



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13855.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 17-Jun-23 to 08:00 Hrs of 18-Jun-23)

Reporting Date: 18-Jun-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	387.1900			
Hobiganj Gas Field	7	225.000	140.0540			
Bakhrabad Gas Field	6	43.000	32.8260			
Narsingdi Gas Field	2	30.000	25.7040			
Meghna Gas Field	1	11.000	3.4200			
Sub-total (A) :	42	851.000	589.1940			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.9154			
Kailashilla Gas Field # 1	2	13.000	1.3197			
Beanbazar Gas Field	1	15.000	14.2760			
Rashidpur Gas Field	5	60.000	45.6389			
Horipur Gas Field (Syhet)	1	6.000	5.7983			
Sub-total (B) :	12	149.000	92.9483			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3600			
Fenchuganj Gas Field	2	26.000	11.2606			
Shahbazpur Gas Field	3	50.000	64.5564			
Semutang Gas Field	2	3.000	0.7500			
Sundalpur Gas Field	1	5.000	7.9117			
Srikail Gas Field	3	40.000	31.8158			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0399			
Sub-total (C) :	14	145.000	127.6944			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	173.1550	521.1440 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.8980			
Bibyana Gas Field	26	1200.000	1126.2890			
Sub-total (E)	39	1512.000	1316.3420			
F. NIKO RESOURCES : Fenl Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	47.2400			
H. RLNG Intake: a) MLNG						
		500.000	541.1380			
b) SLNG						
		500.000	330.9660			
2. Total Production (A ... H)						
	112	3760.000	3045.5227			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 18-Jun-2023		20:00 Hr on 17-Jun-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.364	505	16.950	558	17.128	
iii) Jalalabad Gas Field	127.067	523	127.597	544	126.182	
iv) Fenchuganj Gas Field	11.251	512	12.625	534	11.508	
v) Moulvibazar Gas Field	16.843	502	17.680	625	18.300	
vi) Rashidpur Gas Field	44.381	515	42.940	625	42.410	
vii) Bibyana Gas Field	460.937	610	596.000	534	548.535	
viii) Hobiganj Gas Field	67.673		65.000		0.000	
ix) Titas Gas Field Loc.- C	19.408	705	19.602		19.796	
ix) Titas Gas Field Loc.- E	37.601	675	37.977		38.353	
ix) Titas Gas Field Loc.- I	25.862	530	26.121		26.379	
ix) Titas Gas Field Loc.- J	39.970	690	40.370		40.769	
Total In-take To N-S/R-A (i ... ix) :	868.357				889.361	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Jun-2023		20:00 Hr on 17-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	550.000	481/710	568.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.897		40.295		40.694
ii) SFCL		39.948				
iii) Kusiara 163 MW		27.752				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	45.000		45.450		45.900
Sub-total (i - ii) :		155.596		88.775		89.654

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		18-Jun-2023		20:00 Hr on		17-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		9.917			10.917					11.417
ii) AFCCL		0.000			0.010		605			0.020
Sub-total (i - ii) :		9.917			10.927					11.437
Gas In-take At AGMS (a less c & d) :		702.844		615	914.086		592			799.706
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		8.551			9.551					10.051
ii) KTL-II Off-take (Beanibazar GF)		14.276			14.256					14.776
e. 2) To JGTDSL from Jalalabad gas field through spur line										
		45.156								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	702.844		616/716	701.000		626			686.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000		626	0.000		292			0.000
ii) A-B-2 (New) Pipeline	450	0.000		623	0.000		308			0.000
iii) BB Pipeline	350	242.709		575	255.000		620			263.000
iv) VS-3 Pipeline	150	142.104		573	143.000		455			147.000
v) A-M Pipeline	450	318.031		401	303.000		455			276.000
Total Delivery from AGMS (i...v)		702.844			701.000					686.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		604	0.000		175			0.000
- Through VS-3 Pipeline	150	142.104		573	143.000		455			147.000
ii) To TGTDC System :										
- Through A-B (1+2)	450	0.000		626	656.239		292			626.389
- Through B-B Pipeline	350	58.178		575	63.178		620			68.178
- Through A-M Line	450	318.031		401	303.000		455			276.000
Total Delivery To TGTDC		376.209			1022.417					970.567
iii) To PGCL and SGCL System		184.531			186.531					189.531
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		702.844			1351.948					1307.098
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CHT & CFB Pipeline		484.932		626	485.932		292			489.932
ii) Bangora Gas Field		46.240		336	46.240		336			46.240
iii) Titas Gas Field Location G		32.217		415	32.217		415			32.217
iv) Titas Gas Field Location A2		18.874		285	18.874		285			18.874
v) Srikail Gas Field		31.736		367	31.736		367			31.736
vi) Bakhrabad Gas Field		32.364		393	33.164					0.000
vii) Salda Gas Field		3.359			4.059					3.890
viii) Meghna Gas Field		3.417			4.017					3.500
Total In-take (i ... viii) :		653.139			656.239					626.389
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		604	1.000		175			5.000
ii) To BGDCL through BKB-Demra Line		7.979			7.984					7.989
iii) To TGTDC through BKB-Demra line		250.000		604	251.000		175			255.000
iv) To TGTDC through BKB-Siddirganj line		395.160		600	396.255		170			358.400
Total Off-take (i ... iv) :		653.139			656.239					626.389
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :										
i) Ashulia CGS		160.095		0.000	160.145		129/70			160.195
ii) Aminbazar CGS		87.990		0.000	90.000					90.000
iii) Dhanua GMS from BD pipeline		521.144		541	527.000		532			527.000
Total Gas Consumption by TGTDC through GTCL		1542.513			1544.513					1544.513
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		615.874		604	615.874		175			615.874
ii) Through AB line		0.000			1.000					5.000
Total In-take (i ... ii) :		615.874			616.874					620.874
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000			0.000					0.000
ii) Others (BGDCL & KGDCL)		130.942			131.942					135.942
iii) To TGTDC		484.932			485.932					489.932
Total Off-take (i ... iii) :		615.874			617.874					625.874
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		872.104		914.000	876.000		883			884.000
Total In-take (i ... i) :		872.104			876.000					876.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDC		256.230		972/261	253.600		834/261			257.500
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		615.874			615.874					615.874
Total Off-take (i ... ii) :		872.104			872.104					872.104
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		151.336		170/150	156.000		135/70			84.000
ii) Gouripur TBS to BGSL (Provisional)		7.979			7.979					7.979
iii) Others (Hori.100MW; etc.)		98.664			95.000					171.000
Total (i ... iii) :		257.979			258.979					262.979

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on		17-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga (Western zone pipeline) :		184.531			152.993			150.857
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)		14.293			14.438			14.580
ii) Bogra TBS (Power+Others)		4.911	124/89		15.300	108/86		14.000
iii) Baghabari CGS (Power)		0.000	150/147		5.000	119/112		4.000
iv) Rajshahi CGS from B-R pipeline		0.810			0.800			0.820
v) North-West Power Unit 1-4 (1088 MW)		117.457			117.457			117.457
vi) Bheramara CGS		47.060						
Total Off-take (i ... vi) :		184.531			152.993			150.857
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take		2452.839			2599.976			2453.645
Total Gas Delivery		2452.640			2599.976			2453.645
Gas Consumption Scenario :								
3. A) I) Titas Franchise Area (TFA) : Grid Power								
Siddirganj 210 MW P.S	51.000	0.000			0.000			0.000
Siddirganj (120 x 2) MW P.S.	55.000	52.377			36.000			53.448
Siddirganj 335 MW P.S. (EGCB)	54.000	48.113			33.600			441.600
Horipur 100MW P.S.	25.000	0.000			0.000			0.000
Tongl 80 MW P.S	36.000	0.000			0.000			0.000
Horipur 360 MW P.P.	70.000	50.130			48.000	440		39.864
Horipur 412 MW P.P. (EGCB)	63.500	57.711			45.600	445		52.824
Meghnaghat 450 MW P.P.	100.000	68.576			62.400	435		56.448
Summit Meghnaghat 335 MW	75.000	51.367			56.367	435		49.008
RPCL 210 MW P.P.	42.000	10.706			7.728	215		9.024
Madabdi REB Summit (11+27) MW	8.000	5.489			0.000			0.050
Ashulia REB Summit (11+34) MW	11.500	4.329			0.000			0.050
Doreen Tangail 22 MW SIPP	5.000	0.921			0.000			0.939
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.371			6.435			6.498
Gazipur Summit Northern 33 MW SIPP	8.000	5.652			5.709			5.765
Norsingdi Dorin 22 MW SIPP	5.000	2.685			2.712			2.739
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				245		
Ghorashal (Unit-3) 418 MW	68.000	0.000						
Ghorashal (Unit-4) 409 MW	75.000	35.604			0.000			86.400
Ghorashal (Unit-5) 210 MW	51.500	46.716						
Ghorashal (Unit-6) 210 MW	51.500	0.000						
Ghorashal (Unit-7) 365 MW	65.000	0.000						
Ghorashal Regent Power 108 MW	25.000	0.000			0.000			0.000
Ghorashal Max 79 MW Rental	20.000	0.000			0.000			0.000
Sub-total (i) :	1007.000	446.747			304.550			804.658
ii) Titas Franchise Area (TFA) : Non-Grid Power								
Meghna Energy 10MW	2.000	1.269			1.282			1.294
Rahim Energy 30MW	7.000	1.372			1.386			1.399
Unic Power Unit 1 & 2-40MW	7.000	4.250			4.293			4.335
Alpha Power 10MW	2.000	1.107			1.118			1.129
Shah Cement 10MW	2.500	2.361			2.385			2.408
B Paper+U' Cement+Sung Sung+Mppi	7.000	42.178			42.600			43.022
CITY Sugar Power 10 MW	2.000	9.515			9.610			9.705
Malancha Holding 35 MW	7.000	7.596			7.672			7.748
ASM PS (10 MW)	3.000	1.136			1.147			1.159
Partex Engy. 10 MW	3.000	0.451			0.456			0.460
AM Energy Ltd. 10 MW	2.000	2.754			2.782			2.809
Everest Power (25 MW)	2.500	6.765			6.833			6.900
Sub-total (ii) :	47.000	80.754			81.562			82.369
Total A(i+ii)	1054.000	527.501			386.112			887.027
B) I) Karnafuli Franchise Area (KFA) : Grid Power								
Rawzan P.S (210+210 MW)	100.500	31.498			29.000			32.400
Shikalbaha P.S (225+150+60 MW)	88.000	37.588			37.000			37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.213			0.000			2.257
Sub-total (i) :	194.000	71.299			66.000			72.337
II) Karnafuli Franchise Area (KFA) : Non-Grid Power								
United Malancha Hold. 63 MW,CEPZ	15.000	12.957			13.087			13.216
Sub-total (ii) :	15.000	12.957			13.087			13.216
Total B(i+ii)	209.000	84.256			79.087			85.553
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCl (1-2) 178 MW	48.000	0.000			0.000			2.000
APSCl (3-5) 450 MW	100.000	0.000			0.000			0.000
APSCl 225 MW CCPP	40.000	28.153			0.000			0.000
United 200MW Modular Power Plant	40.000	1.184			0.000			3.184
Ashuganj South 450 MW CCPP	65.000	48.061			0.000			48.061
Ashuganj North 450 MW CCPP	65.000	91.597			0.000			23.968
Ashuganj Precision Rental 55 MW	12.000	9.386			0.000			
Comilla REB (11+13.5) MW	6.000	4.211			4.253			4.295
Jangalia PS 33 MW Summit Rental	8.000	4.739			4.786			4.834
Feni Dorin 22 MW SIPP	5.000	4.162			4.204			4.245
Feni Mohipal 11 MW SIPP	2.500	2.121			2.142			2.163
Chandpur Power 150 MW CCPP	12.000	0.000			0.000			0.000
Midland PS 51 MW	12.000	9.917			9.907			9.927
Sub-total (C) :	415.500	201.531			25.292			102.678

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 18-Jun-2023		20:00 Hr on 17-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.180		16.342		16.504
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.175		16.337		16.499
Fenchuganj CC1 90 MW	17.000	9.070		9.161		9.251
Fenchuganj CC2 90 MW	18.000	8.889		8.958		9.047
Fenchuganj 51 MW BPL	13.000	10.207		10.309		10.411
Khusiara 163 MW (Max)	28.000	27.752		28.030		28.307
Fenchuganj 50 MW Rental (Prima)	10.000	11.750		11.868		11.985
Summit Bibiyana-2 (341 MW)	62.000	27.886		0.000		28.444
Bibiyana-3 CC (400 MW)	45.000	48.829		0.000		
Bibiyana South (400 MW)	45.000	58.465		0.000		58.465
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.320		2.343		2.366
Kumargaon United power 25 MW	5.700	3.161		3.193		3.225
Kumargaon 150 MW CCPP	36.000	24.285		24.508		24.751
Hobiganj 11 MW Energypac SIPP	3.000	1.225		1.237		1.250
Sub-total (D) :	398.700	266.155		132.285		220.504
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	89	-0.100	86	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.800	0.613		0.663		0.668
NWPGCL Unit-1 (225 MW)	35.000	32.699		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.186		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.572		0.000		58.072
Sub-total (E) :	240.900	118.070		0.563		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.350		7.424		7.497
Bhola 225 MW CCPP	35.000	34.780		37.090		38.230
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.380				
Bheramara 410 MW CCPP NWPGCL	72.000	47.060		47.531		48.001
Sub-total (F)	143.000	107.570		92.044		93.728
H) Gas Consumption for Power						
i) Grid Power	2254.100	1211.372		1211.372		1211.372
ii) Non Grid Power	62.000	93.711		94.648		95.585
Total Gas Consumption for Power (A..F)	2316.100	1305.083		1306.020		1306.957
I. Fertilizer : i) TFA :						
JFCL	45.000	2.494		3.600	290	2.616
GPFFLC	45.000	2.816		2.816		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	5.310		6.416		2.616
ii) KFA :						
KAFCO	63.000	37.045		38.000		37.100
CUFL	52.000	4.262		3.000		3.980
Sub-total (ii) :	115.000	41.307		41.000		41.080
iii) BFA : AFCCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.948		40.347		40.347
Total Fertilizer Consump. (i ... iv) :	264.000	86.565		87.763		84.043
J. Others Consumptions :						
i) TFA	600.000	1264.284		-6.000		-6.120
ii) KFA		170.453		167.803		0.453
iii) BFA		103.288		104.320		105.353
iv) JFA	38.000	102.368		103.391		104.415
v) SFA	2.000	4.390		4.510		4.700
vi) PFA (Estimated)	12.000	19.401		29.173		27.812
Total Others Consumption (i ... v) :	652.000	1664.183		403.198		236.613
Total Gas Consumption (A ... I) :		3055.831		1796.981		1627.613

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1797.095
KGDCL	296.016
BGDCL	304.819
JGTDCL	408.470
PGCL	137.471
SGCL	111.960
Total Consumption :	3055.831

Remarks :
The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.
Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,
Fertilizer ;
Other:
Difference between production and consumption= -10.308 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13855.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	18-Jun-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 17-Jun-23 to 08:00 Hrs of 18-Jun-23)

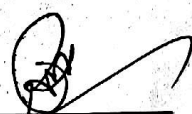
Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawsar

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Director (Operation)