



To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 29-Aug-23 to 08.00 Hrs of 30-Aug-23)

Reporting Date: 30-Aug-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCCL :						
Titas Gas Field	26	542.000	388.0960			
Hobiganj Gas Field	7	225.000	123.9830			
Bakhrabad Gas Field	6	43.000	31.8770			
Narsingdi Gas Field	2	30.000	25.5160			
Meghna Gas Field	1	11.000	3.2780			
Sub-total (A) :	42	851.000	672.7500			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	24.9974			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.6414			
Rashidpur Gas Field	5	60.000	46.2688			
Horipur Gas Field (Sylhet)	1	0.000	5.4324			
Sub-total (B) :	12	149.000	92.3400			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3530			
Fenchuganj Gas Field	2	26.000	11.9366			
Shahbazpur Gas Field	3	50.000	82.5545			
Semutang Gas Field	2	3.000	0.9003			
Sundalpur Gas Field	1	10.000	7.9475			
Srikail Gas Field	3	40.000	30.8685			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1840			
Sub-total (C) :	14	150.000	145.7444			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.2720	491.6040 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.4940			
Bibyana Gas Field	26	1200.000	1090.3660			
Sub-total (E)	39	1512.000	1281.1320			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.5000			
H. RLNG Intake: a) MLNG						
		500.000	540.3520			
b) SLNG						
		500.000	230.3420			
2. Total Production (A ... H)						
	112	3765.000	2906.1604			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 30-Aug-2023		20:00 Hr on 29-Aug-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.301	505	18.000	494	17.000	
iii) Jalalabad Gas Field	116.244	523	115.892	512	117.892	
iv) Fenchuganj Gas Field	11.926	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.440	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.050	515	45.000	510	43.000	
vii) Bibyana Gas Field	483.278	610	599.000	595	597.000	
viii) Hobiganj Gas Field	57.374		62.000		0.000	
ix) Titas Gas Field Loc.- C	12.172	705	12.294		12.415	
ix) Titas Gas Field Loc.- E	35.817	675	36.175		36.533	
ix) Titas Gas Field Loc.- i	25.310	530	25.563		25.816	
ix) Titas Gas Field Loc.- j	40.897	690	41.306		41.715	
Total In-take To N-S/R-A (i ... ix) :	860.810				922.372	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 30-Aug-2023	20:00 Hr on 29-Aug-2023		
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :					984.230	
Suction/Discharge	1210.000	529.000	477/728	523.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.114		39.505		39.896
ii) SFCL		40.184				
iii) Kuslara 163 MW		28.978				
iv) Munshibazar DRS (Estimated)	3	3.014		3.030		3.060
v) RoghunondonPur (VS-P)	60	53.520		54.055		54.590
Sub-total (i - ii) :		164.810		96.590		97.546

Handwritten signatures and initials:

Kausar *Adnan* *[Signature]* *[Signature]*