



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131815.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 10-Mar-24 to 08:00 Hrs of 11-Mar-24)

Reporting Date: 11-Mar-2024

1. Gas Production Scenario :							
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks			
A. BGFL :							
Titas Gas Field	26	542.000	394.0770				
Hobiganj Gas Field	7	225.000	118.1360				
Bakhrabad Gas Field	6	43.000	30.9400				
Narsingdi Gas Field	2	30.000	24.7160				
Meghna Gas Field	1	11.000	3.5010				
Sub-total (A) :	42	851.000	569.3700				
B. SGFL :							
Kailashilla (MSTE) Gas Field	3	55.000	29.3897				
Kailashilla Gas Field # 1	2	13.000	0.0000				
Beanibazar Gas Field	1	15.000	15.0324				
Rashidpur Gas Field	5	60.000	67.4144				
Horipur Gas Field (Sylhet)	1	6.000	5.6195				
Sub-total (B) :	12	149.000	117.4560				
C. BAPEX :							
Salda Gas Field	1	3.000	3.0480				
Fenchuganj Gas Field	2	26.000	11.2247				
Shahbazpur Gas Field	3	50.000	67.4227				
Semutang Gas Field	2	3.000	0.9303				
Sundalpur Gas Field	1	10.000	3.2532				
Srikail Gas Field	3	40.000	31.6006				
Roopganj Gas Field	1	8.000	0.0000				
Begumgonj Gas Field	1	10.000	7.6479				
Sub-total (C) :	14	150.000	125.1274				
D. Santos : Sangu Gas Field							
	0	0.000	0.0000				
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field	7	270.000	152.6800	396.6960 MMSCF supply through BD Pipeline			
Moulvibazar Gas Field	6	42.000	16.1910				
Bibyana Gas Field	26	1200.000	1029.2450				
Sub-total (E)	39	1512.000	1198.1160				
F. NIKO RESOURCES : Feni Gas Field							
	0	0.000	0.0000				
G. Tullow BD. Ltd. : Bangora Gas Field							
	5	103.000	41.1900				
H. RLNG Intake: a) MLNG							
		600.000	613.9370				
b) SLNG							
		500.000	0.0000				
2. Total Production (A ... H)							
	112	3865.000	2665.1964				
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields	Supply of the Day	08:00 Hr on 11-Mar-2024				20:00 Hr on 10-Mar-2024	
		In	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000			0.000		0.000	
ii) Kailashilla Gas Field	19.995		505	16.000	494	10.000	
iii) Jalalabad Gas Field	127.354		523	133.564	512	142.564	
iv) Fenchuganj Gas Field	11.214		512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.159		502	16.000	550	19.000	
vi) Rashidpur Gas Field	65.840		515	64.000	510	43.000	
vii) Bibyana Gas Field	465.831		610	617.000	595	546.310	
viii) Hobiganj Gas Field	53.991			54.000		0.000	
ix) Titas Gas Field Loc.- C	18.432		675	18.616		18.801	
ix) Titas Gas Field Loc.- E	33.163		645	33.495		33.826	
ix) Titas Gas Field Loc.- I	26.805		650	27.073		27.341	
ix) Titas Gas Field Loc.- J	44.488		655	44.933		45.378	
Total In-take To N-S/R-A (I ... ix) :	883.273					898.219	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 11-Mar-2024		20:00 Hr on 10-Mar-2024		
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
b) Compressor Station at Muchal :							
Suction/Discharge	1210.000	590.000	466/718	566.000	477/708	550.000	
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)		21.645		21.862		22.078	
ii) SFCL		39.584					
iii) Kuslara 163 MW		26.280					
iv) Munshibazar DRS (Estimated)	3	2.083		3.030		3.060	
v) RoghunondonPur (VS-P)	60	21.977		22.197		22.417	
Sub-total (I - II) :		111.569		47.088		47.555	

Handwritten signatures and initials:
Kadman, J. Nur Muneed, and others.

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	11-Mar-2024	20:00 Hr on	10-Mar-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elega (Western zone pipeline) :		117.495		114.335		113.147
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.002		19.192		19.384
ii) Bogra TBS (Power+Others)		12.340	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	270/271		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		85.343		85.343		85.343
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		117.495		114.335		113.147
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2079.890		2233.140		2063.992
Total Gas Delivery		2079.890		2233.140		2063.992
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	52.935		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	65.806		36.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	61.297		38.400	435	0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	33.587				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	10.547		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.935		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.752		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.697		2.724		2.751
Gazipur Summit Northern 33 MW SIPP	8.000	7.646		7.722		7.799
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.454		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	282.656		136.646		255.978
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.809		1.827		1.845
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	3.750		3.788		3.825
Alpha Power 10MW	2.000	2.009		2.029		2.049
Shah Cement 10MW	2.500	0.761		0.769		0.776
B Paper+U' Cement+Sung Sung+Mppil	7.000	46.940		47.409		47.879
CITY Sugar Power 10 MW	2.000	7.979		8.059		8.139
Malancha Holding 35 MW	7.000	10.811		10.919		11.027
ASM PS (10 MW)	3.000	0.851		0.860		0.868
Partex Engy. 10 MW	3.000	1.782		1.780		1.797
AM Energy Ltd. 10 MW	2.000	2.677		2.704		2.731
Everest Power (25 MW)	2.500	6.829		6.897		6.966
Sub-total (II) :	47.000	86.178		87.040		87.902
Total A(I+II)	1254.000	368.834		223.686		343.879
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.911		32.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.263		0.000		2.308
Sub-total (i) :	194.000	37.174		32.000		29.308
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.400		8.484		8.568
Sub-total (ii) :	15.000	8.400		8.484		8.568
Total B(i+ii)	209.000	45.574		40.484		37.876
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	37.872		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW Ccpp	65.000	46.061		0.000		48.061
Ashuganj North 450 MW Ccpp	65.000	46.760		0.000		23.968
Ashuganj Precision Rental 65 MW	12.000	16.158		0.000		
Comilla REB (11+13.5) MW	6.000	4.142		4.183		4.225
Jangalia PS 33 MW Summit Rental	8.000	4.781		4.829		4.877
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	2.359		2.383		2.406
Chandpur Power 150 MW Ccpp	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	5.622		5.612		5.632
Sub-total (C) :	415.500	163.753		17.007		93.169

Kausar

S. M. Ahmed

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 11-Mar-2024		20:00 Hr on 10-Mar-2024	
			Pressure P8IG	Flow MMSCFD	Pressure P8IG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.039		18.219		18.400
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 80 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.094		9.185		9.278
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	8.768		8.856		8.943
Khuslara 103 MW (Max)	28.000	26.280		26.542		26.805
Fenchuganj 50 MW Rental (Prima)	10.000	3.783		3.821		3.859
Summit Bilbiana-2 (341 MW)	62.000	48.251		0.000		49.216
Bilbiana-3 CC (400 MW)	45.000	56.409		0.000		
Bilbiana South (400 MW)	45.000	50.890		0.000		50.890
Kumargaon 20 MW P.S	2.000	3.514		3.549		3.584
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.237		2.260		2.282
Kumargaon Unltd power 25 MW	5.700	3.318		3.352		3.385
Kumargaon 160 MW CCPP	36.000	17.129		17.300		17.471
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	398.700	247.512		93.084		193.912
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.800	1.100		1.150		1.155
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	29.438		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.905		0.000		58.405
Sub-total (E) :	240.900	86.443		1.150		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.240		1.252		1.285
Bhola 225 MW CCPP	35.000	29.190		31.500		32.840
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.090				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	64.520		32.752		33.905
H) Gas Consumption for Power						
i) Grid Power	2454.100	882.058		882.058		882.058
ii) Non Grid Power	62.000	94.578		95.524		96.470
Total Gas Consumption for Power (A..F)	2516.100	976.636		977.582		978.527
I. Fertilizer : i) TFA :						
JFCL	45.000	2.816		6.000	290	6.000
GPFPLC	45.000	73.890		73.890		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	76.506		79.890		66.000
ii) KFA :						
KAFCO	63.000	48.612		48.000		44.000
CUFL	52.000	4.182		4.600		8.000
Sub-total (ii) :	115.000	52.794		52.600		52.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer	45.000	39.584		39.980		39.980
Total Fertilizer Consump. (i ... iv) :	284.000	168.884		172.470		168.780
J. Others Consumptions :						
i) TFA	600.000	1102.777		1140.000		1145.000
ii) KFA		180.806		148.516		154.000
iii) BFA		104.971		106.021		107.071
iv) JFA	38.000	84.838		85.686		86.535
v) SFA	2.000	4.630		4.750		4.940
vi) PFA (Estimated)	12.000	31.052		27.042		25.729
Total Others Consumption (i ... v) :	652.000	1509.074		1512.015		1523.274
Total Gas Consumption (A ... I) :		2654.594		2662.066		2670.581

Daily Gas Consumption by the Marketing Companies :

Company Name	Consumption
TGTDCL	1548.117
KGDCCL	279.174
BGDCL	268.724
JGTDCL	371.934
PGCL	117.495
SGCL	69.150
Total Consumption :	2654.594

Difference between production and consumption = 10.603 MMSCFD

Kawabir J. An. Muzed

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 10-Mar-24 to 08:00 Hrs of 11-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugani)			0.00

Kausar I. M. Ahmed

General Manager (Operation)