



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 29-Jan-24 to 08:00 Hrs of 30-Jan-24)

Reporting Date: 30-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542,000	394,4966			
Hobiganj Gas Field	7	225,000	116,5170			
Bakhrabad Gas Field	6	43,000	31,6540			
Narsingdi Gas Field	2	30,000	24,5710			
Meghna Gas Field	1	11,000	4,0680			
Sub-total (A) :	42	851,000	571,3066			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55,000	31,0768			
Kailashilla Gas Field # 1	2	13,000	0,0000			
Beanibazar Gas Field	1	15,000	14,9618			
Rashidpur Gas Field	5	60,000	55,9728			
Horipur Gas Field (Syhet)	1	6,000	5,2646			
Sub-total (B) :	12	149,000	107,2760			
C. BAPEX :						
Salda Gas Field	1	3,000	2,4640			
Fenchuganj Gas Field	2	26,000	11,6174			
Shahbazpur Gas Field	3	50,000	69,1269			
Semutang Gas Field	2	3,000	0,9685			
Sundalpur Gas Field	1	10,000	3,2031			
Srikail Gas Field	3	40,000	29,5321			
Roopganj Gas Field	1	8,000	0,0000			
Begumgonj Gas Field	1	10,000	8,0478			
Sub-total (C) :	14	150,000	124,9598			
D. Santos : Sangu Gas Field						
	0	0,000	0,0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270,000	156,6220	428.8450	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42,000	15,9040			
Bibyana Gas Field	26	1200,000	1039,3040			
Sub-total (E)	39	1512,000	1211,8300			
F. NIKO RESOURCES : Feni Gas Field						
	0	0,000	0,0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103,000	41,8100			
H. RLNG Intake: a) MLNG						
		600,000	610,1870			
b) SLNG						
		500,000	0,0000			
2. Total Production (A ... H)	112	3865,000	2667,3694			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 30-Jan-2024		20:00 Hr on 29-Jan-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15,320		17,660		15,540	
iii) Jalalabad Gas Field	142,258		142,169		142,462	
iv) Fenchuganj Gas Field	11,607		11,557		11,477	
v) Moulvibazar Gas Field	15,853		15,000		17,000	
vi) Rashidpur Gas Field	54,712		54,820		54,380	
vii) Bibyana Gas Field	497,263		600,000		544,447	
viii) Hobiganj Gas Field	53,871		54,410		54,948	
ix) Titas Gas Field Loc.- C	28,235		28,517		28,800	
ix) Titas Gas Field Loc.- E	33,156		33,488		33,819	
ix) Titas Gas Field Loc.- I	25,709		25,966		26,223	
ix) Titas Gas Field Loc.- J	43,338		43,771		44,205	
Total In-take To N-S/R-A (I ... ix) :	921,322		1027,358		973,301	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 30-Jan-2024		20:00 Hr on 29-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210,000	591,250		594,094		590,000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38,199		38,581		38,963
ii) SFCL		39,474				
iii) Kuslara 163 MW		25,228				
iv) Munshibazar DRS	3	1,783		3,030		3,060
v) Raghunandanpur (VS-P)	60	35,643		35,999		36,356
Sub-total (i - ii) :		140,328		77,611		78,379

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 30-Jan-2024		20:00 Hr on 29-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.636		9.535		10.035
ii) AFCCCL		45.800		45.810		45.820
Sub-total (i - ii) :		54.335		55.345		55.855
Gas In-take At AGMS (a less c & d) :		726.659		949.747		894.921
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.757		16.757		17.257
ii) KTL-II Off-take (Beanibazar GF)		14.982		14.942		15.462
e. 2) To JGTDSL from Jalalabad gas field through spur line		13.533				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	726.659		655.000		632.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000		0.000		0.000
ii) A-B-2 (New) Pipeline	450	0.000		0.000		0.000
iii) BB Pipeline	350	191.841		162.000		157.000
iv) VS-3 Pipeline	150	92.711		96.000		92.000
v) A-M Pipeline	450	442.108		397.000		383.000
Total Delivery from AGMS (i...v)		726.659		655.000		632.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	92.711		96.000		92.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		397.016		361.195
- Through B-B Pipeline	350	103.421		108.421		113.421
- Through A-M Line	450	442.108		397.000		383.000
Total Delivery To TGTDCCL		545.529		902.437		857.616
iii) To PGCL and SGCL System		88.420		90.420		93.420
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		726.659		1088.857		1043.036
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		223.223		224.223		228.223
ii) Bangora Gas Field		40.890		40.890		40.890
iii) Titas Gas Field Location G		39.354		39.354		39.354
iv) Titas Gas Field Location A2		23.263		23.263		23.263
v) Srikail Gas Field		29.465		29.465		29.465
vi) Bakhrabad Gas Field		31.192		31.992		0.000
vii) Salda Gas Field		2.464	447	3.164		0.000
viii) Meghna Gas Field		4.065		4.665		0.000
Total In-take (i ... viii) :		393.916		397.016		361.195
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		8.840		8.845		8.850
iii) To TGTDCCL through BKB-Demra line		120.000		121.000	420	125.000
iv) To TGTDCCL through BKB-Siddirganj line		265.076		266.171	413	222.345
Total Off-take (i ... iv) :		393.916		397.016		361.195
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		82.028		82.078		82.128
ii) Aminbazar CGS		94.160		0.000		0.000
iii) Dhanua GMS from BD pipeline		428.845		426.000		426.000
Total Gas Consumption by TGTDCCL through GTCL		1359.450		1361.450		1361.450
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		369.687		369.687	420	369.687
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		369.687		370.687		374.687
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		146.464		147.464		151.464
iii) To TGTDCCL		223.223		224.223		228.223
Total Off-take (i ... iii) :		369.687		371.687		379.687
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		610.187		610.187		0.000
Total In-take (i ... i) :		610.187		610.187		610.187
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		240.500		246.960		0.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		369.687		369.687		369.687
Total Off-take (i ... ii) :		610.187		610.187		610.187
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		65.832		0.000		0.000
ii) Gouripur TBS to BGDCL (Provisional)		8.840		8.840		8.840
iii) Others (Horf.100MW, etc.)		54.168		121.000		125.000
Total (i ... iii) :		128.840		129.840		133.840

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	30-Jan-2024	20:00 Hr on	29-Jan-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		88.420		96.370		91.004
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		20.491		20.696		20.903
ii) Bogra TBS (Power+Others)		11.432		13.763		9.850
iii) Baghabari CGS (Power)		0.000		5.424		3.744
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		55.687		55.687		55.687
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		88.420		96.370		91.004
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2146.009		2268.037		2175.179
Total Gas Delivery		2146.009		2268.037		2175.179
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.126		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	0.000		0.000		0.000
Meghnaghat 450 MW P.P.	100.000	67.503		0.000		0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000		0.000
Summit Meghnaghat 584 MW	100.000	26.936		31.936		
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	14.078		0.000		0.000
Madabdi REB Summit (11+27) MW	8.000	4.826		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.406		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.072		5.123		5.173
Gazipur Summit Northern 33 MW SIPP	8.000	6.320		6.383		6.446
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	45.904		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.148		3.179		3.211
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	227.319		51.621		14.931
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.098		1.109		1.120
Rahim Energy 30MW	7.000	0.186		0.188		0.190
Unic Power ,Unit 1 & 2- 40MW	7.000	0.814		0.822		0.830
Alpha Power 10MW	2.000	1.452		1.467		1.481
Shah Cement 10MW	2.500	0.857		0.866		0.874
B Paper+U' Cement+Sung Sung+Mppt	7.000	37.428		37.802		38.177
CITY Sugar Power 10 MW	2.000	9.138		9.229		9.321
Malancha Holding 35 MW	7.000	8.573		8.659		8.744
ASM PS (10 MW)	3.000	0.809		0.817		0.825
Partex Engy. 10 MW	3.000	1.409		1.423		1.437
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.811		9.909		10.007
Sub-total (II) :	47.000	71.575		72.291		73.007
Total A(I+II)	1254.000	298.894		123.912		87.937
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.490		31.440	373	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.285		3.318		3.351
Sub-total (I) :	194.000	37.775		34.758		3.351
II) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.719		8.806		8.893
Sub-total (II) :	15.000	8.719		8.806		8.893
Total B(I+II)	209.000	46.494		43.564		12.244
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	40.938		0.000		0.000
United 200MW Moduler Power Plant	40.000	10.967		0.000		12.967
Ashuganj South 450 MW CCPP	65.000	0.000		0.000		2.000
Ashuganj North 450 MW CCPP	65.000	47.854		0.000		23.968
Ashuganj Precision Rental 65 MW	12.000	22.349		0.000		
Cornilla REB (11+13.5) MW	6.000	2.316		2.339		2.362
Jangalla PS 33 MW Summit Rental	8.000	6.357		6.421		6.484
Feni Dorin 22 MW SIPP	5.000	4.340		4.383		4.427
Feni Mohipal 11 MW SIPP	2.500	1.710		1.727		1.744
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 61 MW	12.000	6.535		6.525		6.545
Sub-total (C) :	415.500	146.366		23.395		64.498

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 30-Jan-2024		20:00 Hr on 29-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.788		17.934		18.111
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.933		17.102		17.272
Fenchuganj CC1 90 MW	17.000	9.061		9.151		9.242
Fenchuganj CC2 90 MW	18.000	8.982		9.072		9.162
Fenchuganj 51 MW BPL	13.000	10.367		10.460		10.564
Khusiara 163 MW (Max)	28.000	28.228		25.481		25.733
Fenchuganj 50 MW Rental (Prima)	10.000	9.800		9.898		9.996
Summit Bibiyana-2 (341 MW)	62.000	48.420		0.000		49.389
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	53.554		0.000		53.554
Kumargaon 20 MW P.S	2.000	3.920		3.960		3.999
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.111		3.142		3.173
Kumargaon 150 MW CCPP	36.000	0.000		0.000		0.000
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	207.122		106.200		210.193
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	262	0.000
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.335		1.385		1.390
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.687		0.000		56.187
Sub-total (E) :	240.900	57.022		1.385		57.577
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.270		1.283		1.295
Bhola 225 MW CCPP	35.000	31.780		34.090		35.230
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.110				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	68.160		35.373		36.525
H) Gas Consumption for Power						
i) Grid Power	2454.100	742.764		742.764		742.764
ii) Non Grid Power	62.000	80.294		81.097		81.899
Total Gas Consumption for Power (A..F)	2516.100	823.058		823.861		824.664
I. Fertilizer : I) TFA :						
JFCL	45.000	2.559		0.000		0.000
GPFPLC	45.000	69.110		69.110		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	71.669		69.110		0.000
ii) KFA :						
KAFCO	63.000	46.508		46.668	371	0.000
CUFL	52.000	14.458		17.568	368	0.000
Sub-total (II) :	115.000	60.966		64.236		0.000
iii) BFA : AFCCCL	52.000	45.800		45.800		46.000
iv) JFA : Shahjalal Fertilizer	45.000	39.474		39.869		39.869
Total Fertilizer Consump. (I ... IV) :	264.000	217.909		219.015		85.869
J. Others Consumptions :						
i) TFA	600.000	1198.317		1192.317		1216.163
ii) KFA		180.719		169.021		-8.893
iii) BFA		108.313		109.396		110.479
iv) JFA	38.000	95.814		96.772		97.730
v) SFA	2.000	4.160		4.280		4.470
vi) PFA (Estimated)	12.000	31.398		33.074		29.363
Total Others Consumption (I ... V) :	652.000	1618.721		1604.860		1449.312
Total Gas Consumption (A ... I) :		2659.688		2647.736		2359.845

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGDCL	1568.880
KGDCL	286.179
BGDCL	299.479
JGTDSL	342.410
PGCL	88.420
SGCL	72.320
Total Consumption :	2659.688

Difference between production and consumption=7.681 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 29-Jan-24 to 08:00 Hrs of 30-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	459950.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			459950.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			460114.00

Kawson

A. Hussain

[Signature]

M. Chowdhury

[Signature]

General Manager (Operation)