



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13120.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

( From 08:00 Hrs of 04-Dec-23 to 08:00 Hrs of 05-Dec-23)

Reporting Date: 5-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	387.5600			
Hobiganj Gas Field	7	225.000	120.6620			
Bakhrabad Gas Field	6	43.000	31.6810			
Narsingdi Gas Field	2	30.000	24.7310			
Meghna Gas Field	1	11.000	3.4400			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>568.0740</b>			
<b>B. SGFL :</b>						
Kailashlila (MSTE) Gas Field	3	55.000	31.1831			
Kailashlila Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0426			
Rashidpur Gas Field	5	60.000	46.2786			
Honpur Gas Field (Sylhet)	1	6.000	5.4541			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>97.9584</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.9300			
Fenchuganj Gas Field	2	26.000	11.4744			
Shahbazpur Gas Field	3	50.000	62.4044			
Semutang Gas Field	2	3.000	0.8944			
Sundalpur Gas Field	1	10.000	4.1168			
Srikail Gas Field	3	40.000	36.2382			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0364			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>126.0948</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	162.4680	423.4100 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.8040			
Bibyana Gas Field	26	1200.000	1062.3710			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1242.6430</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	42.6600			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	0.0000			
<b>b) SLNG</b>						
		500.000	475.7450			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3765.000</b>	<b>2553.1750</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day	08:00 Hr on 5-Dec-2023		20:00 Hr on 4-Dec-2023		
		In	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field	0.000			0.000	0.000	
ii) Kailashlila Gas Field	16.065	505	13.000	494	10.000	
iii) Jalalabad Gas Field	125.126	523	132.516	512	130.516	
iv) Fenchuganj Gas Field	11.464	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.748	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.081	515	45.000	510	43.000	
vii) Bibyana Gas Field	462.890	610	622.000	595	536.841	
viii) Hobiganj Gas Field	59.321		57.000		0.000	
ix) Titas Gas Field Loc.- C	33.912	675	34.251		34.590	
ix) Titas Gas Field Loc.- E	33.893	645	34.232		34.571	
ix) Titas Gas Field Loc.- i	25.376	650	25.630		25.884	
ix) Titas Gas Field Loc.- j	40.645	655	41.051		41.458	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>871.521</b>				<b>887.860</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Dec-2023	20:00 Hr on 4-Dec-2023		
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>					<b>1029.680</b>	
Suction/Discharge	1210.000	587.000	477/682	570.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		27.529		27.804		28.079
ii) SFCL		41.314				
iii) Kusiar 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.319		3.030		3.060
v) RoghunondonPur (VS-P)	60	17.347		17.520		17.894
<b>Sub-total (i - ii) :</b>		<b>88.508</b>		<b>48.355</b>		<b>48.833</b>

Kawsar

J. Ban Ahmed

M. Khan

Station/System	Capacity MMSCFD	Supply In MMSCFD	08:00 Hr on		20:00 Hr on		4-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>								
i) Midland PS 51 MW, Ashuganj		6,711		7,711				8,211
ii) AFCCCL		39,616		39,626	605			39,636
Sub-total (i - ii) :		46,327		47,337				47,847
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>736,686</b>	<b>632</b>	<b>981,326</b>	<b>607</b>			<b>839,027</b>
<b>e. 1 ) To JGTDCL From KTL-II &amp; Beanibazar Gas Field :</b>								
i) KTL-II Off-take (KTL MSTE)		15,118		16,118				16,618
ii) KTL-II Off-take (Beanibazar GF)		15,043		15,023				15,543
<b>e. 2 ) To JGTDCL from Jalalabad gas field through spur line</b>								
<b>f) Ashuganj Compressor Station:</b>								
Suction/Discharge	1500	736,656	632	769,000	607			664,000
<b>g) Gas Delivery from AGMS :</b>								
i) A-B-1 (Old) Pipeline	450	0,000	357	0,000	573			0,000
ii) A-B-2 (New) Pipeline	450	0,000	346	0,000	576			0,000
iii) BB Pipeline	350	178,058	562	164,000	563			128,000
iv) VS-3 Pipeline	150	117,622	417	135,000	432			135,000
v) A-M Pipeline	450	440,176	397	470,000	372			401,000
<b>Total Delivery from AGMS (i...v)</b>		<b>736,656</b>		<b>769,000</b>				<b>664,000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>								
i) To BGDCL & KGDCL Through A-B1 Line	450	0,000	278	0,000	405			0,000
- Through VS-3 Pipeline	150	117,622	417	135,000	432			135,000
<b>ii) To TGTDCCL System :</b>								
- Through A-B (1+2)	450	0,000	357	310,290	573			281,995
- Through B-B Pipeline	350	102,333	562	107,333	563			112,333
- Through A-M Line	450	440,176	397	470,000	372			401,000
<b>Total Delivery To TGTDCCL</b>		<b>542,509</b>		<b>887,623</b>				<b>795,328</b>
iii) To PGCL and SGCL System		76,525		78,525				81,525
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>736,656</b>		<b>1101,148</b>				<b>1011,853</b>
<b>B. Gas In-take at BKB Hub :</b>								
<b>a) In-take Condition :</b>								
i) Through A-B, BKB-CTG & CFB Pipeline		129,115	357	130,115	573			134,115
ii) Bangora Gas Field		41,680	336	41,680	336			41,680
iii) Titas Gas Field Location G		40,021	590	40,021	590			40,021
iv) Titas Gas Field Location A2		22,631	600	22,631	600			22,631
v) Srikail Gas Field		36,158	367	36,158	367			36,158
vi) Bakhrabad Gas Field		31,219	436	32,019				0,000
vii) Salda Gas Field		2,929		3,629				3,890
viii) Meghna Gas Field		3,437		4,037				3,500
<b>Total In-take (i ... viii) :</b>		<b>307,190</b>		<b>310,290</b>				<b>281,995</b>
<b>b) Off-take Condition :</b>								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0,000	278	1,000	405			5,000
ii) To BGDCL through BKB-Demra Line		7,425		7,430				7,435
iii) To TGTDCCL through BKB-Demra line		120,000	278	121,000	405			125,000
iv) To TGTDCCL through BKB-Siddirganj line		179,765	275	180,860	400			144,560
<b>Total Off-take (i ... iv) :</b>		<b>307,190</b>		<b>310,290</b>				<b>281,995</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>								
i) Ashulia CGS		75,796		75,846				75,896
ii) Aminbazar CGS		83,010		86,000				86,000
iii) Dhanua GMS from BD pipeline		423,410	537	437,000	532			437,000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1265,684</b>		<b>1267,684</b>				<b>1267,684</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoqram Pipeline (To BGDCL &amp; KGDCL) :</b>								
<b>a) In-take Condition :</b>								
i) Through A-F Pipeline to BKB-Ctg Pipeline		252,985	278	252,985	405			252,985
ii) Through AB line		0,000		1,000				5,000
<b>Total In-take (i ... i) :</b>		<b>252,985</b>		<b>253,985</b>				<b>257,985</b>
<b>b) Off-take Condition :</b>								
i) Through Fouzdarhat CGS		0,000		0,000				0,000
ii) Others (BGDCL & KGDCL)		123,870		124,870				128,870
iii) To TGTDCCL		129,115		130,115				134,115
<b>Total Off-take (i ... ii) :</b>		<b>252,985</b>		<b>254,985</b>				<b>262,985</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>								
<b>a) In-take Condition :</b>								
i) Through M-A Pipeline from CTMS		475,745	660,000	475,000	660			479,000
<b>Total In-take (i ... i) :</b>		<b>475,745</b>		<b>475,000</b>				<b>475,000</b>
<b>b) Off-take Condition :</b>								
i) Through Anowara CGS (RLNG) to KGTDCCL		222,760	595/174	213,000	595/174			262,000
ii) Through Anowara-Fouzderhat Pipeline (RLNG)		252,985		252,985				252,985
<b>Total Off-take (i ... ii) :</b>		<b>475,745</b>		<b>475,745</b>				<b>475,745</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>								
<b>b) Off-take Condition</b>								
i) CGS Demra		2,248	90/55	2,880	110/80			9,720
ii) Gouripur TBS to BGDCL (Provisional)		7,425		7,425				7,425
iii) Others (Hori.100MW; etc.)		117,752		118,120				115,280
<b>Total (i ... iii) :</b>		<b>127,425</b>		<b>128,425</b>				<b>132,425</b>

Kawsar Iqbal Ahmed [Signature] [Signature] [Signature]



Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Dec-2023		20:00 Hr on 4-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		76.525		80.913		79.734
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	19.844			20.042		20.243
ii) Bogra TBS (Power+Others)	8.800		103/180	9.000	85/78	7.000
iii) Baghabari CGS (Power)	0.000		200/104	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	47.071			47.071		47.071
vi) Bheramara CGS	0.000					
<b>Total Off-take (i ... vi) :</b>	<b>76.525</b>			<b>80.913</b>		<b>79.734</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
Total Gas In-take		1963.794		2152.998		1979.901
Total Gas Delivery		1003.764		2152.998		1979.901
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titus Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	47.740		37.200		330.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	30.000	0.000		0.000		0.000
Honpur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Honpur 412 MW P.P. (EGCB)	63.500	50.610		50.400	445	57.000
Meghnaghat 450 MW P.P.	100.000	02.520		43.200	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	12.407		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.792		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.882		0.000		0.050
Doreon Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.790		5.848		5.900
Gazipur Summit Northern 33 MW SIPP	8.000	5.428		5.482		5.537
Norsingdi Dorin 22 MW SIPP	5.000	1.579		1.595		1.611
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	69.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	45.344		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	12.691		12.818		12.945
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>1207.000</b>	<b>252.804</b>		<b>172.343</b>		<b>536.626</b>
<b>ii) Titus Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.999		1.009		1.019
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power Unit 1 & 2- 40MW	7.000	4.203		4.245		4.287
Alpha Power 10MW	2.000	1.445		1.459		1.474
Shah Cement 10MW	2.500	0.153		0.155		0.156
B Paper+U' Cement+Sung Sung+Mppi	7.000	45.797		46.255		46.713
CITY Sugar Power 10 MW	2.000	8.831		8.919		9.008
Malancha Holding 35 MW	7.000	8.573		8.659		8.744
ASM PS (10 MW)	3.000	0.881		0.890		0.899
Partex Engy. 10 MW	3.000	0.347		0.350		0.354
AM Energy Ltd. 10 MW	2.000	2.855		2.884		2.912
Everest Power (25 MW)	2.500	5.288		5.339		5.392
<b>Sub-total (II) :</b>	<b>47.000</b>	<b>79.370</b>		<b>80.164</b>		<b>80.957</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>332.174</b>		<b>252.507</b>		<b>617.583</b>
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	31.666		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.836		0.000		2.893
<b>Sub-total (I) :</b>	<b>194.000</b>	<b>34.502</b>		<b>31.000</b>		<b>29.893</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	8.943		9.032		9.122
<b>Sub-total (II) :</b>	<b>15.000</b>	<b>8.943</b>		<b>9.032</b>		<b>9.122</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>43.445</b>		<b>40.032</b>		<b>39.015</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	0.378		0.000		2.378
Ashuganj South 450 MW CAPP	65.000	38.955		0.000		40.955
Ashuganj North 450 MW CAPP	65.000	93.733		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	13.744		0.000		
Cornilla REB (11+13.5) MW	6.000	1.611		1.827		1.043
Jangalia PS 33 MW Summit Rental	8.000	5.409		5.463		5.517
Feni Dorin 22 MW SIPP	5.000	3.892		3.931		3.970
Feni Mohipal 11 MW SIPP	2.500	1.636		1.652		1.660
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.711		6.701		6.721
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>166.069</b>		<b>19.374</b>		<b>88.821</b>

Kawson

Imran Ahmed

off




M Khan

2

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Dec-2023		20:00 Hr on 4-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	9.911		10.010		10.109
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	3.259		3.292		3.324
Fenchuganj CC1 90 MW	17.000	8.958		9.045		9.135
Fenchuganj CC2 90 MW	18.000	8.922		9.011		9.100
Fenchuganj 51 MW BPL	13.000	5.320		5.373		5.427
Khuslara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	4.331		4.375		4.418
Summit Bibiyana-2 (341 MW)	62.000	47.913		0.000		48.871
Bibiyana-3 CC (400 MW)	45.000	56.905		0.000		
Bibiyana South (400 MW)	45.000	60.159		0.000		60.159
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.756		1.773		1.791
Kumargaon United power 25 MW	5.700	2.358		2.381		2.405
Kumargaon 150 MW CCPP	36.000	24.288		24.531		24.774
Hobiganj 11 MW Energypac SIPP	3.000	1.687		1.684		1.701
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>235.745</b>		<b>71.476</b>		<b>181.213</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	194	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	186	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	2.013		2.063		2.068
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	47.071		0.000		47.571
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>49.084</b>		<b>2.063</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	6.160		6.222		6.283
Bhola 225 MW CCPP	35.000	17.790		20.100		21.240
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.040				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>58.990</b>		<b>26.322</b>		<b>27.523</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	797.194		797.194		797.194
ii) Non Grid Power	62.000	88.313		89.196		90.079
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>885.507</b>		<b>886.390</b>		<b>887.273</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	43.424		38.400	290	55.200
GPFPLC	45.000	2.553		2.553		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>45.977</b>		<b>40.953</b>		<b>55.200</b>
<b>ii) KFA :</b>						
KAFCO	63.000	50.695		48.000		44.000
CUFL	52.000	5.421		6.000		40.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>56.116</b>		<b>54.000</b>		<b>84.000</b>
<b>iii) BFA : AFCCL</b>	<b>52.000</b>	<b>39.616</b>		<b>39.616</b>	<b>605</b>	<b>0.000</b>
<b>iv) JFA : Shahjalal Fertilizer</b>	<b>45.000</b>	<b>41.314</b>		<b>41.727</b>		<b>41.727</b>
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>183.023</b>		<b>176.296</b>		<b>180.927</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1093.043		1090.000		1091.000
ii) KFA		160.996		154.968		4.547
iii) BFA		98.052		99.033		100.013
iv) JFA	38.000	101.363		102.376		103.390
v) SFA	2.000	5.220		5.340		5.530
vi) PFA (Estimated)	12.000	27.441		26.979		25.675
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1486.115</b>		<b>1478.696</b>		<b>1330.155</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2554.644</b>		<b>2541.382</b>		<b>2398.355</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1471.194
KGDCL	260.557
BGDCL	303.737
JGTDCL	378.421
PGCL	76.525
SGCL	64.210
<b>Total Consumption :</b>	<b>2554.644</b>

Difference between production and consumption = -1.469 MMSCFD

Kawsar Inam Ahmed   

General Manager (Operation)





**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**  
( From 08:00 Hrs of 04-Dec-23 to 08:00 Hrs of 05-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugani)			<b>0.00</b>

Kawser Inam Ahmed  

  
General Manager (Operation)