



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13997.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)  
( From 08:00 Hrs of 11-Nov-23 to 08:00 Hrs of 12-Nov-23)

Reporting Date: 12-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	383.2190			
Hobiganj Gas Field	7	225.000	121.0450			
Bakhrabad Gas Field	6	43.000	31.9840			
Narsingdi Gas Field	2	30.000	24.4270			
Meghna Gas Field	1	11.000	3.0830			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>563.7580</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	25.3093			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.8248			
Rashidpur Gas Field	5	60.000	46.4210			
Horipur Gas Field (Sylhet)	1	6.000	5.6081			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>92.1632</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.9151			
Fenchuganj Gas Field	2	26.000	12.4139			
Shahbazpur Gas Field	3	50.000	77.8263			
Semutang Gas Field	2	3.000	0.9435			
Sundalpur Gas Field	1	10.000	7.8317			
Srikail Gas Field	3	40.000	37.0112			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0682			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>147.0099</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	169.4860	437.3810	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	17.0750			
Bibyana Gas Field	26	1200.000	1068.5550			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1255.1160</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	42.8800			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	0.0000			
<b>b) SLNG</b>						
		500.000	501.5820			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3765.000</b>	<b>2602.5091</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day	In	08:00 Hr on 12-Nov-2023		20:00 Hr on 11-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field	0.000			0.000		0.000
ii) Kailashilla Gas Field	12.544		505	11.000	494	10.000
iii) Jalalabad Gas Field	111.779		523	112.212	512	110.212
iv) Fenchuganj Gas Field	12.404		512	12.000	503	12.000
v) Moulvibazar Gas Field	17.017		502	16.000	550	19.000
vi) Rashidpur Gas Field	45.222		515	45.000	510	43.000
vii) Bibyana Gas Field	458.021		610	588.000	595	541.567
viii) Hobiganj Gas Field	58.970			57.000		0.000
ix) Titas Gas Field Loc.- C	36.135		675	36.496		36.858
ix) Titas Gas Field Loc.- E	34.454		645	34.799		35.143
ix) Titas Gas Field Loc.- i	24.270		650	24.513		24.755
ix) Titas Gas Field Loc.- j	40.907		655	41.316		41.725
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>851.722</b>					<b>874.260</b>
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-Nov-2023		20:00 Hr on 11-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	570.000	477/728	570.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		16.262		16.424		16.587
ii) SFCL		40.977				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.782		3.030		3.060
v) RoghunondonPur (VS-P)	60	19.005		19.195		19.385
<b>Sub-total (I - II) :</b>		<b>79.026</b>		<b>38.649</b>		<b>39.032</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	12-Nov-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	11-Nov-2023 Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		7.895		8.895		9.395
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.895		8.905		9.415
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>764.801</b>	<b>600</b>	<b>939.686</b>	<b>607</b>	<b>835.228</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		12.766		13.766		14.266
ii) KTL-II Off-take (Beanibazar GF)		14.825		14.805		15.325
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	764.801	600	769.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	178.252	562	164.000	563	128.000
iv) VS-3 Pipeline	150	132.781	417	135.000	432	135.000
v) A-M Pipeline	450	453.768	397	470.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>764.801</b>		<b>769.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	277	0.000	560	0.000
- Through VS-3 Pipeline	150	132.781	417	135.000	432	135.000
<b>ii) To TGTDSL System :</b>						
- Through A-B (1+2)	450	0.000	357	297.324	573	269.102
- Through B-B Pipeline	350	98.083	562	103.083	563	108.083
- Through A-M Line	450	453.768	397	470.000	372	401.000
Total Delivery To TGTDSL		551.851		870.407		778.185
iii) To PGCL and SGCL System		80.169		82.169		85.169
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>764.801</b>		<b>1087.576</b>		<b>998.354</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		115.782	357	116.782	573	120.782
ii) Bangora Gas Field		41.970	336	41.970	336	41.970
iii) Titas Gas Field Location G		40.160	590	40.160	590	40.160
iv) Titas Gas Field Location A2		21.875	600	21.875	600	21.875
v) Srikail Gas Field		36.925	367	36.925	367	36.925
vi) Bakhrabad Gas Field		31.522	436	32.322		0.000
vii) Salda Gas Field		2.910		3.610		3.890
viii) Meghna Gas Field		3.080		3.680		3.500
<b>Total In-take (i ... viii) :</b>		<b>294.224</b>		<b>297.324</b>		<b>269.102</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	277	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.542		7.547		7.552
iii) To TGTDSL through BKB-Demra line		120.000	277	121.000	560	125.000
iv) To TGTDSL through BKB-Siddirganj line		166.682	275	167.777	550	131.550
<b>Total Off-take (i ... iv) :</b>		<b>294.224</b>		<b>297.324</b>		<b>269.102</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDSL) :</b>						
i) Ashulia CGS		79.040		79.090		79.140
ii) Aminbazar CGS		99.900		88.000		88.000
iii) Dhanua GMS from BD pipeline		437.381	537	437.000	532	437.000
<b>Total Gas Consumption by TGTDSL through GTCL</b>		<b>1275.914</b>		<b>1277.914</b>		<b>1277.914</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDSL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		247.762	277	247.762	560	247.762
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>247.762</b>		<b>248.762</b>		<b>252.762</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		131.980		132.980		136.980
iii) To TGTDSL		115.782		116.782		120.782
<b>Total Off-take (i ... ii) :</b>		<b>247.762</b>		<b>249.762</b>		<b>257.762</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		501.582	660.000	500.000	660	500.000
<b>Total In-take (i ... i) :</b>		<b>501.582</b>		<b>500.000</b>		<b>500.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDSL		253.820	595/174	246.000	595/174	262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		247.762		247.762		247.762
<b>Total Off-take (i ... ii) :</b>		<b>501.582</b>		<b>501.582</b>		<b>501.582</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDSL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		1.634	95/60	1.920	110/80	110.400
ii) Gounipur TBS to BGDCL (Provisional)		7.542		7.542		7.542
iii) Others (Hori.100MW; etc.)		118.366		119.080		14.600
<b>Total (i ... iii) :</b>		<b>127.542</b>		<b>128.542</b>		<b>132.542</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	12-Nov-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	11-Nov-2023 Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga (Western zone pipeline) :</b>		<b>80,169</b>		<b>81,025</b>		<b>81,816</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		10,884		17,053		17,224
ii) Bogra TBS (Power+Others)		10,303	85/78	7,000	85/78	7,800
iii) Baghabari CGS (Power)		0,000	115/110	4,000	115/110	4,000
iv) Rajshahi CGS from B-R pipeline		0,810		0,800		0,820
v) North-West Power Unit 1- 4 (1088 MW)		52,172		52,172		52,172
vi) Bheramara CGS		0,000				
<b>Total Off-take (I ... vi) :</b>		<b>80,169</b>		<b>81,025</b>		<b>81,816</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>1983,952</b>		<b>2124,448</b>		<b>1989,170</b>
<b>Total Gas Delivery</b>		<b>1983,952</b>		<b>2124,448</b>		<b>1989,170</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51,000	0,000		0,000		0,000
Siddirganj (120 x 2) MW P.S.	55,000	0,000		0,000		0,000
Siddirganj 335 MW P.S. (EGCB)	54,000	41,230		33,800		338,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongi 80 MW P.S	38,000	0,000		0,000		0,000
Horipur 360 MW P.P.	70,000	32,128		38,400	525	38,400
Horipur 412 MW P.P. (EGCB)	63,500	51,868		50,400	445	57,600
Meghnaghat 450 MW P.P.	100,000	33,024		33,600	435	57,600
Summit Meghnaghat 335 MW	75,000	28,181		33,181	435	19,200
Summit Meghnaghat 584 MW	100,000	0,000				
Unic Meghnaghat 584 MW	100,000	0,000				
RPCL 210 MW P.P.	42,000	19,514		16,800	215	17,328
Madabdi REB Summit (11+27) MW	8,000	3,206		0,000		0,050
Ashulia REB Summit (11+34) MW	11,500	4,873		0,000		0,050
Doreen Tangail 22 MW SIPP	5,000	1,415		0,000		1,443
Rupgonj Summit Eastern 33 MW SIPP	8,000	5,543		5,598		5,654
Gazipur Summit Northern 33 MW SIPP	8,000	5,266		5,319		5,371
Norsingdi Dorin 22 MW SIPP	5,000	3,261		3,294		3,326
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 416 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	44,852		0,000		42,000
Ghorashal (Unit-5) 210 MW	51,500	0,000				
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	13,147		13,278		13,410
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
<b>Sub-total (i) :</b>	<b>1207,000</b>	<b>287,508</b>		<b>233,470</b>		<b>597,433</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2,000	0,984		0,994		1,004
Rahim Energy 30MW	7,000	0,419		0,423		0,427
Unic Power ,Unit 1 & 2- 40MW	7,000	4,456		4,501		4,545
Alpha Power 10MW	2,000	0,749		0,756		0,764
Shah Cement 10MW	2,500	0,074		0,075		0,075
B Paper+U' Cement+Sung Sung+MppI	7,000	43,765		44,203		44,640
CITY Sugar Power 10 MW	2,000	8,830		8,918		9,007
Malancha Holding 35 MW	7,000	8,433		8,517		8,602
ASM PS (10 MW)	3,000	0,310		0,313		0,316
Partex Engy. 10 MW	3,000	1,226		1,238		1,251
AM Energy Ltd. 10 MW	2,000	0,000		0,000		0,000
Everest Power (25 MW)	2,500	4,667		4,714		4,760
<b>Sub-total (ii) :</b>	<b>47,000</b>	<b>73,913</b>		<b>74,652</b>		<b>75,391</b>
<b>Total A(i+ii)</b>	<b>1254,000</b>	<b>361,421</b>		<b>308,122</b>		<b>672,824</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100,500	0,000		0,000	23,000	27,000
Shikalbaha P.S (225+150+60 MW)	88,000	30,028		0,000		0,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	2,581		0,000		2,633
<b>Sub-total (i) :</b>	<b>194,000</b>	<b>32,609</b>		<b>23,000</b>		<b>29,633</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW, CEPZ	15,000	9,135		9,226		9,318
<b>Sub-total (ii) :</b>	<b>15,000</b>	<b>9,135</b>		<b>9,226</b>		<b>9,318</b>
<b>Total B(i+ii)</b>	<b>209,000</b>	<b>41,744</b>		<b>32,226</b>		<b>38,950</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48,000	0,000		0,000		2,000
APSCl (3-5) 450 MW	100,000	0,000		0,000		0,000
APSCl 225 MW CAPP	40,000	32,411		0,000		2,000
United 200MW Modular Power Plant	40,000	0,000		0,000		44,342
Ashuganj South 450 MW CAPP	65,000	42,342		0,000		23,968
Ashuganj North 450 MW CAPP	65,000	85,351		0,000		
Ashuganj Precision Rental 55 MW	12,000	0,000		0,000		
Cornilla REB (11+13.5) MW	6,000	2,466		2,491		2,515
Jangalia PS 33 MW Summit Rental	8,000	4,866		4,915		4,963
Feni Dorin 22 MW SIPP	5,000	3,248		3,280		3,313
Feni Mohipal 11 MW SIPP	2,500	1,961		1,981		2,000
Chandpur Power 150 MW CAPP	12,000	0,000		0,000		0,000
Midland PS 51 MW	12,000	7,895		7,885		7,905
<b>Sub-total (C) :</b>	<b>415,500</b>	<b>180,540</b>		<b>20,551</b>		<b>93,000</b>

*Kawser Ashraf*

*M. Chow*

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 12-Nov-2023		20:00 Hr on 11-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	16.982		17.152		17.322
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.946		9.036		9.125
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	7.316		7.389		7.462
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	47.126		0.000		48.069
Bibiyana-3 CC (400 MW)	45.000	59.425		0.000		
Bibiyana South (400 MW)	45.000	55.433		0.000		55.433
Kumargaon 20 MW P.S	2.000	0.028		6.088		6.149
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.194		2.216		2.238
Kumargaon United power 25 MW	5.700	3.328		3.361		3.394
Kumargaon 150 MW CCPP	36.000	36.068		36.426		36.787
Hobiganj 11 MW Energypac SIPP	3.000	1.175		1.187		1.198
Sub-total (D) :	396.700	244.019		82.855		187.177
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	2.117		2.167		2.172
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.172		0.000		52.672
Sub-total (E) :	240.900	54.289		2.167		0.000
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	6.670		6.737		6.803
Bhola 225 MW CCPP	35.000	32.070		34.380		35.520
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.650				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	74.390		41.117		42.323
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	873.355		873.355		873.355
ii) Non Grid Power	62.000	83.048		83.878		84.709
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>956.403</b>		<b>957.234</b>		<b>958.064</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	6.110		0.000	290	55.200
GPFPLC	45.000	0.923		0.923		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	7.033		0.923		55.200
<b>ii) KFA :</b>						
KAFCO	63.000	43.423		44.000		44.000
CUFL	52.000	44.229		37.000		40.000
Sub-total (ii) :	115.000	87.652		81.000		84.000
iii) BFA : AFCCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.977		41.387		41.387
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>135.662</b>		<b>123.310</b>		<b>180.587</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1130.167		-6.000		-6.120
ii) KFA		172.249		154.774		4.351
iii) BFA		99.320		100.313		101.306
iv) JFA	38.000	97.026		97.997		98.967
v) SFA	2.000	5.500		5.620		5.810
vi) PFA (Estimated)	12.000	25.880		21.886		22.552
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1530.142</b>		<b>374.589</b>		<b>226.866</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2622.207</b>		<b>1455.133</b>		<b>1365.517</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1498.621
KGDCL	301.645
BGDCL	279.860
JGTDCL	382.022
PGCL	80.169
SGCL	79.890
<b>Total Consumption :</b>	<b>2622.207</b>

Difference between production and consumption = -19.698 MMSCFD

*Kousan Khan* *M. Khan*

*[Signature]*  
General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 11-Nov-23 to 08:00 Hrs of 12-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			<b>0.00</b>

*Kausar Kabir* *M. Islam*

General Manager (Operation)