



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

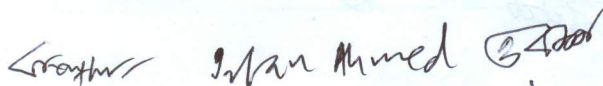
Ref. : 28.14.0000.134.01.13119.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 03-Dec-23 to 08:00 Hrs of 04-Dec-23)

Reporting Date: 4-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	387.7300			
Hobiganj Gas Field	7	225.000	120.7570			
Bakhrabad Gas Field	6	43.000	31.5990			
Narsingdi Gas Field	2	30.000	24.5870			
Meghna Gas Field	1	11.000	3.3860			
Sub-total (A) :	42	851.000	568.0590			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.2365			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9651			
Rashidpur Gas Field	5	60.000	46.2464			
Horipur Gas Field (Sylhet)	1	6.000	5.5199			
Sub-total (B) :	12	149.000	96.9679			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9900			
Fenchuganj Gas Field	2	26.000	11.6591			
Shahbazpur Gas Field	3	50.000	65.5013			
Semutang Gas Field	2	3.000	0.9067			
Sundalpur Gas Field	1	10.000	4.3271			
Srikail Gas Field	3	40.000	36.3162			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0391			
Sub-total (C) :	14	150.000	129.7395			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	165.2800	428.3760 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.3010			
Bibyana Gas Field	26	1200.000	1061.5830			
Sub-total (E)	39	1512.000	1243.1640			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.6900			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	475.2610			
2. Total Production (A ... H)	112	3765.000	2555.8814			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 4-Dec-2023		20:00 Hr on 3-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.039	505	13.000	494	10.000	
iii) Jalalabad Gas Field	114.803	523	119.490	512	117.490	
iv) Fenchuganj Gas Field	11.649	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.244	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.071	515	45.000	510	43.000	
vii) Bibyana Gas Field	467.663	610	622.000	595	537.484	
viii) Hobiganj Gas Field	59.829		57.000		0.000	
ix) Titas Gas Field Loc.- C	41.337	675	41.750		42.164	
ix) Titas Gas Field Loc.- E	34.421	645	34.765		35.109	
ix) Titas Gas Field Loc.- i	25.408	650	25.662		25.916	
ix) Titas Gas Field Loc.- j	40.609	655	41.015		41.421	
Total In-take To N-S/R-A (i ... ix) :	874.073				883.584	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 4-Dec-2023		20:00 Hr on 3-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	587.000	477/682	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDLSL :						
i) Fenchuganj 90 MW P.S (FPS)		21.738		21.955		22.173
ii) SFCL		34.809				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.319		3.030		3.060
v) RoghunondonPur (VS-P)	60	12.214		12.336		12.458
Sub-total (i - ii) :		71.080		37.322		37.691



Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on		3-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		8.311		9.311		9.811		
ii) AFCCL		41.352		41.362	605	41.372		
Sub-total (i - ii) :		49.663		50.673		51.183		
Gas In-take At AGMS (a less c & d) :		753.331	537	987.361	607	845.893		
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		13.197		14.197		14.697		
ii) KTL-II Off-take (Beanibazar GF)		14.965		14.945		15.465		
e. 2) To JGTDSL from Jalalabad gas field through spur line								
		49.510						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	753.326	537	769.000	607	664.000		
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000		
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000		
iii) BB Pipeline	350	190.128	562	164.000	563	128.000		
iv) VS-3 Pipeline	150	116.261	417	135.000	432	135.000		
v) A-M Pipeline	450	446.937	397	470.000	372	401.000		
Total Delivery from AGMS (i...v)		753.326		769.000		664.000		
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	278	0.000	405	0.000		
- Through VS-3 Pipeline	150	116.261	417	135.000	432	135.000		
ii) To TGTDSL System :								
- Through A-B (1+2)	450	0.000	357	301.565	573	273.349		
- Through B-B Pipeline	350	110.229	562	115.229	563	120.229		
- Through A-M Line	450	446.937	397	470.000	372	401.000		
Total Delivery To TGTDSL		557.166		886.794		794.578		
iii) To PGCL and SGCL System		79.899		81.899		84.899		
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		753.326		1103.693		1014.477		
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CTG & CFB Pipeline		120.074	357	121.074	573	125.074		
ii) Bangora Gas Field		41.720	336	41.720	336	41.720		
iii) Titas Gas Field Location G		40.186	590	40.186	590	40.186		
iv) Titas Gas Field Location A2		22.746	600	22.746	600	22.746		
v) Srikail Gas Field		36.233	367	36.233	367	36.233		
vi) Bakhrabad Gas Field		31.137	436	31.937		0.000		
vii) Salda Gas Field		2.986		3.686		3.890		
viii) Meghna Gas Field		3.383		3.983		3.500		
Total In-take (i ... viii) :		298.465		301.565		273.349		
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	278	1.000	405	5.000		
ii) To BGDCL through BKB-Demra Line		8.242		8.247		8.252		
iii) To TGTDSL through BKB-Demra line		120.000	278	121.000	405	125.000		
iv) To TGTDSL through BKB-Siddirganj line		170.223	275	171.318	400	135.097		
Total Off-take (i ... iv) :		298.465		301.565		273.349		
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :								
i) Ashulia CGS		78.139		78.189		78.239		
ii) Aminbazar CGS		85.640		86.000		86.000		
iii) Dhanua GMS from BD pipeline		428.376	537	437.000	532	437.000		
Total Gas Consumption by TGTDSL through GTCL		1275.765		1277.765		1277.765		
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		248.941	278	248.941	405	248.941		
ii) Through AB line		0.000		1.000		5.000		
Total In-take (i ... ii) :		248.941		249.941		253.941		
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000		0.000		0.000		
ii) Others (BGDCL & KGDCL)		128.867		129.867		133.867		
iii) To TGTDSL		120.074		121.074		125.074		
Total Off-take (i ... iii) :		248.941		250.941		258.941		
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		475.261	660.000	475.000	660	479.000		
Total In-take (i ... i) :		475.261		475.000		475.000		
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDSL		226.320	595/174	213.000	595/174	262.000		
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		248.941		248.941		248.941		
Total Off-take (i ... ii) :		475.261		475.261		475.261		
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		1.885	90/55	2.880	110/80	9.720		
ii) Gouripur TBS to BGDCL (Provisional)		8.242		8.242		8.242		
iii) Others (Hori.100MW; etc.)		118.115		118.120		115.280		
Total (i ... iii) :		128.242		129.242		133.242		

Signature: Inam Ahmed 34000

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	4-Dec-2023	20:00 Hr on	3-Dec-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :			79.899	84.412		83.231
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.682		19.879		20.078
ii) Bogra TBS (Power+Others)		8.674	193/186	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	200/194	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		50.733		50.733		50.733
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		79.899		84.412		83.231
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1971.067		2146.316		1974.022
Total Gas Delivery		1971.062		2146.316		1974.022
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	44.972		37.200		336.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	53.352		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	58.887		43.200	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	12.845		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.945		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.485		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.756		5.814		5.871
Gazipur Summit Northern 33 MW SIPP	8.000	5.793		5.851		5.909
Norsingdi Dorin 22 MW SIPP	5.000	2.515		2.540		2.565
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	45.605		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	15.533		15.688		15.844
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	253.688		176.493		540.817
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.713		0.720		0.727
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.164		4.206		4.247
Alpha Power 10MW	2.000	1.657		1.674		1.690
Shah Cement 10MW	2.500	0.101		0.102		0.103
B Paper+U' Cement+Sung Sung+Mpppl	7.000	43.557		43.993		44.428
CITY Sugar Power 10 MW	2.000	8.830		8.918		9.007
Malancha Holding 35 MW	7.000	8.240		8.322		8.405
ASM PS (10 MW)	3.000	0.881		0.890		0.899
Partex Engy. 10 MW	3.000	0.314		0.317		0.320
AM Energy Ltd. 10 MW	2.000	2.812		2.840		2.868
Everest Power (25 MW)	2.500	4.646		4.692		4.739
Sub-total (ii) :	47.000	75.915		76.674		77.433
Total A(i+ii)	1254.000	329.603		253.167		618.250
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	31.822		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.764		0.000		2.819
Sub-total (i) :	194.000	34.586		31.000		29.819
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	8.943		9.032		9.122
Sub-total (ii) :	15.000	8.943		9.032		9.122
Total B(i+ii)	209.000	43.529		40.032		38.941
C) Bakhraabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Moduler Power Plant	40.000	15.812		0.000		17.812
Ashuganj South 450 MW CAPP	65.000	8.702		0.000		10.702
Ashuganj North 450 MW CAPP	65.000	102.787		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	16.435		0.000		
Comilla REB (11+13.5) MW	6.000	2.073		2.094		2.114
Jangalia PS 33 MW Summit Rental	8.000	6.021		6.081		6.141
Feni Dorin 22 MW SIPP	5.000	3.932		3.971		4.011
Feni Mohipal 11 MW SIPP	2.500	1.540		1.555		1.571
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.311		8.301		8.321
Sub-total (C) :	415.500	165.613		22.003		76.640

3/1/2024
 3/1/2024
 3/1/2024

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 4-Dec-2023		20:00 Hr on 3-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	10.052		10.153		10.253
Fenchuganj CC1 90 MW	17.000	8.936		9.025		9.115
Fenchuganj CC2 90 MW	18.000	8.673		8.760		8.847
Fenchuganj 51 MW BPL	13.000	1.953		1.973		1.992
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	2.176		2.197		2.219
Summit Bibiyana-2 (341 MW)	62.000	47.232		0.000		48.177
Bibiyana-3 CC (400 MW)	45.000	52.861		0.000		
Bibiyana South (400 MW)	45.000	59.516		0.000		59.516
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.347		2.371		2.394
Kumargaon United power 25 MW	5.700	2.190		2.212		2.234
Kumargaon 150 MW CCPP	36.000	35.039		35.389		35.739
Hobiganj 11 MW Energypac SIPP	3.000	1.612		1.628		1.644
Sub-total (D) :	396.700	232.587		73.708		182.131
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	194	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	186	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.133		2.183		2.188
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.733		0.000		51.233
Sub-total (E) :	240.900	52.866		2.183		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.050		6.111		6.171
Bhola 225 MW CCPP	35.000	21.960		24.270		25.410
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.600				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	61.610		30.381		31.581
H) Gas Consumption for Power						
i) Grid Power	2454.100	800.950		800.950		800.950
ii) Non Grid Power	62.000	84.858		85.707		86.555
Total Gas Consumption for Power (A..F)	2516.100	885.808		886.657		887.505
I. Fertilizer : i) TFA :						
JFCL	45.000	44.392		38.400	290	55.200
GPFPLC	45.000	4.339		4.339		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	48.731		42.739		55.200
ii) KFA :						
KAFCO	63.000	50.464		48.000		44.000
CUFL	52.000	9.071		6.000		40.000
Sub-total (ii) :	115.000	59.535		54.000		84.000
iii) BFA : AFCCCL	52.000	41.352		41.352	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	34.809		35.157		35.157
Total Fertilizer Consump. (i ... iv) :	264.000	184.427		173.248		174.357
J. Others Consumptions :						
i) TFA	600.000	1093.791		6.000		6.120
ii) KFA		163.253		154.968		4.547
iii) BFA		100.044		101.045		102.045
iv) JFA	38.000	96.504		97.469		98.434
v) SFA	2.000	5.130		5.250		5.440
vi) PFA (Estimated)	12.000	27.033		26.696		25.390
Total Others Consumption (i ... v) :	652.000	1485.755		391.427		241.976
Total Gas Consumption (A ... I) :		2555.990		1451.332		1303.838

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1472.125
KGDCL	266.317
BGDCL	307.009
JGTDSL	363.900
PGCL	79.899
SGCL	66.740
Total Consumption :	2555.990

Difference between production and consumption = -.108 MMSCFD

Signature *Iman Ahmed* *3.2000*

Signature

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 03-Dec-23 to 08:00 Hrs of 04-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugani)			0.00

Signature *Ibrahim Ahmed* 24/12/23

General Manager (Operation)