



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Aqargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.131803.24

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 27-Feb-24 to 08:00 Hrs of 28-Feb-24)

Reporting Date: 28-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	388.9750			
Hobiganj Gas Field	7	225.000	117.1860			
Bakhrabad Gas Field	6	43.000	29.3300			
Narsingdi Gas Field	2	30.000	24.5840			
Meghna Gas Field	1	11.000	3.2130			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>563.2880</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	30.3717			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	15.0527			
Rashidpur Gas Field	5	60.000	66.1586			
Horipur Gas Field (Sythet)	1	6.000	5.7154			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>117.2984</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.4480			
Fenchuganj Gas Field	2	26.000	11.1543			
Shahbazpur Gas Field	3	50.000	66.9215			
Semutang Gas Field	2	3.000	0.9557			
Sundalpur Gas Field	1	10.000	3.2331			
Srikail Gas Field	3	40.000	26.4819			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6245			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>118.8190</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	159.5010	406.4890 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.4180			
Bibyana Gas Field	26	1200.000	1034.6050			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1209.5240</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	41.2900			
<b>H. RLNG Intake: a) MLNG</b>						
		600.000	607.6810			
<b>b) SLNG</b>						
		500.000	0.0000			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3865.000</b>	<b>2657.9004</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	28-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	27-Feb-2024 Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	13.925	505	16.000	494	10.000	
iii) Jalalabad Gas Field	122.051	523	121.484	512	130.484	
iv) Fenchuganj Gas Field	11.145	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.364	502	16.000	550	19.000	
vi) Rashidpur Gas Field	64.909	515	64.000	510	43.000	
vii) Bibyana Gas Field	469.975	610	617.000	595	548.071	
viii) Hobiganj Gas Field	55.188		54.000		0.000	
ix) Titas Gas Field Loc.- C	24.625	675	24.871		25.118	
x) Titas Gas Field Loc.- E	33.082	645	33.413		33.744	
xi) Titas Gas Field Loc.- I	26.813	650	27.081		27.349	
xii) Titas Gas Field Loc.- J	44.324	655	44.767		45.210	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>881.400</b>				<b>893.975</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	28-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	27-Feb-2024 Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	566.000	466/718	566.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		17.468		17.643		17.818
ii) SFCL		40.170				
iii) Kulara 163 MW		26.092				
iv) Munshibazar DRS (Estimated)	3	2.016		3.030		3.060
v) RoghunondonPur (VS-P)	60	21.956		22.178		22.395
<b>Sub-total (I - II) :</b>		<b>107.703</b>		<b>42.849</b>		<b>43.273</b>

Kawsar Ashraf (off)

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	28-Feb-2024	20:00 Hr on	27-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		8.994		9.994		10.494
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.994		10.004		10.514
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>764.703</b>	<b>580</b>	<b>987.768</b>	<b>607</b>	<b>850.702</b>
<b>e. 1) To JGTDSL From KTL-II &amp; Beanbazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		16.447		17.447		17.947
ii) KTL-II Off-take (Beanbazar GF)		15.053		15.033		15.553
<b>e. 2) To JGTDSL from Jalalabad gas field through spur line</b>		<b>36.516</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	764.694	580	732.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	195.509	562	160.000	563	128.000
iv) VS-3 Pipeline	150	118.603	417	111.000	432	135.000
v) A-M Pipeline	450	450.582	397	436.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>764.694</b>		<b>732.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	118.603	417	111.000	432	135.000
<b>ii) To TGTDC System :</b>						
- Through A-B (1+2)	450	0.000	357	393.499	573	368.269
- Through B-B Pipeline	350	81.135	562	86.135	563	91.135
- Through A-M Line	450	450.582	397	436.000	372	401.000
<b>Total Delivery To TGTDC</b>		<b>531.717</b>		<b>915.634</b>		<b>860.404</b>
<b>iii) To PGCL and SGCL System</b>						
		114.374		116.374		119.374
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>764.694</b>		<b>1143.008</b>		<b>1114.778</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		231.864	357	232.864	573	236.864
ii) Bangora Gas Field		40.330	336	40.330	336	40.330
iii) Titas Gas Field Location G		38.429	590	38.429	590	38.429
iv) Titas Gas Field Location A2		18.832	600	18.832	600	18.832
v) Srikali Gas Field		26.424	367	26.424	367	26.424
vi) Bakhrabad Gas Field		28.867	436	29.667		0.000
vii) Salda Gas Field		2.443		3.143		3.890
viii) Meghna Gas Field		3.210		3.810		3.500
<b>Total In-take (i ... viii) :</b>		<b>390.399</b>		<b>393.499</b>		<b>368.269</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.575		8.580		8.585
iii) To TGTDC through BKB-Demra line		120.000	390	121.000	405	125.000
iv) To TGTDC through BKB-Siddirganj line		261.824	380	262.919	400	229.684
<b>Total Off-take (i ... iv) :</b>		<b>390.399</b>		<b>393.499</b>		<b>368.269</b>
<b>C. Gas Supply through Biblyana-Dhanua &amp; Dhanua - Ashulla Pipeline (To TGTDC) :</b>						
i) Ashulla CGS		80.053		80.103		80.153
ii) Aminbazar CGS		90.640		97.000		97.000
iii) Dhanua GMS from BD pipeline		406.489	537	385.000	532	385.000
<b>Total Gas Consumption by TGTDC through GTCL</b>		<b>1320.030</b>		<b>1322.030</b>		<b>1322.030</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDC) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		367.271	390	367.271	405	367.271
ii) Through AB line		1.000		2.000		6.000
<b>Total In-take (i ... ii) :</b>		<b>368.271</b>		<b>369.271</b>		<b>373.271</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		136.407		137.407		141.407
iii) To TGTDC		231.864		232.864		236.864
<b>Total Off-take (i ... iii) :</b>		<b>368.271</b>		<b>370.271</b>		<b>378.271</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		607.681	609.000	608.000	660	608.000
<b>Total In-take (i ... i) :</b>		<b>607.681</b>		<b>608.000</b>		<b>608.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDC		240.410	537/160	237.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		367.271		367.271		367.271
<b>Total Off-take (i ... ii) :</b>		<b>607.681</b>		<b>607.681</b>		<b>607.681</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		71.828	110/85	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.575		8.575		8.575
iii) Others (Horl.100MW; etc.)		48.172		121.000		115.280
<b>Total (i ... iii) :</b>		<b>128.575</b>		<b>129.575</b>		<b>133.575</b>

Kawsar Adnan

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 28-Feb-2024		20:00 Hr on 27-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga (Western zone pipeline) :</b>		114.374		115.509		114.320
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		18.959		19.149		19.340
ii) Bogra TBS (Power+Others)		12.045	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		82.500		82.500		82.500
vi) Bheramara CGS		0.000				
<b>Total Off-take (i ... vi) :</b>		114.374		115.509		114.320
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		2089.158		2216.731		2051.880
<b>Total Gas Delivery</b>		2089.149		2216.731		2051.880
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.294		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	64.481		36.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	54.880		38.400	435	0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	39.163				
Unic Meghnaghat 584 MW	100.000	6.726				
RPCL 210 MW P.P.	42.000	15.489		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.978		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.957		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.249		6.311		6.374
Gazipur Summit Northern 33 MW SIPP	8.000	5.603		5.659		5.715
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	46.379		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	1207.000	297.999		138.171		257.517
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.633		1.649		1.668
Rahim Energy 30MW	7.000	1.972		1.992		2.011
Unic Power ,Unit 1 & 2- 40MW	7.000	3.627		3.663		3.700
Alpha Power 10MW	2.000	1.574		1.590		1.605
Shah Cement 10MW	2.500	1.178		1.190		1.202
B Paper+U' Cement+Sung Sung+Mppi	7.000	43.187		43.619		44.051
CITY Sugar Power 10 MW	2.000	5.474		5.529		5.583
Malancha Holding 35 MW	7.000	8.404		8.488		8.572
ASM PS (10 MW)	3.000	0.751		0.759		0.768
Partex Engy. 10 MW	3.000	1.380		1.394		1.408
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.883		8.972		9.081
<b>Sub-total (II) :</b>	47.000	78.063		78.844		79.624
<b>Total A(I+II)</b>	1254.000	376.062		217.014		337.141
<b>B) j) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.004		32.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.198		0.000		2.242
<b>Sub-total (I) :</b>	194.000	38.202		32.000		29.242
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	8.400		8.484		8.568
<b>Sub-total (II) :</b>	15.000	8.400		8.484		8.568
<b>Total B(I+II)</b>	209.000	46.602		40.484		37.810
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CAPP	40.000	36.954		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	45.087		0.000		47.087
Ashuganj North 450 MW CAPP	65.000	47.649		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	15.989		0.000		
Cornilla REB (11+13.5) MW	6.000	2.889		2.918		2.947
Jangalla PS 33 MW Summit Rental	8.000	5.001		5.051		5.101
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	2.070		2.091		2.111
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.994		8.984		9.004
<b>Sub-total (C) :</b>	415.500	164.813		19.044		94.218

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 28-Feb-2024		20:00 Hr on 27-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	19.052		19.243		19.433
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	0.000		0.000		0.000
Fenchuganj CC2 90 MW	18.000	9.006		9.098		9.187
Fenchuganj 51 MW BPL	13.000	7.294		7.367		7.440
Khusiara 163 MW (Max)	28.000	26.092		26.353		26.614
Fenchuganj 50 MW Rental (Prima)	10.000	1.168		1.179		1.191
Summit Bibiyana-2 (341 MW)	62.000	47.854		0.000		48.811
Bibiyana-3 CC (400 MW)	45.000	50.294		0.000		
Bibiyana South (400 MW)	45.000	48.930		0.000		48.930
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.188		2.207		2.229
Kumargaon United power 25 MW	5.700	3.513		3.548		3.583
Kumargaon 150 MW CCPP	36.000	27.296		27.569		27.842
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>242.685</b>		<b>96.564</b>		<b>195.260</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.058		1.106		1.111
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.945		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.615		0.000		54.115
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>83.616</b>		<b>1.106</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	1.270		1.283		1.295
Bhola 225 MW CCPP	35.000	29.530		31.840		32.980
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.730				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>64.530</b>		<b>33.123</b>		<b>34.275</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	891.645		891.645		891.645
ii) Non Grid Power	62.000	86.463		87.328		88.192
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>978.108</b>		<b>978.973</b>		<b>979.837</b>
<b>I. Fertilizer : I) TFA :</b>						
JFCL	45.000	2.635		6.000	290	6.000
GPFLC	45.000	74.443		74.443		60.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>104.000</b>	<b>77.078</b>		<b>80.443</b>		<b>66.000</b>
<b>II) KFA :</b>						
KAFCO	63.000	48.422		48.000		44.000
CUFL	52.000	4.909		4.600		8.000
<b>Sub-total (II) :</b>	<b>115.000</b>	<b>53.331</b>		<b>52.600</b>		<b>52.000</b>
III) BFA : AFCCL	52.000	0.000		0.000	605	10.800
IV) JFA : Shahjalal Fertilizer	45.000	40.170		40.572		40.572
<b>Total Fertilizer Consump. (I ... IV) :</b>	<b>284.000</b>	<b>170.579</b>		<b>173.615</b>		<b>169.372</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1173.180		1140.000		1145.000
ii) KFA		186.588		138.516		154.000
iii) BFA		103.429		104.463		105.497
iv) JFA	38.000	95.537		96.493		97.448
v) SFA	2.000	4.120		4.240		4.430
vi) PFA (Estimated)	12.000	30.758		27.043		25.729
<b>Total Others Consumption (I ... VI) :</b>	<b>652.000</b>	<b>1593.612</b>		<b>1510.754</b>		<b>1532.104</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2742.299</b>		<b>2663.342</b>		<b>2681.313</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1626.320
KGDCCL	288.521
BGDCL	268.042
JGTDSL	378.392
PGCL	114.374
SGCL	68.650
<b>Total Consumption :</b>	<b>2742.299</b>

Difference between production and consumption = - 84.399 MMSCFD

Kawson  

  
General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 27-Feb-24 to 08:00 Hrs of 28-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	462653.00
	b) Beanibazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>462653.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			<b>462766.00</b>

*Kausar Adnan* 



General Manager (Operation)