



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13938.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 11-Sep-23 to 08:00 Hrs of 12-Sep-23)

Reporting Date: 12-Sep-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF		Remarks	
A. BGFCL :						
Titas Gas Field	26	542.000	382.2470			
Hobiganj Gas Field	7	225.000	122.6290			
Bakhrabad Gas Field	6	43.000	31.9590			
Narsingdi Gas Field	2	30.000	25.6870			
Meghna Gas Field	1	11.000	3.1590			
Sub-total (A) :	42	851.000	565.6810			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	25.3901			
Kailashtilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.4679			
Rashidpur Gas Field	5	60.000	46.2814			
Horipur Gas Field (Sylhet)	1	6.000	5.4028			
Sub-total (B) :	12	149.000	92.5422			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3753			
Fenchuganj Gas Field	2	26.000	12.2551			
Shahbazpur Gas Field	3	50.000	81.7149			
Semutang Gas Field	2	3.000	0.8907			
Sundalpur Gas Field	1	10.000	7.8479			
Srikail Gas Field	3	40.000	31.4119			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1725			
Sub-total (C) :	14	150.000	145.6683			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	173.7870		468.0230 MMSCF supply through BD Pipeline	
Moullovibazar Gas Field	6	42.000	16.4610			
Bibyana Gas Field	26	1200.000	1087.2260			
Sub-total (E)	39	1512.000	1277.4740			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.7700			
H. RLNG Intake: a) MLNG						
		500.000	301.6340			
b) SLNG						
		500.000	450.9850			
2. Total Production (A ... H)						
	112	3765.000	2875.7545			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 12-Sep-2023		20:00 Hr on 11-Sep-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	16.142	505	18.000	494	17.000	
iii) Jalalabad Gas Field	113.475	523	113.751	512	115.751	
iv) Fenchuganj Gas Field	12.245	512	12.000	503	12.000	
v) Moullovibazar Gas Field	16.399	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.106	515	45.000	510	43.000	
vii) Bibyana Gas Field	448.666	610	599.000	595	538.722	
viii) Hobiganj Gas Field	56.231		62.000		0.000	
ix) Titas Gas Field Loc.- C	20.155	705	20.357		20.558	
ix) Titas Gas Field Loc.- E	36.256	675	36.619		36.981	
ix) Titas Gas Field Loc.- i	25.184	530	25.436		25.688	
ix) Titas Gas Field Loc.- j	41.204	690	41.616		42.028	
Total In-take To N-S/R-A (i ... ix) :	831.063				870.728	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-Sep-2023		20:00 Hr on 11-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	595.000	477/728	550.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.960		38.340		38.719
ii) SFCL		38.921				
iii) Kusiara 163 MW		27.176				
iv) Munshibazar DRS (Estimated)	3	2.696		3.030		3.060
v) RoghunondonPur (VS-P)	60	53.650		54.187		54.723
Sub-total (i - ii) :		160.403		95.556		96.502

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-Sep-2023		20:00 Hr on 11-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.704		10.704		11.204
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.704		10.714		11.224
Gas In-take At AGMS (a less c & d) :		660.956	576	895.221	607	774.225
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.248		10.248		10.748
ii) KTL-II Off-take (Beanibazar GF)		15.468		15.448		15.968
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	660.956	596	642.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	171.851	562	209.000	563	215.000
iv) VS-3 Pipeline	150	142.011	417	120.000	432	112.000
v) A-M Pipeline	450	347.094	397	313.000	372	303.000
Total Delivery from AGMS (i...v)		660.956		642.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	530	0.000	560	0.000
- Through VS-3 Pipeline	150	142.011	417	120.000	432	112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	550.560	573	521.827
- Through B-B Pipeline	350	24.044	562	29.044	563	34.044
- Through A-M Line	450	347.094	397	313.000	372	303.000
Total Delivery To TGTDCCL		371.138		892.604		858.871
iii) To PGCL and SGCL System		147.807		149.807		152.807
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		660.956		1162.411		1123.678
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		384.429	357	385.429	573	389.429
ii) Bangora Gas Field		40.860	336	40.860	336	40.860
iii) Titas Gas Field Location G		35.761	415	35.761	415	35.761
iv) Titas Gas Field Location A2		17.417	370	17.417	370	17.417
v) Srikail Gas Field		30.970	367	30.970	367	30.970
vi) Bakhrabad Gas Field		31.497	393	32.297		0.000
vii) Salda Gas Field		3.370		4.070		3.890
viii) Meghna Gas Field		3.156		3.756		3.500
Total In-take (i ... viii) :		547.460		550.560		521.827
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	530	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.586		7.591		7.596
iii) To TGTDCCL through BKB-Demra line		150.000	530	151.000	560	155.000
iv) To TGTDCCL through BKB-Siddiganj line		389.874	525	390.969	550	354.231
Total Off-take (i ... iv) :		547.460		550.560		521.827
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		171.334	0.000	171.384	0	171.434
ii) Aminbazar CGS		75.160	0.000	84.000		84.000
iii) Dhanua GMS from BD pipeline		468.023	537	492.000	532	492.000
Total Gas Consumption by TGTDCCL through GTCL		1379.035		1381.035		1381.035
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		518.689	530	518.689	560	518.689
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		518.689		519.689		523.689
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		134.260		135.260		139.260
iii) To TGTDCCL		384.429		385.429		389.429
Total Off-take (i ... ii) :		518.689		520.689		528.689
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		752.619	885.000	754.000	730	750.000
Total In-take (i ... i) :		752.619		754.000		754.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		233.930	798/261	224.880	670/250	240.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		518.689		518.689		518.689
Total Off-take (i ... ii) :		752.619		752.619		752.619
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		92.870	110/85	98.400	130/110	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.586		7.586		7.586
iii) Others (Hori.100MW; etc.)		57.130		52.600		44.600
Total (i ... iii) :		157.586		158.586		162.586

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-Sep-2023		20:00 Hr on 11-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elega (Western zone pipeline) :		147.807	0	157.608		150.417
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.705		18.892		19.081
ii) Bogra TBS (Power+Others)		9.376	115/110	13.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	133/127	6.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		118.916		118.916		118.916
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		147.807		157.608		150.417
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2239.451		2427.604		2275.841
Total Gas Delivery		2239.451		2427.604		2275.841
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		40.104
Siddirganj 335 MW P.S. (EGCB)	54.000	46.987		43.200		504.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	49.752		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	57.840		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	71.549		69.600	435	69.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	10.094		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.850		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.186		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.452		0.000		3.521
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.683		6.750		6.817
Gazipur Summit Northern 33 MW SIPP	8.000	7.426		7.500		7.575
Norsingdi Dorin 22 MW SIPP	5.000	3.913		3.952		3.991
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	46.906		0.000		52.800
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	19.098		19.289		19.480
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	331.736		272.411		836.003
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.457		1.472		1.486
Rahim Energy 30MW	7.000	0.771		0.779		0.786
Unic Power ,Unit 1 & 2- 40MW	7.000	4.210		4.252		4.294
Alpha Power 10MW	2.000	1.167		1.179		1.190
Shah Cement 10MW	2.500	0.854		0.863		0.871
B Paper+U' Cement+Sung Sung+Mppi	7.000	46.262		46.725		47.187
CITY Sugar Power 10 MW	2.000	9.960		10.060		10.159
Malancha Holding 35 MW	7.000	8.360		8.444		8.527
ASM PS (10 MW)	3.000	0.777		0.785		0.793
Partex Engy. 10 MW	3.000	1.471		1.486		1.500
AM Energy Ltd. 10 MW	2.000	2.464		2.489		2.513
Everest Power (25 MW)	2.500	9.268		9.361		9.453
Sub-total (ii) :	47.000	87.021		87.891		88.761
Total A(i+ii)	1054.000	418.757		360.302		924.765
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.101		36.288		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.848		0.000		2.905
Sub-total (i) :	194.000	39.949		36.288		73.905
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	52.499		48.964		86.706
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	35.639		0.000		0.000
United 200MW Moduler Power Plant	40.000	21.567		0.000		23.567
Ashuganj South 450 MW CCPP	65.000	48.255		0.000		50.255
Ashuganj North 450 MW CCPP	65.000	50.156		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.584		0.000		
Comilla REB (11+13.5) MW	6.000	2.503		2.528		2.553
Jangalia PS 33 MW Summit Rental	8.000	6.647		6.713		6.780
Feni Dorin 22 MW SIPP	5.000	4.051		4.092		4.132
Feni Mohipal 11 MW SIPP	2.500	1.810		1.828		1.846
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.704		9.694		9.714
Sub-total (C) :	415.500	192.916		24.855		124.815

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-Sep-2023		20:00 Hr on 11-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.553		18.739		18.924
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.135		17.306		17.478
Fenchuganj CC1 90 MW	17.000	8.341		8.425		8.508
Fenchuganj CC2 90 MW	18.000	8.938		9.028		9.117
Fenchuganj 51 MW BPL	13.000	10.831		10.939		11.048
Khusiara 163 MW (Max)	28.000	27.176		27.447		27.719
Fenchuganj 50 MW Rental (Prima)	10.000	9.850		9.948		10.047
Summit Bibiyana-2 (341 MW)	62.000	46.517		0.000		47.447
Bibiyana-3 CC (400 MW)	45.000	56.740		0.000		
Bibiyana South (400 MW)	45.000	58.278		0.000		58.278
Kumargaon 20 MW P.S	2.000	6.087		6.148		6.209
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.482		2.507		2.532
Kumargaon United power 25 MW	5.700	3.121		3.153		3.184
Kumargaon 150 MW CCPP	36.000	34.499		34.844		35.189
Hobiganj 11 MW Energypac SIPP	3.000	1.782		1.799		1.817
Sub-total (D) :	396.700	310.330		150.283		257.496
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	1.469		1.519		1.524
NWPGCL Unit-1 (225 MW)	35.000	33.685		0.000		
NWPGCL Unit-2 (225 MW)	35.000	8.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	21.208		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.023		0.000		56.523
Sub-total (E) :	240.900	120.385		1.419		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.030		8.110		8.191
Bhola 225 MW CCPP	35.000	34.370		36.680		37.820
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.900				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	78.300		44.790		46.011
H) Gas Consumption for Power						
i) Grid Power	2254.100	1073.616		1073.616		1073.616
ii) Non Grid Power	62.000	99.571		100.567		101.562
Total Gas Consumption for Power (A..F)	2316.100	1173.187		1174.183		1175.178
I. Fertilizer : i) TFA :						
JFCL	45.000	2.457		36.000	290	40.848
GPFFPLC	45.000	42.758		42.758		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	45.215		78.758		40.848
ii) KFA :						
KAFCO	63.000	49.823		48.096		47.000
CUFL	52.000	4.078		2.976		2.000
Sub-total (ii) :	115.000	53.901		51.072		49.000
iii) BFA : AFCCCL						
	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	38.921		39.311		39.311
Total Fertilizer Consump. (i ... iv) :	264.000	138.037		169.141		129.159
J. Others Consumptions :						
i) TFA	600.000	1135.423		-6.000		-6.120
ii) KFA		174.609		159.325		0.868
iii) BFA		98.913		99.903		100.892
iv) JFA	38.000	98.823		99.811		100.799
v) SFA	2.000	5.140		5.260		5.450
vi) PFA (Estimated)	12.000	27.422		30.473		25.057
Total Others Consumption (i ... v) :	652.000	1540.330		388.771		226.946
Total Gas Consumption (A ... I) :		2851.555		1732.095		1531.283

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1599.395
KGDCL	281.009
BGDCL	291.829
JGTDSL	448.074
PGCL	147.807
SGCL	83.440
Total Consumption :	2851.555

Difference between production and consumption= 24.2 MMSCFD

Kavson A. Khan

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13937.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	12-Sep-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 11-Sep-23 to 08:00 Hrs of 12-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	440077.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			440077.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			440252.00

Kawson Aham

Director (Operation)