



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13857.23

To:	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 20-Jun-23 to 08:00 Hrs of 21-Jun-23)

Reporting Date: 21-Jun-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	393.2610			
Hobiganj Gas Field	7	225.000	138.0980			
Bakhrabad Gas Field	6	43.000	32.5400			
Narsingdi Gas Field	2	30.000	25.7340			
Meghna Gas Field	1	11.000	3.4570			
Sub-total (A) :	42	851.000	593.0900			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.2866			
Kailashilla Gas Field # 1	2	13.000	1.2405			
Beanibazar Gas Field	1	15.000	14.5097			
Rashidpur Gas Field	5	60.000	45.2417			
Horipur Gas Field (Syhet)	1	6.000	5.8477			
Sub-total (B) :	12	149.000	93.1262			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3700			
Fenchuganj Gas Field	2	26.000	12.4469			
Shahbazpur Gas Field	3	50.000	65.1092			
Semutang Gas Field	2	3.000	0.7111			
Sundalpur Gas Field	1	5.000	7.8073			
Srikail Gas Field	3	40.000	32.0082			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1108			
Sub-total (C) :	14	145.000	129.5635			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	169.9520	522.7980	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.8030			
Bibyana Gas Field	26	1200.000	1126.7100			
Sub-total (E)	39	1512.000	1313.4650			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	46.8800			
H. RLNG Intake: a) MLNG						
		500.000	330.2560			
b) SLNG						
		500.000	541.2870			
2. Total Production (A ... H)						
	112	3760.000	3047.6677			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 21-Jun-2023		20:00 Hr on 20-Jun-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.270	505	16.950	558	17.128	
iii) Jalalabad Gas Field	129.112	523	132.770	544	131.355	
iv) Fenchuganj Gas Field	12.437	512	12.625	534	11.508	
v) Moulvibazar Gas Field	16.747	502	17.680	625	18.300	
vi) Rashidpur Gas Field	44.005	515	42.940	625	42.410	
vii) Bibyana Gas Field	446.709	610	596.000	534	547.803	
viii) Hobiganj Gas Field	67.483		65.000		0.000	
ix) Titas Gas Field Loc.- C	22.447	705	22.671		22.896	
ix) Titas Gas Field Loc.- E	37.895	675	38.274		38.653	
ix) Titas Gas Field Loc.- I	25.838	530	26.096		26.355	
ix) Titas Gas Field Loc.- J	40.892	690	41.301		41.710	
Total In-take To N-S/R-A (i ... ix) :	860.835				898.117	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Jun-2023		20:00 Hr on 20-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	537.000	481/710	557.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.356		40.760		41.163
ii) SFCL		39.788				
iii) Kuslara 163 MW		28.003				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	50.650		51.157		51.663
Sub-total (i - ii) :		161.797		94.946		95.886

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Jun-2023		20:00 Hr on 20-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.991		9.991		10.491
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.991		10.001		10.511
Gas In-take At AGMS (a less c & d) :						
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :		690.047	636	917.362	592	802.230
i) KTL-II Off-take (KTL MSTE)		9.018		10.018		10.518
ii) KTL-II Off-take (Beanibazar GF)		14.510		14.490		15.010
e. 2) To JGTDSL from Jalalabad gas field through spur line		39.983				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	690.047	636	701.000	626	688.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	628	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	623	0.000	308	0.000
iii) BB Pipeline	350	237.352	575	255.000	620	263.000
iv) VS-3 Pipeline	150	138.777	573	143.000	455	147.000
v) A-M Pipeline	450	313.918	401	303.000	455	276.000
Total Delivery from AGMS (i...v)		690.047		701.000		686.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	605	0.000	175	0.000
- Through VS-3 Pipeline	150	138.777	573	143.000	455	147.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000	626	654.495	292	624.884
- Through B-B Pipeline	350	56.663	575	61.663	620	66.663
- Through A-M Line	450	313.918	401	303.000	455	276.000
Total Delivery To TGTDSL		370.581		1019.158		987.547
iii) To PGCL and SGCL System						
		180.689		182.689		185.689
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		690.047		1344.847		1300.236
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		480.197	626	481.197	292	485.197
ii) Bangora Gas Field		45.870	336	45.870	336	45.870
iii) Titus Gas Field Location G		33.652	415	33.652	415	33.652
iv) Titus Gas Field Location A2		20.851	285	20.851	285	20.851
v) Srikal Gas Field		31.924	367	31.924	367	31.924
vi) Bakhrabad Gas Field		32.078	393	32.878		0.000
vii) Salda Gas Field		3.369		4.069		3.890
viii) Meghna Gas Field		3.454		4.054		3.500
Total In-take (i ... viii) :		651.395		654.495		624.884
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	605	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		8.285		8.290		8.295
iii) To TGTDSL through BKB-Demra line		250.000	605	251.000	175	255.000
iv) To TGTDSL through BKB-Siddirganj line		393.110	600	394.205	170	356.589
Total Off-take (i ... iv) :		651.395		654.495		624.884
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		152.186	0.000	152.236	129/70	152.286
ii) Aminbazar CGS		83.500	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		522.798	541	527.000	532	527.000
Total Gas Consumption by TGTDSL through GTCL		1536.489		1538.489		1538.489
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		609.804	605	609.804	175	609.804
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		609.804		610.804		614.804
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		129.607		130.607		134.607
iii) To TGTDSL		480.197		481.197		485.197
Total Off-take (i ... iii) :		609.804		611.804		619.804
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		871.544	914.000	876.000	883	879.000
Total In-take (i ... i) :		871.544		876.000		876.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		261.740	972/261	248.000	834/261	268.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		609.804		609.804		609.804
Total Off-take (i ... ii) :		871.544		871.544		871.544
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		121.765	145/85	156.000	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		8.285		8.285		8.285
iii) Others (Hori.100MW; etc.)		128.235		95.000		171.000
Total (i ... iii) :		258.285		259.285		263.285

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	21-Jun-2023	20:00 Hr on	20-Jun-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :						
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.870		17.846		18.025
ii) Bogra TBS (Power+Others)		10.455	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		114.444		114.444		114.444
vi) Bheramara CGS		37.310				
Total Off-take (i ... vi) :		180.689		153.390		151.289
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2449.901		2813.112		2466.330
Total Gas Delivery		2449.901		2813.112		2466.330
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	47.092		36.000		53.448
Siddirganj 335 MW P.S. (EGCB)	54.000	48.367		33.600		504.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	49.739		48.000	440	52.800
Horipur 412 MW P.P. (EGCB)	63.500	58.632		45.600	445	60.000
Meghnaghat 450 MW P.P.	100.000	69.725		62.400	435	67.200
Summit Meghnaghat 335 MW	75.000	52.730		57.730	435	49.008
RPCL 210 MW P.P.	42.000	9.388		7.728	215	9.024
Madabdi REB Summit (11+27) MW	8.000	5.669		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.693		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.340		0.000		3.407
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.552		5.608		5.663
Gazipur Summit Northern 33 MW SIPP	8.000	7.478		7.553		7.628
Norsingdi Dorin 22 MW SIPP	5.000	2.578		2.604		2.630
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			245	
Ghorashal (Unit-3) 418 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	34.744		0.000		86.400
Ghorashal (Unit-5) 210 MW	51.500	43.174				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	443.901		306.822		901.307
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.994		2.014		2.034
Rahim Energy 30MW	7.000	1.516		1.531		1.546
Umic Power Unit 1 & 2- 40MW	7.000	4.164		4.208		4.247
Alpha Power 10MW	2.000	1.080		1.091		1.102
Shah Cement 10MW	2.500	1.122		1.133		1.144
B Paper+U' Cement+Sung Sung+MppI	7.000	43.173		43.605		44.036
CITY Sugar Power 10 MW	2.000	9.587		9.683		9.779
Malancha Holding 35 MW	7.000	8.207		8.289		8.371
ASM PS (10 MW)	3.000	1.106		1.117		1.128
Partex Engy. 10 MW	3.000	0.573		0.579		0.584
AM Energy Ltd. 10 MW	2.000	2.490		2.515		2.540
Everest Power (25 MW)	2.500	9.548		9.643		9.739
Sub-total (ii) :	47.000	84.560		85.406		86.251
Total A(i+ii)	1054.000	528.461		392.228		987.558
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.523		31.870		32.400
Shikalbaha P.S (225+150+60 MW)	88.000	36.448		37.000		37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.677		0.000		2.731
Sub-total (i) :	194.000	70.648		68.870		72.811
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	13.520		13.656		13.791
Sub-total (ii) :	15.000	13.520		13.656		13.791
Total B(i+ii)	209.000	84.168		82.526		86.601
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	33.929		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	43.034		0.000		45.034
Ashuganj North 450 MW CCPP	65.000	88.467		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.848		0.000		
Comilla REB (11+13.5) MW	6.000	3.354		3.388		3.421
Jangalia PS 33 MW Summit Rental	8.000	4.206		4.248		4.290
Feni Dorin 22 MW SIPP	5.000	4.377		4.421		4.465
Feni Mohipal 11 MW SIPP	2.500	1.952		1.972		1.991
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.991	0	8.981		9.001
Sub-total (C) :	415.500	198.158		23.009		96.170

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Jun-2023		20:00 Hr on 20-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.755		18.943		19.130
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.321		17.494		17.867
Fenchuganj CC1 90 MW	17.000	9.039		9.129		9.219
Fenchuganj CC2 90 MW	18.000	8.987		9.056		9.146
Fenchuganj 51 MW BPL	13.000	10.794		10.902		11.010
Khuslara 163 MW (Max)	28.000	28.003		28.283		28.563
Fenchuganj 50 MW Rental (Prima)	10.000	11.557		11.673		11.788
Summit Bibiyana-2 (341 MW)	62.000	48.460		0.000		49.429
Bibiyana-3 CC (400 MW)	45.000	40.639		0.000		
Bibiyana South (400 MW)	45.000	59.198		0.000		59.198
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.320		2.344		2.367
Kumargaon United power 25 MW	5.700	3.276		3.309		3.342
Kumargaon 150 MW CCPP	36.000	18.436		18.620		18.804
Hobiganj 11 MW Energypac SIPP	3.000	1.759		1.776		1.794
Sub-total (D) :	396.700	278.521		131.528		241.457
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	89	-0.100	86	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.171		1.221		1.226
NWPGCL Unit-1 (225 MW)	35.000	30.544		0.000		
NWPGCL Unit-2 (225 MW)	35.000	13.487		0.000		
NWPGCL Unit-3 (225 MW)	35.000	13.671		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.742		0.000		57.242
Sub-total (E) :	240.900	115.615		1.121		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.310		7.383		7.456
Bhola 225 MW CCPP	35.000	35.330		37.640		38.780
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.450				
Bheramara 410 MW CCPP NWPGCL	72.000	37.310		37.663		38.056
Sub-total (F) :	143.000	98.400		82.706		84.292
H) Gas Consumption for Power						
i) Grid Power	2254.100	1205.243		1205.243		1205.243
ii) Non Grid Power	62.000	98.080		99.061		100.042
Total Gas Consumption for Power (A..F)	2316.100	1303.324		1304.305		1305.285
I. Fertilizer : I) TFA :						
JFCL	45.000	2.587		3.600	290	2.616
GPFPLC	45.000	7.570		7.570		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	10.157		11.170		2.616
ii) KFA :						
KAFCO	63.000	43.156		41.369		37.100
CUFL	52.000	4.066		4.080		3.980
Sub-total (II) :	115.000	47.222		45.449		41.080
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.788		40.186		40.186
Total Fertilizer Consump. (I ... iv) :	264.000	97.167		96.805		83.882
J. Others Consumptions :						
i) TFA	600.000	1192.041		-6.000		-6.120
ii) KFA		169.179		167.234		-0.122
iii) BFA		104.220		105.262		108.305
iv) JFA	38.000	105.110		106.162		107.213
v) SFA	2.000	4.640		4.760		4.950
vi) PFA (Estimated)	12.000	27.764		32.025		30.699
Total Others Consumption (I ... v) :	652.000	1602.954		409.443		242.924
Total Gas Consumption (A ... I) :		3003.445		1810.553		1632.091

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1730.659
KGDCL	300.569
BGDCL	302.378
JGTDSL	423.420
PGCL	143.379
SGCL	103.040
Total Consumption :	3003.445

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Fenl.

Power : SPS210,Horipur100+NEPC,Tongl 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer :
Other:

Difference between production and consumption= 44.223 MMSCFD

Kavon

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13857.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	21-Jun-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 20-Jun-23 to 08:00 Hrs of 21-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	835160.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			835160.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			835438.00

Kausar Kabir

[Signature]
Director (Operation)