



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13803.23

<b>To :</b> Managing Director, GTCL	
<b>C.C</b> 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
(From 08:00 Hrs of 24-Apr-23 to 08:00 Hrs of 25-Apr-23)

**Reporting Date: 25-Apr-2023**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	222.9930			
Hobiganj Gas Field	7	225.000	139.9800			
Bakhrabad Gas Field	6	43.000	33.1910			
Narsingdi Gas Field	2	30.000	14.3290			
Meghna Gas Field	1	11.000	3.2300			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>413.7230</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	27.2484			
Kailashilla Gas Field # 1	2	13.000	2.6484			
Beanibazar Gas Field	1	15.000	14.4051			
Rashidpur Gas Field	5	60.000	44.1689			
Horipur Gas Field (Sylhet)	1	6.000	5.0360			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>93.5068</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.3870			
Fenchuganj Gas Field	2	26.000	12.2107			
Shahbazpur Gas Field	3	50.000	44.5581			
Semutang Gas Field	2	3.000	0.7100			
Sundalpur Gas Field	1	5.000	8.1668			
Srikail Gas Field	3	40.000	25.5649			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0998			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>102.6973</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	101.2730	176.1080 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	2.0990			
Bibyana Gas Field	26	1200.000	677.6300			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>781.0020</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	33.7800			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	200.4590			
<b>b) SLNG</b>						
		500.000	501.2210			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3760.000</b>	<b>2126.3891</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	25-Apr-2023		24-Apr-2023		
		08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.536	532	15.000	558	17.128	
iii) Jalalabad Gas Field	66.599	548	135.074	544	137.412	
iv) Fenchuganj Gas Field	12.201	528	11.000	534	11.508	
v) Moulovibazar Gas Field	2.058	518	17.000	625	18.300	
vi) Rashidpur Gas Field	42.650	524	42.000	625	42.410	
vii) Bibyana Gas Field	352.467	606	605.000	534	549.806	
viii) Hobiganj Gas Field	71.533		0.000		0.000	
ix) Titas Gas Field Loc.- C	-48.287	740	-48.770		-49.253	
ix) Titas Gas Field Loc.- E	36.509	740	36.874		37.239	
ix) Titas Gas Field Loc.- i	18.713	720	18.900		19.087	
ix) Titas Gas Field Loc.- j	40.433	730	40.837		41.242	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>725.506</b>				<b>824.878</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	25-Apr-2023		24-Apr-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	559.460	481/710	532.000	481/710	556.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		29.721		30.018		30.315
ii) SFCL		33.736				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	26.505		26.770		27.035
<b>Sub-total (i - ii) :</b>		<b>92.962</b>		<b>59.818</b>		<b>60.410</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		25-Apr-2023		20:00 Hr on		24-Apr-2023	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>										
i) Midland PS 51 MW, Ashuganj		1.877		630		2.877				3.377
ii) AFCCCL		0.000		740		0.010		580		0.020
Sub-total (i - ii) :		1.877				2.887				3.397
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>630.667</b>		<b>717</b>		<b>813.097</b>		<b>592</b>		<b>764.468</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>										
i) KTL-II Off-take (KTL MSTE)		10.713				11.713				12.213
ii) KTL-II Off-take (Beanibazar GF)		14.405				14.385				14.905
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>										
<b>f) Ashuganj Compressor Station:</b>										
Suction/Discharge	1500	630.698		623		713.500		626		667.000
<b>g) Gas Delivery from AGMS :</b>										
i) A-B-1 (Old) Pipeline	450	0.000		377		0.000		292		0.000
ii) A-B-2 (New) Pipeline	450	0.000		552		20.500		308		0.000
iii) BB Pipeline	350	169.458		637		251.000		620		225.000
iv) VS-3 Pipeline	150	145.999		636		107.000		455		121.000
v) A-M Pipeline	450	315.241		442		335.000		455		321.000
<b>Total Delivery from AGMS (i...v)</b>		<b>630.698</b>				<b>713.500</b>				<b>667.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>										
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		460		0.000		416		0.000
- Through VS-3 Pipeline	150	145.999		636		107.000		455		121.000
<b>ii) To TGTDCCL System :</b>										
- Through A-B (1+2)	450	0.000		377		528.104		292		534.598
- Through B-B Pipeline	350	-17.927		637		-12.927		620		-7.927
- Through A-M Line	450	315.241		442		335.000		455		321.000
Total Delivery To TGTDCCL		297.314				850.177				847.671
<b>iii) To PGCL and SGCL System</b>										
		187.385				189.385				192.385
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>630.698</b>				<b>1146.562</b>				<b>1161.056</b>
<b>B. Gas In-take at BKB Hub :</b>										
<b>a) In-take Condition :</b>										
i) Through A-B, BKB-CHT & CFB Pipeline		382.813		377		383.813		292		387.813
ii) Bangora Gas Field		33.000		336		33.000		336		33.000
iii) Titas Gas Field Location G		30.252		345		30.252		345		30.252
iv) Titas Gas Field Location A2		14.116		370		14.116		370		14.116
v) Srikail Gas Field		25.486		367		25.486		367		25.486
vi) Bakhrabad Gas Field		32.728		448		33.528		423		29.778
vii) Salda Gas Field		3.382		390		4.082				3.890
viii) Meghna Gas Field		3.227				3.827				10.263
<b>Total In-take (i ... viii) :</b>		<b>525.004</b>				<b>528.104</b>				<b>534.598</b>
<b>b) Off-take Condition :</b>										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		460		1.000		416		5.000
ii) To BGDCL through BKB-Demra Line		11.395				11.400				11.405
iii) To TGTDCCL through BKB-Demra line		160.000		460		161.000		416		165.000
iv) To TGTDCCL through BKB-Siddirganj line		353.609		450		354.704		400		353.193
<b>Total Off-take (i ... iv) :</b>		<b>525.004</b>				<b>528.104</b>				<b>534.598</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>										
i) Ashulia CGS		104.397		160/80		104.447		161/60		104.497
ii) Aminbazar CGS		105.210		155/78		101.000				101.000
iii) Dhanua GMS from BD pipeline		176.108		580		524.000		0		524.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>987.031</b>				<b>989.031</b>				<b>989.031</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>										
<b>a) In-take Condition :</b>										
i) Through A-F Pipeline to BKB-Ctg Pipeline		484.770		460		484.770		416		484.770
ii) Through AB line		0.000				1.000				5.000
<b>Total In-take (i ... ii) :</b>		<b>484.770</b>				<b>485.770</b>				<b>489.770</b>
<b>b) Off-take Condition :</b>										
i) Through Fouzdarhat CGS		0.000		435/247		0.000		435/218		0.000
ii) Others (BGDCL & KGDCL)		101.957				102.957				106.957
iii) To TGTDCCL		382.813				383.813				387.813
<b>Total Off-take (i ... iii) :</b>		<b>484.770</b>				<b>486.770</b>				<b>494.770</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>										
<b>a) In-take Condition :</b>										
i) Through M-A Pipeline from CTMS		701.680		722.000		758.000		725		730.000
<b>Total In-take (i ... i) :</b>		<b>701.680</b>				<b>758.000</b>				<b>758.000</b>
<b>b) Off-take Condition :</b>										
i) Through Anowara CGS (RLNG) to KGTDCCL		216.910		653/276		221.000		653/247		191.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		484.770				484.770				484.770
<b>Total Off-take (i ... ii) :</b>		<b>701.680</b>				<b>701.680</b>				<b>701.680</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>										
<b>b) Off-take Condition</b>										
i) CGS Demra		31.141		701/695		0.000		635/555		13.416
ii) Gouripur TBS to BGSL (Provisional)		11.395				11.395				11.395
iii) Others (Hor. 100MW; etc.)		128.859				161.000				151.584
<b>Total (i ... iii) :</b>		<b>171.395</b>				<b>172.395</b>				<b>176.395</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 25-Apr-2023		20:00 Hr on 24-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga :		187.385	0	134.561		132.708
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		12.560		12.685		12.812
ii) Bogra TBS (Power+Others)		10.997	103/77	15.000	108/86	14.000
iii) Baghabari CGS (Power)		16.872	127/121	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		101.076		101.076		101.076
vi) Bheramara CGS		45.070				
<b>Total Off-take (i ... vi) :</b>		<b>187.385</b>		<b>134.561</b>		<b>132.708</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>1770.603</b>		<b>2325.304</b>		<b>2280.781</b>
<b>Total Gas Delivery</b>		<b>1770.634</b>		<b>2325.304</b>		<b>2280.781</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	15.068		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	37.070		40.800		392.160
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	47.361		52.800	140	50.304
Horipur 412 MW P.P. (EGCB)	63.500	55.857		45.600	145	57.456
Meghnaghat 450 MW P.P.	100.000	60.767		57.600	145	72.120
Summit Meghnaghat 335 MW	75.000	49.939		54.939	145	52.464
RPCL 210 MW P.P.	42.000	38.482		14.400	250	8.088
Madabdi REB Summit (11+27) MW	8.000	0.462		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.240		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	2.455		0.000		2.504
Rupgonj Summit Eastern 33 MW SIPP	8.000	1.156		1.168		1.179
Gazipur Summit Northern 33 MW SIPP	8.000	5.342		5.395		5.449
Norsingdi Dorin 22 MW SIPP	5.000	1.122		1.133		1.144
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		
Ghorashal (Unit-5) 210 MW	51.500	45.340				43.008
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	26.313				
Ghorashal Regent Power 108 MW	25.000	1.731		1.748		1.766
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>392.705</b>		<b>275.584</b>		<b>687.742</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.000		0.000		0.000
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	2.134		2.155		2.177
Alpha Power 10MW	2.000	0.000		0.000		0.000
Shah Cement 10MW	2.500	0.000		0.000		0.000
B Paper+U' Cement+Sung Sung+Mppl	7.000	9.836		9.934		10.033
CITY Sugar Power 10 MW	2.000	0.946		0.955		0.965
Malancha Holding 35 MW	7.000	4.370		4.414		4.457
ASM PS (10 MW)	3.000	1.225		1.237		1.250
Partex Engy. 10 MW	3.000	0.027		0.027		0.028
AM Energy Ltd. 10 MW	2.000	1.685		1.702		1.719
Everest Power (25 MW)	2.500	8.282		8.365		8.448
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>28.505</b>		<b>28.790</b>		<b>29.075</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>421.210</b>		<b>304.374</b>		<b>716.817</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	35.502	248	0.000	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.776	249	29.000	220	27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.796		2.757		2.852
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>75.074</b>		<b>31.757</b>		<b>30.644</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	6.650		6.717		6.783
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>6.650</b>		<b>6.717</b>		<b>6.783</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>81.724</b>		<b>38.474</b>		<b>37.427</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	36.368		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	44.996		0.000		46.996
Ashugonj North 450 MW CCPP	65.000	92.922		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	7.539		0.000		0.000
Comilla REB (11+13.5) MW	6.000	4.905		4.954		5.003
Jangalia PS 33 MW Summit Rental	8.000	5.704		5.761		5.818
Feni Dorin 22 MW SIPP	5.000	3.902		3.941		3.980
Feni Mohipal 11 MW SIPP	2.500	1.737		1.754		1.772
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	1.877	630	1.867		1.887
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>199.950</b>		<b>18.277</b>		<b>93.424</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 25-Apr-2023		20:00 Hr on 24-Apr-2023		
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>							17.724
Shahjibazar P.S (PDB 70 MW)	18.000	17.376		17.550		0.000	
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000	
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		10.785	
Shahjibazar P.S 86 MW Rental	20.000	10.574		10.680		9.232	
Fenchuganj CC1 90 MW	17.000	9.051		9.141		8.843	
Fenchuganj CC2 90 MW	18.000	8.670		8.757		5.873	
Fenchuganj 51 MW BPL	13.000	5.758		5.816		0.000	
Khusiara 163 MW (Max)	28.000	0.000		0.000		6.366	
Fenchuganj 50 MW Rental (Prima)	10.000	6.242		6.304		47.057	
Summit Bibiyana-2 (341 MW)	62.000	46.135		0.000		0.000	
Bibiyana-3 CC (400 MW)	45.000	40.230		0.000		57.194	
Bibiyana South (400 MW)	45.000	57.194		0.000		5.890	
Kumargaon 20 MW P.S	2.000	5.775		5.833		0.000	
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		1.673	
Kumargaon 10 MW P.S	3.000	1.640		1.656		1.593	
Kumargaon United power 25 MW	5.700	1.562		1.577		13.979	
Kumargaon 150 MW CCPP	36.000	13.705		13.842		2.122	
Hobiganj 11 MW Energy pac SIPP	3.000	2.080		2.101		188.333	
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>225.991</b>		<b>83.257</b>			
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>							
PDB Baghabari P.S (100+71 MW)	50.000	16.872	121	16.872	112	16.872	
Bogura GBB 20 MW PS Rental	3.800	2.002	77	1.902	86	2.102	
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000	
Ullahpara 11 MW Summit SIPP	2.600	1.130		1.180		1.185	
NWPGCL Unit-1 (225 MW)	35.000	27.907		0.000			
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000			
NWPGCL Unit-3 (225 MW)	35.000	27.520		0.000			
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	45.649		0.000		46.149	
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>121.080</b>		<b>19.954</b>		<b>0.000</b>	
<b>F) Sundarban Franchise Area (SFA):</b>							
Bhola VERL 34.5 MW Rental	10.000	7.920		7.999		8.078	
Bhola 225 MW CCPP	35.000	31.980		34.290		35.430	
Bhola Aggreko 95 Rental	26.000	0.000					
Bhola NBBL 220 MW		0.000					
Bheramara 410 MW CCPP NWPGCL	72.000	45.070		45.521		45.971	
<b>Sub-total (F)</b>	<b>143.000</b>	<b>84.970</b>		<b>87.810</b>		<b>89.480</b>	
<b>H) Gas Consumption for Power</b>							
i) Grid Power	2254.100	1099.770		1099.770		1099.770	
ii) Non Grid Power	62.000	35.155		35.507		35.858	
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1134.925</b>		<b>1135.277</b>		<b>1135.628</b>	
<b>I. Fertilizer : i) TFA :</b>							
JFCL	45.000	43.008	480	36.000	180	41.304	
GPFPLC	45.000	0.540		0.540	0	0.000	
PUFF	14.000	0.000		0.000	0	0.000	
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>43.548</b>		<b>36.540</b>		<b>41.304</b>	
<b>ii) KFA :</b>							
KAFCO	63.000	49.223	247	49.368	218	49.521	
CUFL	52.000	4.334	244	3.400	215	2.568	
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>53.557</b>		<b>52.768</b>		<b>52.089</b>	
iii) BFA : AFCL	52.000	0.000	740	0.000	580	0.000	
iv) JFA : Shahjalal Fertilizer	45.000	33.736		34.073		34.073	
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>130.841</b>		<b>123.381</b>		<b>127.466</b>	
<b>J. Others Consumptions :</b>							
i) TFA	600.000	534.467		528.467		539.036	
ii) KFA		99.035		184.186		151.184	
iii) BFA		95.233		96.185		97.137	
iv) JFA	38.000	79.839		80.638		81.436	
v) SFA	2.000	4.400		4.520		4.710	
vi) PFA (Estimated)	12.000	21.235		24.603		23.525	
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>834.209</b>		<b>918.598</b>		<b>897.029</b>	
<b>Total Gas Consumption (A ... I) :</b>		<b>2099.975</b>		<b>2177.256</b>		<b>2160.123</b>	

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	999.225
KGDCL	234.316
BGDCL	295.183
JGTDSL	339.566
PGCL	142.315
SGCL	89.370
<b>Total Consumption :</b>	<b>2099.975</b>

**Remarks :**

The following gas fields and the end users are temporarily shut down :  
**Gas Fields :Roopgonj, Sangu, Feni.**

**Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,**

**Fertilizer :GUFFL.**

**Other:**

Difference between production and consumption=

26.414

*Kawsar 3/200*

Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

<b>To :</b>	<b>Managing Director, GTCL</b>	<b>From :</b>	<b>Director (Operation), GTCL</b>
<b>C.C.:</b>	1. DGM (RTD), Dhaka, GTCL.	<b>Ref. :</b>	<b>28.14.0000.134.01.13803.23</b>
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	<b>Date :</b>	<b>25-Apr-2023 (Reporting)</b>

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 24-Apr-23 to 08:00 Hrs of 25-Apr-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

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Director (Operation)