



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13830.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 23-May-23 to 08:00 Hrs of 24-May-23)

Reporting Date: 24-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	384.1130			
Hobiganj Gas Field	7	225.000	140.0440			
Bakhrabad Gas Field	6	43.000	33.0460			
Narsingdi Gas Field	2	30.000	25.7760			
Meghna Gas Field	1	11.000	3.2250			
Sub-total (A) :	42	851.000	586.2040			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.0022			
Kailashilla Gas Field # 1	2	13.000	2.0755			
Beanibazar Gas Field	1	15.000	14.3059			
Rashidpur Gas Field	5	60.000	44.1568			
Horipur Gas Field (Sylhet)	1	6.000	5.6508			
Sub-total (B) :	12	149.000	92.1912			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4109			
Fenchuganj Gas Field	2	26.000	11.3738			
Shahbazpur Gas Field	3	50.000	42.8096			
Semutang Gas Field	2	3.000	0.6704			
Sundalpur Gas Field	1	5.000	7.9001			
Srikail Gas Field	3	40.000	32.3198			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.2348			
Sub-total (C) :	14	145.000	106.7194			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	171.2620	442.2240 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.8770			
Bibyana Gas Field	26	1200.000	1015.4940			
Sub-total (E)	39	1512.000	1203.6330			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	47.8000			
H. RLNG Intake: a) MLNG						
		500.000	456.6190			
b) SLNG						
		500.000	459.0060			
2. Total Production (A ... H)						
	112	3760.000	2952.1726			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 24-May-2023		20:00 Hr on 23-May-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.152	499	17.660	521	16.950	
iii) Jalalabad Gas Field	113.032	516	114.344	542	112.285	
iv) Fenchuganj Gas Field	11.364	505	11.209	528	11.244	
v) Moulovibazar Gas Field	16.800	504	17.270	512	15.560	
vi) Rashidpur Gas Field	43.072	509	43.250	517	43.030	
vii) Bibyana Gas Field	428.859	588	447.000	628	574.016	
viii) Hobiganj Gas Field	69.236		65.000		0.000	
ix) Titas Gas Field Loc.- C	22.966	705	23.196		23.425	
ix) Titas Gas Field Loc.- E	38.609	675	38.995		39.381	
ix) Titas Gas Field Loc.- i	18.542	530	18.727		18.913	
ix) Titas Gas Field Loc.- j	40.045	690	40.445		40.846	
Total In-take To N-S/R-A (i ... ix) :	924.677				895.650	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 24-May-2023		20:00 Hr on 23-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	524.750	482/665	502.688	496/760	575.939
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		34.420		34.764		35.108
ii) SFCL		41.073				
iii) Kusiara 163 MW		22.089				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	43.050		43.481		43.911
Sub-total (i - ii) :		143.631		81.274		82.079

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	24-May-2023	20:00 Hr on	23-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		5.341	630	6.341		6.841
ii) AFCCCL		5.401	0	5.411	640	5.421
Sub-total (i - ii) :		10.742		11.752		12.262
Gas In-take At AGMS (a less c & d) :		770.304	580	755.823	635	813.571
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.850		9.850		10.350
ii) KTL-II Off-take (Beanibazar GF)		14.306		14.286		14.806
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	770.304	580	734.000	635	756.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	581	0.000	636	0.000
ii) A-B-2 (New) Pipeline	450	0.000	622	0.000	648	0.000
iii) BB Pipeline	350	238.116	572	222.000	628	261.000
iv) VS-3 Pipeline	150	116.360	516	132.000	605	95.000
v) A-M Pipeline	450	415.828	428	380.000	463	400.000
Total Delivery from AGMS (i...v)		770.304		734.000		756.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	613	0.000	175	0.000
- Through VS-3 Pipeline	150	116.360	516	132.000	605	95.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	581	709.886	636	679.964
- Through B-B Pipeline	350	65.163	572	70.163	628	75.163
- Through A-M Line	450	415.828	428	380.000	463	400.000
Total Delivery To TGTDCCL		480.991		1160.049		1155.127
iii) To PGCL and SGCL System		172.953		174.953		177.953
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		770.304		1467.002		1428.080
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		536.152	581	537.152	636	541.152
ii) Bangora Gas Field		46.770	637	46.770	637	46.770
iii) Titas Gas Field Location G		33.788	700	33.788	700	33.788
iv) Titas Gas Field Location A2		18.623	655	18.623	655	18.623
v) Srikail Gas Field		32.241	632	32.241	632	32.241
vi) Bakhrabad Gas Field		32.584	393	33.384	0	0.000
vii) Salda Gas Field		3.406	0	4.106		3.890
viii) Meghna Gas Field		3.222		3.822		3.500
Total In-take (i ... viii) :		706.786		709.886		679.964
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	613	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		7.533		7.538		7.543
iii) To TGTDCCL through BKB-Demra line		250.000	613	251.000	175	255.000
iv) To TGTDCCL through BKB-Siddirganj line		449.253	555	450.348	170	412.421
Total Off-take (i ... iv) :		706.786		709.886		679.964
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		159.825	0.000	159.875	134/75	159.925
ii) Aminbazar CGS		91.410	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		442.224	367	305.000	528	305.000
Total Gas Consumption by TGTDCCL through GTCL		1622.468		1624.468		1624.468
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		653.415	613	653.415	175	653.415
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		653.415		654.415		658.415
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	439/246	0.000
ii) Others (BGDCL & KGDCL)		117.263		118.263		122.263
iii) To TGTDCCL		536.152		537.152		541.152
Total Off-take (i ... ii) :		653.415		655.415		663.415
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		915.625	983.000	904.000	944	907.000
Total In-take (i ... i) :		915.625		904.000		904.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		262.210	940/273	276.000	896/274	270.480
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		653.415		653.415		653.415
Total Off-take (i ... ii) :		915.625		915.625		915.625
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		111.976	145/105	116.040	150/110	118.608
ii) Gouripur TBS to BGSL (Provisional)		7.533		7.533		7.533
iii) Others (Hori.100MW; etc.)		138.024		134.960		136.392
Total (i ... iii) :		257.533		258.533		262.533

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 24-May-2023		20:00 Hr on 23-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		172.953	0	141.974		131.207
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.142		16.304		16.467
ii) Bogra TBS (Power+Others)		13.407	294/246	16.264	278/257	7.666
iii) Baghabari CGS (Power)		0.000	298/294	5.232	267/260	2.880
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		103.374		103.374		103.374
vi) Bheramara CGS		39.220				
Total Off-take (i ... vi) :		172.953		141.974		131.207
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2476.316		2242.967		2268.618
Total Gas Delivery		2476.317		2242.967		2268.618
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	17.320		21.600		23.664
Siddirganj 335 MW P.S. (EGCB)	54.000	36.353		33.600		0.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	46.558		48.000	580	40.464
Horipur 412 MW P.P. (EGCB)	63.500	53.620		45.600	580	47.016
Meghnaghat 450 MW P.P.	100.000	62.883		62.400	560	49.968
Summit Meghnaghat 335 MW	75.000	51.727		56.727	560	53.232
RPCL 210 MW P.P.	42.000	12.591		7.728	230	10.128
Madabdi REB Summit (11+27) MW	8.000	4.170		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.948		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	1.525		0.000		1.556
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.927		5.986		6.046
Gazipur Summit Northern 33 MW SIPP	8.000	4.834		4.882		4.931
Norsingdi Dorin 22 MW SIPP	5.000	0.542		0.547		0.553
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			330	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	31.667				
Ghorashal (Unit-5) 210 MW	51.500	42.423		0.000		44.448
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	6.471		6.536		6.600
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	383.559		293.607		288.705
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.580		1.596		1.612
Rahim Energy 30MW	7.000	1.567		1.583		1.598
Unic Power ,Unit 1 & 2- 40MW	7.000	3.811		3.849		3.887
Alpha Power 10MW	2.000	1.052		1.063		1.073
Shah Cement 10MW	2.500	1.895		1.914		1.933
B Paper+U' Cement+Sung+MppI	7.000	47.766		48.244		48.721
CITY Sugar Power 10 MW	2.000	10.082		10.183		10.284
Malancha Holding 35 MW	7.000	7.645		7.721		7.798
ASM PS (10 MW)	3.000	1.234		1.246		1.259
Partex Engy. 10 MW	3.000	0.530		0.535		0.541
AM Energy Ltd. 10 MW	2.000	1.367		1.381		1.394
Everest Power (25 MW)	2.500	8.405		8.489		8.573
Sub-total (ii) :	47.000	86.934		87.803		88.673
Total A(i+ii)	1054.000	470.493		381.410		377.378
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.071	0	31.872	0	32.328
Shikalbaha P.S (225+150+60 MW)	88.000	34.244	0	37.680	0	37.680
Barakunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	65.315		69.552		70.008
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.117		12.238		12.359
Sub-total (ii) :	15.000	12.117		12.238		12.359
Total B(i+ii)	209.000	77.432		81.790		82.367
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	34.823		0.000		0.000
United 200MW Moduler Power Plant	40.000	14.678		0.000		16.678
Ashuganj South 450 MW CAPP	65.000	47.143		0.000		49.143
Ashuganj North 450 MW CAPP	65.000	48.646		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	7.794		0.000		
Comilla REB (11+13.5) MW	6.000	2.004		2.024		2.044
Jangalia PS 33 MW Summit Rental	8.000	4.032		4.072		4.113
Feni Dorin 22 MW SIPP	5.000	2.213		2.235		2.257
Feni Mohipal 11 MW SIPP	2.500	1.566		1.582		1.597
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	5.341	630	5.331		5.351
Sub-total (C) :	415.500	168.240		15.244		107.151

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 24-May-2023		20:00 Hr on 23-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.121		16.282		16.443
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	12.567		12.693		12.818
Fenchuganj CC1 90 MW	17.000	9.164		9.255		9.347
Fenchuganj CC2 90 MW	18.000	8.825		8.913		9.002
Fenchuganj 51 MW BPL	13.000	7.878		7.957		8.036
Khusiara 163 MW (Max)	28.000	22.089		22.310		22.530
Fenchuganj 50 MW Rental (Prima)	10.000	8.553		8.638		8.724
Summit Bibiyana-2 (341 MW)	62.000	39.245		0.000		40.030
Bibiyana-3 CC (400 MW)	45.000	46.994		0.000		
Bibiyana South (400 MW)	45.000	48.985		0.000		48.985
Kumargaon 20 MW P.S	2.000	2.931		2.960		2.990
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.331		2.354		2.378
Kumargaon United power 25 MW	5.700	2.189		2.211		2.233
Kumargaon 150 MW CCPP	36.000	36.093		36.454		36.815
Hobiganj 11 MW Energypac SIPP	3.000	1.699		1.716		1.733
Sub-total (D) :	396.700	265.663		131.744		222.063
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	1.462	89	1.362	86	1.562
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2,600	0.434		0.484		0.489
NWPGCL Unit-1 (225 MW)	35.000	26.512		0.000		
NWPGCL Unit-2 (225 MW)	35.000	28.307		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.475		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	48.080		0.000		48.580
Sub-total (E) :	240.900	105.270		1.846		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.030		6.090		6.151
Bhola 225 MW CCPP	35.000	31.960		34.270		35.410
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	39.220		39.612		40.004
Sub-total (F)	143.000	77.210		79.973		81.565
H) Gas Consumption for Power						
i) Grid Power	2254.100	1065.257		1065.257		1065.257
ii) Non Grid Power	62.000	99.051		100.041		101.032
Total Gas Consumption for Power (A..F)	2316.100	1164.308		1165.298		1166.289
I. Fertilizer : i) TFA :						
JFCL	45.000	41.339	0	43.200	150	40.176
GPFPLC	45.000	3.969		3.969	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	45.308		47.169		40.176
ii) KFA :						
KAFCO	63.000	48.631	0	50.184	0	47.762
CUFL	52.000	2.454	0	2.208	0	2.808
Sub-total (ii) :	115.000	51.085		52.392		50.570
iii) BFA : AFCCL	52.000	5.401	0	5.401	640	7.824
iv) JFA : Shahjalal Fertilizer	45.000	41.073		41.484		41.484
Total Fertilizer Consump. (i ... iv) :	264.000	142.867		146.446		140.054
J. Others Consumptions :						
i) TFA	600.000	1189.484		-6.000		-6.120
ii) KFA		166.543		149.753		1.310
iii) BFA		101.686		102.703		103.720
iv) JFA	38.000	100.476		101.480		102.485
v) SFA	2.000	4.380		4.500		4.690
vi) PFA (Estimated)	12.000	28.463		30.722		22.082
Total Others Consumption (i ... v) :	652.000	1591.032		383.158		228.167
Total Gas Consumption (A ... I) :		2898.207		1694.902		1534.509

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1705.285
KGDCL	295.060
BGDCL	275.327
JGTDCL	407.212
PGCL	133.733
SGCL	81.590
Total Consumption :	2898.207

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

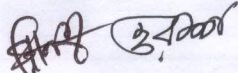
Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

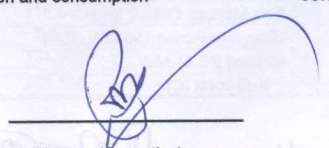
Fertilizer :

Other:

Difference between production and consumption=

53.966

Kawsar 


Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13830.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	24-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 23-May-23 to 08:00 Hrs of 24-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	418614.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			418614.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			418971.00

Kawsar *[Signature]* *[Signature]*

[Signature]
Director (Operation)