



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Aaragon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13823.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 14-May-23 to 08.00 Hrs of 15-May-23)

Reporting Date: 15-May-2023

1. Gas Production Scenario :										
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks						
A. BGFL :										
Titas Gas Field	20	542.000	395.8370							
Hobiganj Gas Field	7	225.000	140.0420							
Bakhrabad Gas Field	6	43.000	33.4990							
Narsingdi Gas Field	2	30.000	26.1020							
Meghna Gas Field	1	11.000	3.5780							
Sub-total (A) :	42	851.000	599.0580							
B. SGFL :										
Kailashilla (MSTE) Gas Field	3	55.000	20.2280							
Kailashilla Gas Field # 1	2	13.000	2.2224							
Beanibazar Gas Field	1	15.000	14.1074							
Rashidpur Gas Field	5	60.000	44.2215							
Horipur Gas Field (Sylhet)	1	6.000	5.8973							
Sub-total (B) :	12	149.000	92.7372							
C. BAPEX :										
Salda Gas Field	1	3.000	5.8984							
Fenchuganj Gas Field	2	26.000	13.0183							
Shahbazpur Gas Field	3	50.000	45.0761							
Semutang Gas Field	2	3.000	0.9873							
Sundalpur Gas Field	1	5.000	7.9523							
Snkail Gas Field	3	40.000	42.4825							
Roopganj Gas Field	1	8.000	0.0000							
Begumgonj Gas Field	1	10.000	8.4370							
Sub-total (C) :	14	145.000	123.8519							
D. Santos : Sangu Gas Field										
	0	0.000	0.0000							
E. Chevron Bangladesh blocks-13 & 14 Ltd. :										
Jalalabad Gas Field	7	270.000	172.2900							
Moulvibazar Gas Field	6	42.000	17.5200	488.3930 MMSCF supply through BD Pipeline						
Bibyana Gas Field	26	1200.000	1109.9690							
Sub-total (E)	39	1512.000	1299.7790							
F. NIKO RESOURCES : Feni Gas Field										
	0	0.000	0.0000							
G. Tullow BD. Ltd. : Bangora Gas Field										
	5	103.000	48.1100							
H. RLNG Intake: a) MLNG										
		500.000	0.0000							
b) SLNG										
		500.000	4.2760							
2. Total Production (A ... H)										
	112	3760.000	2167.8121							
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :										
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :										
a) Gas In-take To N-S & R-A Pipelines :										
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on		15-May-2023		20:00 Hr on		14-May-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
	0.000		0.000		0.000		0.000		0.000	
i) Beanibazar Gas Field	17.502	532	16.950	558	17.128					
ii) Kailashilla Gas Field	112.573	522	113.910	544	112.495					
iii) Jalalabad Gas Field	13.008	517	12.625	534	11.508					
iv) Fenchuganj Gas Field	17.459	504	17.680	625	18.300					
v) Moulvibazar Gas Field	42.884	524	42.940	625	42.410					
vi) Rashidpur Gas Field	463.710	596	612.000	534	566.986					
vii) Bibyana Gas Field	66.699		65.000		0.000					
viii) Hobiganj Gas Field	14.557	705	14.703		14.848					
ix) Titas Gas Field Loc.- C	36.916	675	37.285		37.654					
ix) Titas Gas Field Loc.- E	18.063	530	18.244		18.424					
ix) Titas Gas Field Loc.- I	39.872	690	40.271		40.669					
ix) Titas Gas Field Loc.- J					880.422					
Total In-take To N-S/R-A (i ... ix) :	843.243				880.422					
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		15-May-2023		20:00 Hr on		14-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
										991.607
b) Compressor Station at Muchal :										
Suction/Discharge	1210.000	552.000	481/710	558.000	481/710	556.000				
c) Gas Off-take From N-S Pipeline to JGTDSL :										
i) Fenchuganj 90 MW P.S (FPS)		41.741		42.159		42.576				
ii) SFCL		30.903								
iii) Kusiara 163 MW		7.374								
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060				
v) RoghunondonPur (VS-P)	60	46.890		47.359		47.828				
Sub-total (I - II) :		129.908		92.548		93.464				

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	15-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	14-May-2023 Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.096	0	0.096		9.596
ii) AFCC		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		8.096		0.106		9.616
Gas In-take At AGMS (a less c & d) :		705.240	652	899.059	592	786.958
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.727		9.727		10.227
ii) KTL-II Off-take (Beanbazar GF)		14.107		14.147		14.667
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	704.928	652	627.000	626	688.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	265.002	603	236.000	620	263.000
iv) VS-3 Pipeline	150	116.780	532	105.000	455	147.000
v) A-M Pipeline	450	322.246	398	288.000	455	278.000
Total Delivery from AGMS (i...v)		704.928		627.000		688.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCD Through A-B1 Line						
- Through VS-3 Pipeline	150	116.780	532	105.000	455	147.000
ii) To TGTDCD System :						
- Through A-B (1+2)	450	0.000	422	199.155	292	165.944
- Through B-B Pipeline	350	123.038	603	128.038	620	133.038
- Through A-M Line	450	322.246	398	288.000	455	278.000
Total Delivery To TGTDCD		445.284		613.193		574.982
iii) To PGCL and SGCL System		142.884		144.884		147.884
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		704.928		863.057		869.846
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		0.000	422	1.000	292	5.000
ii) Bangora Gas Field		47.090	336	47.090	336	47.090
iii) Titus Gas Field Location G		41.249	415	41.249	415	41.249
iv) Titus Gas Field Location A2		22.820	285	22.820	285	22.820
v) Srikail Gas Field		42.395	367	42.395	367	42.395
vi) Bakhrabad Gas Field		33.037	133	33.837	0	0.000
vii) Salda Gas Field		5.889	0	6.589		3.890
viii) Meghna Gas Field		3.575		4.175		3.500
Total In-take (i ... viii) :		196.055		199.155		165.944
b) Off-take Condition :						
i) To KGDCD & BGDCL through BKB-Ctg. Line		0.000	175	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		6.926		6.931		6.936
iii) To TGTDCD through BKB-Demra line		40.000	175	41.000	175	45.000
iv) To TGTDCD through BKB-Siddirganj line		149.129	170	150.224	170	109.008
Total Off-take (i ... iv) :		196.055		199.155		165.944
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCD) :						
i) Ashulia CGS		153.684	0.000	153.714	160/60	153.764
ii) Aminbazar CGS		90.820	0.000	80.000		80.000
iii) Dhanua GMS from BD pipeline		488.393	553	483.000	518	483.000
Total Gas Consumption by TGTDCD through GTCL		1122.806		1124.806		1124.806
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCD) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		4.476	175	4.476	175	4.476
ii) Through AB line		58.859		59.859		63.859
Total In-take (i ... ii) :		63.335		64.335		68.335
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCD & KGDCD)		63.335		64.335		68.335
iii) To TGTDCD		0.000		1.000		5.000
Total Off-take (i ... iii) :		63.335		65.335		73.335
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		4.476	392.000	61.000	0	0.000
Total In-take (i ... i) :		4.476		61.000		61.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGDCD		0.000	363/3	0.000	0	0.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		4.476		4.476		4.476
Total Off-take (i ... ii) :		4.476		4.476		4.476
F. Off-take of BKB-Demra Pipeline (To TGTDCD & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		1.224	50/20	0.624	50/20	3.000
ii) Gouripur TBS to BGSL (Provisional)		6.926		6.926		6.926
iii) Others (Hort.100MW, etc.)		38.776		40.376		42.000
Total (i ... iii) :		46.926		47.926		51.926

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 15-May-2023		20:00 Hr on 14-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :			142.864	0	147.556	145.451
a) In-take at Elenga (Western zone pipeline) :						17.631
b) Off-take Condition :			17.284		17.456	
i) Sadanandanpur & Ullapara (Estimated)			15.771	127/112	15.300	108/86
ii) Bogra TBS (Power+Others)			0.000	137/133	5.000	119/112
iii) Baghabari CGS (Power)			0.810		0.800	
iv) Rajshahi CGS from B-R pipeline			109.000		109.000	
v) North-West Power Unit 1- 4 (1088 MW)			0.000			
vi) Bheramara CGS			142.864		147.556	145.451
Total Off-take (i... vi) :						1610.260
Total Gas In-take & Delivery of GTCL Operated Pipelines :			1555.061		1757.635	1610.260
Total Gas In-take			1554.749		1757.635	
Total Gas Delivery						
Gas Consumption Scenario :						
A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000	0	0.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongl 80 MW P.S	36.000	0.000		24.000	140	0.000
Horipur 360 MW P.P.	70.000	19.978		33.600	145	24.000
Horipur 412 MW P.P. (EGCB)	63.500	21.161		24.264	145	38.400
Meghnaghat 450 MW P.P.	100.000	33.287		5.000	145	0.000
Summit Meghnaghat 335 MW	75.000	0.000		7.728	250	14.400
RPCL 210 MW P.P.	42.000	13.175		0.000		0.050
Madabdi REB Summit (11+27) MW	8.000	6.462		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.020		0.000		3.571
Doreen Tangail 22 MW SIPP	5.000	3.501		4.934		4.983
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.885		7.652		7.728
Gazipur Summit Northern 33 MW SIPP	8.000	7.576		2.228		2.250
Norsingdi Dorin 22 MW SIPP	5.000	2.206			300	
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	88.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	31.930		0.000		74.400
Ghorashal (Unit-5) 210 MW	51.500	44.271				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000		0.716		0.723
Ghorashal Regent Power 108 MW	25.000	0.709		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		110.122		170.555
Sub-total (i) :			1007.000	194.159		
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.518		0.523		0.528
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	1.961		1.981		2.000
Alpha Power 10MW	2.000	1.220		1.232		1.244
Shah Cement 10MW	2.500	0.000		0.000		0.000
B Paper+U' Cement+Sung Sung+Mppi	7.000	35.891		36.250		36.609
CITY Sugar Power 10 MW	2.000	7.865		7.944		8.022
Malancha Holding 35 MW	7.000	8.135		8.216		8.298
ASM PS (10 MW)	3.000	0.180		0.182		0.184
Partex Engy. 10 MW	3.000	0.526		0.531		0.537
AM Energy Ltd. 10 MW	2.000	2.023		2.043		2.063
Everest Power (25 MW)	2.500	2.108		2.129		2.150
Sub-total (ii) :	47.000	60.427		61.031		61.836
Total A(i+ii) :			1054.000	254.586	171.153	232.190
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000	0	0.000	0	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	0	0.000	0	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :			194.000	0.000		
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	0.000		0.000		0.000
Sub-total (ii) :			15.000	0.000	0.000	0.000
Total B(i+ii) :			209.000	0.000	0.000	
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		0.000
APSCL 225 MW CAPP	40.000	37.132		0.000		37.634
United 200MW Modular Power Plant	40.000	35.634		0.000		18.997
Ashuganj South 450 MW CAPP	65.000	16.997		0.000		23.968
Ashuganj North 450 MW CAPP	65.000	52.548		0.000		
Ashuganj Precision Rental 55 MW	12.000	8.835		0.633		0.640
Comilla REB (11+13.5) MW	6.000	0.627		0.000		0.000
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.212		0.214
Feni Dorin 22 MW SIPP	5.000	0.210		0.049		0.050
Feni Mohipal 11 MW SIPP	2.500	0.049		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	0.000	0	8.086		8.106
Midland PS 51 MW	12.000	8.096		8.981		91.609
Sub-total (C) :			415.500	160.128		

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 15-May-2023		20:00 Hr on 14-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.720		18.916		19.104
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	10.845		17.013		17.182
Fenchuganj CC1 90 MW	17.000	9.177		9.269		9.361
Fenchuganj CC2 90 MW	18.000	9.124		9.215		9.306
Fenchuganj 51 MW BPL	13.000	11.524		11.639		11.754
Khuslara 163 MW (Max)	28.000	7.374		7.447		7.521
Fenchuganj 50 MW Rental (Prima)	10.000	11.917		12.036		12.155
Summit Bibiyana-2 (341 MW)	62.000	48.567		0.000		49.538
Bibiyana-3 CC (400 MW)	45.000	61.043		0.000		
Bibiyana South (400 MW)	45.000	40.014		0.000		40.014
Kumargaon 20 MW P.S	2.000	5.692		5.749		5.806
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.363		2.387		2.410
Kumargaon United power 25 MW	5.700	2.147		2.169		2.190
Kumargaon 150 MW CCPP	36.000	35.381		35.735		36.088
Hobiganj 11 MW Energypac SIPP	3.000	0.612		0.619		0.625
Sub-total (D) :	396.700	280.509		132.194		223.055
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	133	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.314	112	4.214	86	4.414
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.713		1.763		1.768
NWPGCL Unit-1 (225 MW)	35.000	30.214		0.000		
NWPGCL Unit-2 (225 MW)	35.000	11.490		0.000		
NWPGCL Unit-3 (225 MW)	35.000	17.006		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.290		0.000		50.790
Sub-total (E) :	240.900	115.027		5.977		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.200		6.262		6.324
Bhola 225 MW CCPP	35.000	34.720		37.030		38.170
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	40.920		43.292		44.494
H) Gas Consumption for Power						
i) Grid Power	2254.100	790.743		790.743		790.743
ii) Non Grid Power	62.000	60.427		61.031		61.636
Total Gas Consumption for Power (A..F)	2316.100	851.170		851.775		852.379
I. Fertilizer : I) TFA :						
JFCL	45.000	30.680	0	36.000	180	28.776
GPFPLC	45.000	8.375		8.375	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (I) :	104.000	39.055		44.375		28.776
ii) KFA :						
KAFCO	63.000	0.000	0	0.000	0	0.000
CUFL	52.000	0.000	0	0.000	0	0.000
Sub-total (II) :	115.000	0.000		0.000		0.000
iii) BFA : AFCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	30.903		31.212		31.212
Total Fertilizer Consump. (I ... iv) :	264.000	69.958		75.587		59.988
J. Others Consumptions :						
i) TFA	600.000	952.667		-6.000		-6.120
ii) KFA		16.492		16.000		13.669
iii) BFA		73.792		74.530		75.268
iv) JFA	38.000	98.047		99.027		100.008
v) SFA	2.000	4.240		4.360		4.550
vi) PFA (Estimated)	12.000	27.837		26.779		25.449
Total Others Consumption (I ... v) :	652.000	1173.075		214.697		212.824
Total Gas Consumption (A ... I) :		2094.203		1142.058		1125.190
Remarks :						
The following gas fields and the end users are temporarily shut down : Gas Fields :Roopgonj, Sangu, Feni.						
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1246.308					
KGDCI	16.492					
BGDCL	233.920					
JGTDCL	409.459					
PGCL	142.864					
SGCL	45.160					
Total Consumption :	2094.203					
Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreco 80,145,70,Maxpower79,						
Fertilizer :						
Other:						
Difference between production and consumption=						73.609

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13823.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	15-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 14-May-23 to 08:00 Hrs of 15-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawsar

4/5/23

Director (Operation)