



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.131774.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 28-Jan-24 to 08:00 Hrs of 29-Jan-24)

Reporting Date: 29-Jan-2024

| 1. Gas Production Scenario : | | | | | | |
|--|----------------------------|---------------------------|---------------------------|---|---------------------------|-------------------------|
| Gas Fields | No. of Wells | Capacity MMSCF | Production MMSCF | Remarks | | |
| A. BGFL : | | | | | | |
| Titas Gas Field | 26 | 542.000 | 393.0390 | | | |
| Hobiganj Gas Field | 7 | 225.000 | 116.9370 | | | |
| Bakhrabad Gas Field | 6 | 43.000 | 31.5180 | | | |
| Narsingdi Gas Field | 2 | 30.000 | 24.6160 | | | |
| Meghna Gas Field | 1 | 11.000 | 4.1340 | | | |
| Sub-total (A) : | 42 | 851.000 | 570.2440 | | | |
| B. SGFL : | | | | | | |
| Kailashilla (MSTE) Gas Field | 3 | 55.000 | 31.0662 | | | |
| Kailashilla Gas Field # 1 | 2 | 13.000 | 0.0000 | | | |
| Beanibazar Gas Field | 1 | 15.000 | 14.9634 | | | |
| Rashidpur Gas Field | 5 | 60.000 | 55.8134 | | | |
| Horipur Gas Field (Sylhet) | 1 | 6.000 | 5.2702 | | | |
| Sub-total (B) : | 12 | 149.000 | 107.1132 | | | |
| C. BAPEX : | | | | | | |
| Salda Gas Field | 1 | 3.000 | 2.4968 | | | |
| Fenchuganj Gas Field | 2 | 26.000 | 11.6026 | | | |
| Shahbazpur Gas Field | 3 | 50.000 | 75.3267 | | | |
| Semutang Gas Field | 2 | 3.000 | 0.9123 | | | |
| Sundalpur Gas Field | 1 | 10.000 | 3.2086 | | | |
| Srikail Gas Field | 3 | 40.000 | 31.0041 | | | |
| Roopganj Gas Field | 1 | 8.000 | 0.0000 | | | |
| Begumgonj Gas Field | 1 | 10.000 | 8.0683 | | | |
| Sub-total (C) : | 14 | 150.000 | 132.6194 | | | |
| D. Santos : Sangu Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| E. Chevron Bangladesh blocks-13 & 14 Ltd. : | | | | | | |
| Jalalabad Gas Field | 7 | 270.000 | 157.5650 | 434.3310 MMSCF supply through BD Pipeline | | |
| Moulvibazar Gas Field | 6 | 42.000 | 15.7070 | | | |
| Bibyana Gas Field | 26 | 1200.000 | 1040.2010 | | | |
| Sub-total (E) | 39 | 1512.000 | 1213.4730 | | | |
| F. NIKO RESOURCES : Feni Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| G. Tullow BD. Ltd. : Bangora Gas Field | | | | | | |
| | 5 | 103.000 | 41.7800 | | | |
| H. RLNG Intake: a) MLNG | | | | | | |
| | | 500.000 | 596.7370 | | | |
| b) SLNG | | | | | | |
| | | 500.000 | 0.0000 | | | |
| 2. Total Production (A ... H) | | | | | | |
| | 112 | 3765.000 | 2661.9666 | | | |
| In-take & Delivery Condition of GTCL Operated Pipelines & AGMS : | | | | | | |
| A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS : | | | | | | |
| a) Gas In-take To N-S & R-A Pipelines : | | | | | | |
| Gas Fields | Supply of the Day In MMSCF | 08:00 Hr on Pressure PSIG | 29-Jan-2024 Flow MMSCFD | 20:00 Hr on Pressure PSIG | 28-Jan-2024 Flow MMSCFD | |
| i) Beanibazar Gas Field | 0.000 | | 0.000 | | 0.000 | |
| ii) Kailashilla Gas Field | 15.334 | 497 | 16.950 | 494 | 10.000 | |
| iii) Jalalabad Gas Field | 141,016 | 511 | 141,345 | 512 | 151,249 | |
| iv) Fenchuganj Gas Field | 11,592 | 495 | 11,479 | 503 | 12,000 | |
| v) Moulvibazar Gas Field | 15,657 | 495 | 15,000 | 550 | 19,000 | |
| vi) Rashidpur Gas Field | 54,575 | 497 | 54,840 | 510 | 43,000 | |
| vii) Bibyana Gas Field | 500,343 | 607 | 597,000 | 595 | 550,767 | |
| viii) Hobiganj Gas Field | 54,685 | | 54,000 | | 0,000 | |
| ix) Titas Gas Field Loc.- C | 29,563 | 675 | 29,859 | | 30,154 | |
| ix) Titas Gas Field Loc.- E | 33,407 | 645 | 33,741 | | 34,075 | |
| ix) Titas Gas Field Loc.- I | 25,673 | 650 | 25,930 | | 26,186 | |
| ix) Titas Gas Field Loc.- J | 43,525 | 655 | 43,960 | | 44,396 | |
| Total In-take To N-S/R-A (I ... ix) : | 925.370 | | | | 920.827 | |
| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on Pressure PSIG | 29-Jan-2024 Flow MMSCFD | 20:00 Hr on Pressure PSIG | 28-Jan-2024 Flow MMSCFD |
| b) Compressor Station at Muchal : | | | | | | |
| Suction/Discharge | 1210.000 | 601.000 | 473/687 | 600.000 | 477/708 | 550.000 |
| c) Gas Off-take From N-S Pipeline to JGTDSL : | | | | | | |
| i) Fenchuganj 90 MW P.S (FPS) | | 40.102 | | 40.503 | | 40.904 |
| ii) SFCL | | 39.885 | | | | |
| iii) Kusiara 163 MW | | 28.213 | | | | |
| iv) Munshibazar DRS (Estimated) | 3 | 2.011 | | 3.030 | | 3.060 |
| v) RoghunondonPur (VS-P) | 60 | 32.494 | | 32.819 | | 33.144 |
| Sub-total (I - II) : | | 142.704 | | 76.352 | | 77.108 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on 29-Jan-2024 | | 20:00 Hr on 28-Jan-2024 | |
|---|-------------------|--------------------|-------------------------|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| d) Gas Off-take From N-S Pipeline to BGDCL : | | | | | | |
| i) Midland PS 51 MW, Ashuganj | | 10.146 | | 11.146 | | 11.646 |
| ii) AFCCCL | | 45.737 | | 45.747 | 605 | 45.757 |
| Sub-total (i - ii) : | | 56.883 | | 56.893 | | 57.403 |
| Gas In-take At AGMS (a less c & d) : | | 726.783 | 564 | 947.752 | 607 | 843.719 |
| e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field : | | | | | | |
| i) KTL-II Off-take (KTL MSTE) | | 15.733 | | 16.733 | | 17.233 |
| ii) KTL-II Off-take (Beanibazar GF) | | 14.963 | | 14.943 | | 15.463 |
| e. 2) To JGTDSL from Jalalabad gas field through spur line | | | | | | |
| f) Ashuganj Compressor Station: | | | | | | |
| Suction/Discharge | 1500 | 726.861 | 564 | 687.000 | 607 | 664.000 |
| g) Gas Delivery from AGMS : | | | | | | |
| i) A-B-1 (Old) Pipeline | 450 | 0.000 | 441 | 0.000 | 573 | 0.000 |
| ii) A-B-2 (New) Pipeline | 450 | 0.000 | 429 | 25.000 | 576 | 0.000 |
| iii) BB Pipeline | 350 | 191.087 | 558 | 171.000 | 563 | 128.000 |
| iv) VS-3 Pipeline | 150 | 88.130 | 557 | 91.000 | 432 | 135.000 |
| v) A-M Pipeline | 450 | 447.644 | 488 | 400.000 | 372 | 401.000 |
| Total Delivery from AGMS (I...v) | | 726.861 | | 687.000 | | 664.000 |
| h) Gas Delivery Condition Through AGMS & AB Line : | | | | | | |
| i) To BGDCL & KGDCL Through A-B1 Line | 450 | 0.000 | 422 | 0.000 | 405 | 0.000 |
| - Through VS-3 Pipeline | 150 | 88.130 | 557 | 91.000 | 432 | 135.000 |
| ii) To TGTDCCL System : | | | | | | |
| - Through A-B (1+2) | 450 | 0.000 | 441 | 391.861 | 573 | 363.473 |
| - Through B-B Pipeline | 350 | 104.858 | 558 | 109.858 | 563 | 114.858 |
| - Through A-M Line | 450 | 447.644 | 488 | 400.000 | 372 | 401.000 |
| Total Delivery To TGTDCCL | | 552.502 | | 901.719 | | 879.331 |
| iii) To PGCL and SGCL System | | | | | | |
| | | 86.229 | | 88.229 | | 91.229 |
| Total Delivery Through AGMS & AB (1+2) Line (i ... iii) : | | 726.861 | | 1080.948 | | 1105.560 |
| B. Gas In-take at BKB Hub : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-B, BKB-CTG & CFB Pipeline | | 216.445 | 441 | 217.445 | 573 | 221.445 |
| ii) Bangora Gas Field | | 40.860 | 373 | 40.860 | 373 | 40.860 |
| iii) Titas Gas Field Location G | | 40.511 | 455 | 40.511 | 455 | 40.511 |
| iv) Titas Gas Field Location A2 | | 22.334 | 400 | 22.334 | 400 | 22.334 |
| v) Srikail Gas Field | | 30.933 | 458 | 30.933 | 458 | 30.933 |
| vi) Bakhrabad Gas Field | | 31.056 | 436 | 31.856 | | 0.000 |
| vii) Salda Gas Field | | 2.491 | | 3.191 | | 3.890 |
| viii) Meghna Gas Field | | 4.131 | | 4.731 | | 3.500 |
| Total In-take (i ... viii) : | | 388.761 | | 391.861 | | 363.473 |
| b) Off-take Condition : | | | | | | |
| i) To KGDCL & BGDCL through BKB-Ctg. Line | | 0.000 | 422 | 1.000 | 405 | 5.000 |
| ii) To BGDCL through BKB-Demra Line | | 8.839 | | 8.844 | | 8.849 |
| iii) To TGTDCCL through BKB-Demra line | | 120.000 | 422 | 121.000 | 405 | 125.000 |
| iv) To TGTDCCL through BKB-Siddirganj line | | 259.922 | 372 | 261.017 | 400 | 224.624 |
| Total Off-take (i ... iv) : | | 388.761 | | 391.861 | | 363.473 |
| C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) : | | | | | | |
| i) Ashulia CGS | | 79.085 | | 79.135 | | 79.185 |
| ii) Aminbazar CGS | | 97.220 | | 97.000 | | 97.000 |
| iii) Dhanua GMS from BD pipeline | | 434.331 | 516 | 428.000 | 532 | 428.000 |
| Total Gas Consumption by TGTDCCL through GTCL | | 1366.755 | | 1368.755 | | 1368.755 |
| D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-F Pipeline to BKB-Ctg Pipeline | | 363.007 | 422 | 363.007 | 405 | 363.007 |
| ii) Through AB line | | 0.000 | | 1.000 | | 5.000 |
| Total In-take (i ... i) : | | 363.007 | | 364.007 | | 368.007 |
| b) Off-take Condition : | | | | | | |
| i) Through Fouzdarhat CGS | | 0.000 | | 0.000 | | 0.000 |
| ii) Others (BGDCL & KGDCL) | | 146.562 | | 147.562 | | 151.562 |
| iii) To TGTDCCL | | 216.445 | | 217.445 | | 221.445 |
| Total Off-take (i ... ii) : | | 363.007 | | 365.007 | | 373.007 |
| E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through M-A Pipeline from CTMS | | 596.737 | 609.000 | 555.000 | 660 | 555.000 |
| Total In-take (i ... i) : | | 596.737 | | 555.000 | | 555.000 |
| b) Off-take Condition : | | | | | | |
| i) Through Anowara CGS (RLNG) to KGTDCCL | | 233.730 | 537/160 | 225.360 | 595/174 | 232.000 |
| ii) Through Anowara-Fouzderhat Pipeline (RLNG) | | 363.007 | | 363.007 | | 363.007 |
| Total Off-take (i ... ii) : | | 596.737 | | 596.737 | | 596.737 |
| F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) : | | | | | | |
| b) Off-take Condition | | | | | | |
| i) CGS Demra | | 46.257 | 100/70 | 0.000 | 110/80 | 9.720 |
| ii) Gouripur TBS to BGDCL (Provisional) | | 8.839 | | 8.839 | | 8.839 |
| iii) Others (Hori.100MW; etc.) | | 73.743 | | 121.000 | | 115.280 |
| Total (i ... iii) : | | 128.839 | | 129.839 | | 133.839 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on 29-Jan-2024 | | 20:00 Hr on 28-Jan-2024 | |
|--|-------------------|--------------------|-------------------------|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| G. Gas In-take & Off-take of Western Zone Pipelines : | | | | | | |
| a) In-take at Elenga (Western zone pipeline) : | | | | | | |
| | | 86.229 | | 93.740 | | 86.677 |
| b) Off-take Condition : | | | | | | |
| i) Sadanandanpur & Ullapara (Estimated) | | 19.505 | | 19.700 | | 19.897 |
| ii) Bogra TBS (Power+Others) | | 11.554 | 229/213 | 13.456 | 85/78 | 7.600 |
| iii) Baghabari CGS (Power) | | 0.000 | 240/234 | 5.424 | 115/110 | 4.000 |
| iv) Rajshahi CGS from B-R pipeline | | 0.810 | | 0.800 | | 0.820 |
| v) North-West Power Unit 1- 4 (1088 MW) | | 54.360 | | 54.360 | | 54.360 |
| vi) Bheramara CGS | | 0.000 | | | | |
| Total Off-take (i ... vi) : | | 86.229 | | 93.740 | | 86.677 |
| Total Gas In-take & Delivery of GTCL Operated Pipelines : | | | | | | |
| Total Gas In-take | | 2143.717 | | 2213.196 | | 2078.551 |
| Total Gas Delivery | | 2143.796 | | 2213.196 | | 2078.551 |
| Gas Consumption Scenario : | | | | | | |
| 3. A) I) Titas Franchise Area (TFA) : Grid Power | | | | | | |
| Siddirganj 210 MW P.S | 51.000 | 0.000 | | 0.000 | | 0.000 |
| Siddirganj (120 x 2) MW P.S. | 55.000 | 0.000 | | 0.000 | | 0.000 |
| Siddirganj 335 MW P.S. (EGCB) | 54.000 | 49.981 | | 33.600 | | 288.000 |
| Horipur 100MW P.S. | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Tongi 80 MW P.S | 38.000 | 0.000 | | 0.000 | | 0.000 |
| Horipur 360 MW P.P. | 70.000 | 0.000 | | 0.000 | 525 | 0.000 |
| Horipur 412 MW P.P. (EGCB) | 63.500 | 0.000 | | 28.800 | 445 | 36.000 |
| Meghnaghat 450 MW P.P. | 100.000 | 66.419 | | 50.400 | 435 | 57.600 |
| Summit Meghnaghat 335 MW | 75.000 | 0.000 | | 5.000 | 435 | 0.000 |
| Summit Meghnaghat 584 MW | 100.000 | 0.000 | | | | |
| Unic Meghnaghat 584 MW | 100.000 | 0.000 | | | | |
| RPCL 210 MW P.P. | 42.000 | 15.098 | | 10.800 | 215 | 17.328 |
| Madabdi REB Summit (11+27) MW | 8.000 | 4.676 | | 0.000 | | 0.050 |
| Ashulia REB Summit (11+34) MW | 11.500 | 3.415 | | 0.000 | | 0.050 |
| Doreen Tangail 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Rupgonj Summit Eastern 33 MW SIPP | 8.000 | 4.101 | | 4.142 | | 4.183 |
| Gazipur Summit Northern 33 MW SIPP | 8.000 | 6.366 | | 6.430 | | 6.493 |
| Norsingdi Dorin 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal (Unit-1-2) 110 MW | 34.000 | 0.000 | | | 270 | |
| Ghorashal (Unit-3) 418 MW | 68.000 | 0.000 | | | | |
| Ghorashal (Unit-4) 409 MW | 75.000 | 0.000 | | | | |
| Ghorashal (Unit-5) 210 MW | 51.500 | 46.182 | | 0.000 | | 42.000 |
| Ghorashal (Unit-6) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-7) 365 MW | 65.000 | 0.000 | | | | |
| Ghorashal Regent Power 108 MW | 25.000 | 2.866 | | 2.895 | | 2.923 |
| Ghorashal Max 79 MW Rental | 20.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (I) : | 1207.000 | 199.104 | | 142.066 | | 454.628 |
| II) Titas Franchise Area (TFA) : Non-Grid Power | | | | | | |
| Meghna Energy 10MW | 2.000 | 1.004 | | 1.014 | | 1.024 |
| Rahim Energy 30MW | 7.000 | 0.143 | | 0.144 | | 0.146 |
| Unic Power ,Unit 1 & 2- 40MW | 7.000 | 0.095 | | 0.096 | | 0.097 |
| Alpha Power 10MW | 2.000 | 1.647 | | 1.663 | | 1.680 |
| Shah Cement 10MW | 2.500 | 0.697 | | 0.704 | | 0.711 |
| B Paper+U Cement+Sung Sung+Mppi | 7.000 | 37.160 | | 37.532 | | 37.903 |
| CITY Sugar Power 10 MW | 2.000 | 9.884 | | 9.983 | | 10.082 |
| Malancha Holding 35 MW | 7.000 | 8.653 | | 8.740 | | 8.826 |
| ASM PS (10 MW) | 3.000 | 0.779 | | 0.787 | | 0.795 |
| Partex Engy. 10 MW | 3.000 | 1.667 | | 1.684 | | 1.700 |
| AM Energy Ltd. 10 MW | 2.000 | 0.000 | | 0.000 | | 0.000 |
| Everest Power (25 MW) | 2.500 | 8.288 | | 8.371 | | 8.454 |
| Sub-total (II) : | 47.000 | 70.017 | | 70.717 | | 71.417 |
| Total A(I+II) | 1254.000 | 269.121 | | 212.784 | | 526.045 |
| B) I) Karnafull Franchise Area (KFA) : Grid Power | | | | | | |
| Rawzan P.S (210+210 MW) | 100.500 | 0.000 | | 0.000 | | 0.000 |
| Shikabaha P.S (225+150+60 MW) | 88.000 | 34.605 | | 31.104 | | 27.000 |
| Barabkunda 23.22 MW SIPP (Regent) | 5.500 | 3.536 | | 0.000 | | 3.607 |
| Sub-total (I) : | 194.000 | 38.141 | | 31.104 | | 30.607 |
| II) Karnafull Franchise Area (KFA) : Non-Grid Power | | | | | | |
| United Malancha Hold. 63 MW,CEPZ | 15.000 | 8.400 | | 8.484 | | 8.568 |
| Sub-total (II) : | 15.000 | 8.400 | | 8.484 | | 8.568 |
| Total B(I+II) | 209.000 | 46.541 | | 39.588 | | 39.175 |
| C) Bakhrabad Franchise Area (BFA) : Grid Power | | | | | | |
| Ashuganj APSCl (1-2) 178 MW | 48.000 | 0.000 | | 0.000 | | 2.000 |
| APSCl (3-5) 450 MW | 100.000 | 0.000 | | 0.000 | | |
| APSCl 225 MW CAPP | 40.000 | 38.521 | | 0.000 | | 0.000 |
| United 200MW Moduler Power Plant | 40.000 | 1.425 | | 0.000 | | 3.425 |
| Ashuganj South 450 MW CAPP | 65.000 | 0.000 | | 0.000 | | 2.000 |
| Ashuganj North 450 MW CAPP | 65.000 | 46.810 | | 0.000 | | 23.968 |
| Ashuganj Precision Rental 55 MW | 12.000 | 21.732 | | 0.000 | | |
| Comilla REB (11+13.5) MW | 6.000 | 2.555 | | 2.581 | | 2.606 |
| Jangalia PS 33 MW Summit Rental | 8.000 | 5.534 | | 5.589 | | 5.645 |
| Feni Dorin 22 MW SIPP | 5.000 | 4.091 | | 4.132 | | 4.173 |
| Feni Mohipal 11 MW SIPP | 2.500 | 1.386 | | 1.400 | | 1.414 |
| Chandpur Power 150 MW CAPP | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Midland PS 51 MW | 12.000 | 10.146 | | 10.136 | | 10.156 |
| Sub-total (C) : | 415.500 | 132.200 | | 23.838 | | 55.386 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on 29-Jan-2024 | | 20:00 Hr on 28-Jan-2024 | |
|---|-------------------|--------------------|-------------------------|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| D) Jalalabad Franchise Area (JFA) : Grid Power | | | | | | |
| Shahjibazar P.S (PDB 70 MW) | 18.000 | 14,803 | | 14.951 | | 15.099 |
| Shahjibazar P.S 50 MW Rental | 12.000 | 0,000 | | 0.000 | | 0.000 |
| Shahjibazar P.S (CCPP 330 MW) | 47.000 | 0,000 | | 0.000 | | 0.000 |
| Shahjibazar P.S 86 MW Rental | 20.000 | 17,823 | | 17.698 | | 17.873 |
| Fenchuganj CC1 90 MW | 17.000 | 9,020 | | 9.110 | | 9.201 |
| Fenchuganj CC2 90 MW | 18.000 | 9,000 | | 9.090 | | 9.180 |
| Fenchuganj 51 MW BPL | 13.000 | 11,127 | | 11.239 | | 11.350 |
| Khusiara 163 MW (Max) | 28.000 | 28,213 | | 28.495 | | 28.777 |
| Fenchuganj 50 MW Rental (Prima) | 10.000 | 10,954 | | 11.064 | | 11.173 |
| Summit Bibiyana-2 (341 MW) | 62.000 | 47,764 | | 0.000 | | 48.709 |
| Bibiyana-3 CC (400 MW) | 45.000 | 0,000 | | 0.000 | | |
| Bibiyana South (400 MW) | 45.000 | 46,233 | | 0.000 | | 46.233 |
| Kumargaon 20 MW P.S | 2.000 | 5,841 | | 5.899 | | 5.958 |
| Kumargaon 50 MW P.S Rental (Prima) | 12.000 | 0,000 | | 0.000 | | 0.000 |
| Kumargaon 10 MW P.S | 3.000 | 0,000 | | 0.000 | | 0.000 |
| Kumargaon United power 25 MW | 5.700 | 2,927 | | 2.956 | | 2.985 |
| Kumargaon 150 MW CCPP | 36.000 | 0,000 | | 0.000 | | 0.000 |
| Hobiganj 11 MW Energypac SIPP | 3.000 | 0,000 | | 0.000 | | 0.000 |
| Sub-total (D) : | 396.700 | 203.395 | | 110.502 | | 206.538 |
| E) Paschimanchal Franchise Area (PFA) : Grid Power | | | | | | |
| PDB Baghabari P.S (100+71 MW) | 50.000 | 0,000 | 271 | 0.000 | 110 | 0.000 |
| Bogura GBB 20 MW PS Rental | 3.800 | 0,000 | 227 | 0.000 | 78 | 0.100 |
| Bogura 20MW PS (Prima) Rental | 6.500 | 0,000 | | 0.000 | | 0.000 |
| Ullahpara 11 MW Summit SIPP | 2.600 | 1,265 | | 1.315 | | 1.320 |
| NWPGCL Unit-1 (225 MW) | 35.000 | 0,000 | | 0.000 | | |
| NWPGCL Unit-2 (225 MW) | 35.000 | 0,000 | | 0.000 | | |
| NWPGCL Unit-3 (225 MW) | 35.000 | 0,000 | | 0.000 | | |
| Semcorp NWPGCL Unit-4 (413.8 MW) | 73.000 | 54,360 | | 0.000 | | 54.860 |
| Sub-total (E) : | 240.900 | 55.625 | | 1.315 | | 0.000 |
| F) Sundarban Franchise Area (SFA): | | | | | | |
| Bhola VERL 34.5 MW Rental | 10.000 | 1,120 | | 1.131 | | 1.142 |
| Bhola 225 MW CCPP | 35.000 | 30,700 | | 33.010 | | 34.150 |
| Bhola Aggreko 95 Rental | 26.000 | 0,000 | | | | |
| Bhola NBBL 220 MW | | 34,500 | | | | |
| Bheramara 410 MW CCPP NWPGCL | 72.000 | 0,000 | | 0.000 | | 0.000 |
| Sub-total (F) | 143.000 | 66.320 | | 34.141 | | 35.292 |
| H) Gas Consumption for Power | | | | | | |
| i) Grid Power | 2454.100 | 694.785 | | 694.785 | | 694.785 |
| ii) Non Grid Power | 62.000 | 78.417 | | 79.201 | | 79.985 |
| Total Gas Consumption for Power (A..F) | 2516.100 | 773.202 | | 773.986 | | 774.771 |
| I. Fertilizer : I) TFA : | | | | | | |
| JFCL | 45.000 | 2,820 | | 30.000 | 290 | 43.200 |
| GPFFLC | 45.000 | 66,493 | | 66.493 | | 0.000 |
| PUFF | 14.000 | 0,000 | | 0.000 | | 0.000 |
| Sub-total (I) : | 104.000 | 69.313 | | 96.493 | | 43.200 |
| II) KFA : | | | | | | |
| KAFCO | 63.000 | 47,282 | | 46.663 | | 44.000 |
| CUFL | 52.000 | 11,693 | | 10.896 | | 40.000 |
| Sub-total (II) : | 115.000 | 58.975 | | 57.559 | | 84.000 |
| III) BFA : AFCCL | 52.000 | 45.737 | | 45.737 | 605 | 28.800 |
| IV) JFA : Shahjalal Fertilizer | 45.000 | 39.885 | | 40.284 | | 40.284 |
| Total Fertilizer Consump. (I ... IV) : | 264.000 | 213.910 | | 240.073 | | 196.284 |
| J. Others Consumptions : | | | | | | |
| i) TFA | 600.000 | 1204.712 | | 1140.000 | | 1145.000 |
| ii) KFA | | 176.248 | | 165.516 | | 154.000 |
| iii) BFA | | 109.613 | | 110.709 | | 111.805 |
| iv) JFA | 38.000 | 96.496 | | 97.461 | | 98.426 |
| v) SFA | 2.000 | 3,910 | | 4,030 | | 4,220 |
| vi) PFA (Estimated) | 12.000 | 30,604 | | 31.841 | | 26.077 |
| Total Others Consumption (I ... V) : | 652.000 | 1621.583 | | 1549.556 | | 1539.527 |
| Total Gas Consumption (A ... I) : | | 2608.695 | | 2563.615 | | 2510.582 |

Daily Gas Consumption by the Marketing Companies :

| Company Name | Consumption |
|----------------------------|-----------------|
| TGDCCL | 1543.146 |
| KGDCL | 281.764 |
| BGDCL | 287.550 |
| JGTDSL | 339.776 |
| PGCL | 86.229 |
| SGCL | 70.230 |
| Total Consumption : | 2608.695 |

Difference between production and consumption = 53.272 MMSCFD

Kawson *S. An Ahmed*

[Signature]
General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 28-Jan-24 to 08:00 Hrs of 29-Jan-24)

| Sl no. | Description | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1. | Condensate Pumped : | | | |
| | a) Jalalabad Gas Field to RCFP/RGF by NS line | 4 | Hr. | 495722.00 |
| | b) Beanibazar Gas Field | 2 | | |
| | c) Kailashtilla Gas Field to RCFP/RGF by NS line | 6 | | 0.00 |
| | d) Bibyana Gas Field to Ashugonj (RPGCL) | 12 | Hr. | 0.00 |
| | e) Muchai Compressor Station | | Hr. | 0.00 |
| | Total Quantity of Condensate Pumped (a-e) : | | | 495722.00 |
| 2. | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) | | | 495853.00 |

Kawsar *J. Nur Hamed* *[Signature]*

General Manager (Operation)