



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13127.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 11-Dec-23 to 08:00 Hrs of 12-Dec-23)

Reporting Date: 12-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	388.8690			
Hobiganj Gas Field	7	225.000	118.9570			
Bakhrabad Gas Field	6	43.000	31.7100			
Narsingdi Gas Field	2	30.000	24.2930			
Meghna Gas Field	1	11.000	3.1840			
Sub-total (A) :	42	851.000	567.0130			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.6107			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0256			
Rashidpur Gas Field	5	60.000	46.3190			
Horipur Gas Field (Sylhet)	1	6.000	5.5214			
Sub-total (B) :	12	149.000	98.4767			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9500			
Fenchuganj Gas Field	2	26.000	11.3862			
Shahbazpur Gas Field	3	50.000	66.0781			
Semutang Gas Field	2	3.000	0.8863			
Sundalpur Gas Field	1	10.000	3.1515			
Srikail Gas Field	3	40.000	36.7162			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0315			
Sub-total (C) :	14	150.000	129.1998			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	161.5020	418.7770 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.1760			
Bibyana Gas Field	26	1200.000	1061.4150			
Sub-total (E)	39	1512.000	1240.0930			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.0200			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	370.5120			
2. Total Production (A ... H)						
	112	3765.000	2448.3145			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 12-Dec-2023		20:00 Hr on 11-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.796	505	13.000	494	10.000	
iii) Jalalabad Gas Field	125.954	523	134.273	512	132.273	
iv) Fenchuganj Gas Field	11.376	512	12.000	503	12.000	
v) Moulovibazar Gas Field	17.123	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.134	515	45.000	510	43.000	
vii) Bibyana Gas Field	478.133	610	622.000	595	538.511	
viii) Hobiganj Gas Field	57.895		57.000		0.000	
ix) Titas Gas Field Loc.- C	27.174	675	27.446		27.717	
ix) Titas Gas Field Loc.- E	32.867	645	33.196		33.524	
ix) Titas Gas Field Loc.- i	25.719	650	25.976		26.233	
ix) Titas Gas Field Loc.- j	40.314	655	40.717		41.120	
Total In-take To N-S/R-A (i ... ix) :	878.485				883.380	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-Dec-2023		20:00 Hr on 11-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	586.000	477/682	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		28.051		28.332		28.612
ii) SFCL		41.374				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.654		3.030		3.060
v) RoghunondonPur (VS-P)	60	7.750		7.828		7.905
Sub-total (i - ii) :		79.828		39.189		39.577

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 12-Dec-2023		20:00 Hr on 11-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.941		8.941		9.441
ii) AFCCCL		35.118		35.128	605	35.138
Sub-total (i - ii) :		43.059		44.069		44.579
Gas In-take At AGMS (a less c & d) :		755.598	599	984.419	607	843.803
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		14.815		15.815		16.315
ii) KTL-II Off-take (Beanibazar GF)		15.026		15.006		15.526
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	755.594	599	769.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	179.943	562	164.000	563	128.000
iv) VS-3 Pipeline	150	119.811	417	135.000	432	135.000
v) A-M Pipeline	450	455.840	397	470.000	372	401.000
Total Delivery from AGMS (I...v)		755.594		769.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	278	0.000	405	0.000
- Through VS-3 Pipeline	150	119.811	417	135.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	209.599	573	181.563
- Through B-B Pipeline	350	111.450	562	116.450	563	121.450
- Through A-M Line	450	455.840	397	470.000	372	401.000
Total Delivery To TGTDCCL		567.290		796.049		704.013
iii) To PGCL and SGCL System		68.493		70.493		73.493
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		755.594		1001.542		912.506
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		26.013	357	27.013	573	31.013
ii) Bangora Gas Field		42.090	336	42.090	336	42.090
iii) Titas Gas Field Location G		41.013	590	41.013	590	41.013
iv) Titas Gas Field Location A2		23.425	600	23.425	600	23.425
v) Srikail Gas Field		36.632	367	36.632	367	36.632
vi) Bakhrabad Gas Field		31.247	436	32.047		0.000
vii) Salda Gas Field		2.898		3.598		3.890
viii) Meghna Gas Field		3.181		3.781		3.500
Total In-take (I ... viii) :		206.499		209.599		181.563
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	278	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.303		8.308		8.313
iii) To TGTDCCL through BKB-Demra line		70.000	278	71.000	405	75.000
iv) To TGTDCCL through BKB-Siddirganj line		128.196	275	129.291	400	93.250
Total Off-take (I ... iv) :		206.499		209.599		181.563
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		70.742		70.792		70.842
ii) Aminbazar CGS		83.660		86.000		86.000
iii) Dhanua GMS from BD pipeline		418.777	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1184.263		1186.263		1186.263
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		154.542	278	154.542	405	154.542
ii) Through AB line		0.000		1.000		5.000
Total In-take (I ... I) :		154.542		155.542		159.542
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		128.529		129.529		133.529
iii) To TGTDCCL		26.013		27.013		31.013
Total Off-take (I ... ii) :		154.542		156.542		164.542
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		370.512	660.000	370.000	660	370.000
Total In-take (I ... i) :		370.512		370.000		370.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		215.970	595/174	226.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		154.542		154.542		154.542
Total Off-take (I ... ii) :		370.512		370.542		370.542
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		0.029	60/55	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.303		8.303		8.303
iii) Others (Hori. 100MW; etc.)		69.971		71.000		65.280
Total (I ... iii) :		78.303		79.303		83.303

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	12-Dec-2023	20:00 Hr on	11-Dec-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		68,493		72,245		71,066
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	19,903			20,102		20,303
ii) Bogra TBS (Power+Others)	9,437		193/186	9,000	85/78	7,600
iii) Baghabari CGS (Power)	0,000		200/194	4,000	115/110	4,000
iv) Rajshahi CGS from B-R pipeline	0,810			0,800		0,820
v) North-West Power Unit 1- 4 (1088 MW)	38,343			38,343		38,343
vi) Bheramara CGS	0,000					
Total Off-take (I ... vi) :		68,493		72,245		71,066
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1863,285		2044,014		1872,771
Total Gas Delivery		1863,281		2044,014		1872,771
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51,000	0,000		0,000		0,000
Siddirganj (120 x 2) MW P.S.	55,000	0,000		0,000		0,000
Siddirganj 335 MW P.S. (EGCB)	54,000	32,112		37,200		336,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongi 80 MW P.S	36,000	0,000		0,000		0,000
Horipur 360 MW P.P.	70,000	0,000		0,000	525	0,000
Horipur 412 MW P.P. (EGCB)	63,500	45,319		50,400	445	57,600
Meghnaghat 450 MW P.P.	100,000	32,030		43,200	435	57,600
Summit Meghnaghat 335 MW	75,000	0,000		5,000	435	0,000
Summit Meghnaghat 584 MW	100,000	0,000				
Unic Meghnaghat 584 MW	100,000	0,000				
RPCL 210 MW P.P.	42,000	11,403		10,800	215	17,328
Madabdi REB Summit (11+27) MW	8,000	4,400		0,000		0,050
Ashulia REB Summit (11+34) MW	11,500	4,420		0,000		0,050
Doreen Tangail 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	5,003		5,053		5,103
Gazipur Summit Northern 33 MW SIPP	8,000	4,776		4,824		4,872
Norsingdi Dorin 22 MW SIPP	5,000	2,447		2,471		2,496
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 416 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	0,000		0,000		42,000
Ghorashal (Unit-5) 210 MW	51,500	45,598				
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	13,128		13,259		13,391
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
Sub-total (i) :	1207,000	200,636		172,208		536,489
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2,000	0,947		0,956		0,966
Rahim Energy 30MW	7,000	0,000		0,000		0,000
Unic Power Unit 1 & 2- 40MW	7,000	2,899		2,928		2,957
Alpha Power 10MW	2,000	1,583		1,599		1,615
Shah Cement 10MW	2,500	0,149		0,150		0,152
B Paper+U' Cement+Sung Sung+Mppi	7,000	38,779		39,167		39,555
CITY Sugar Power 10 MW	2,000	9,261		9,354		9,446
Malancha Holding 35 MW	7,000	8,488		8,573		8,658
ASM PS (10 MW)	3,000	0,878		0,887		0,896
Partex Engy. 10 MW	3,000	1,655		1,672		1,688
AM Energy Ltd. 10 MW	2,000	2,246		2,268		2,291
Everest Power (25 MW)	2,500	3,710		3,747		3,784
Sub-total (ii) :	47,000	70,595		71,301		72,007
Total A(i+ii)	1254,000	271,231		243,508		608,496
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	0,000		0,000		0,000
Shikalbaha P.S (225+150+60 MW)	88,000	31,783		31,000		27,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	2,493		0,000		2,543
Sub-total (i) :	194,000	34,276		31,000		29,543
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15,000	8,943		9,032		9,122
Sub-total (ii) :	15,000	8,943		9,032		9,122
Total B(i+ii)	209,000	43,219		40,032		38,665
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48,000	0,000		0,000		2,000
APSCl (3-5) 450 MW	100,000	0,000		0,000		
APSCl 225 MW Ccpp	40,000	0,000		0,000		0,000
United 200MW Moduler Power Plant	40,000	1,912		0,000		3,912
Ashuganj South 450 MW Ccpp	65,000	45,604		0,000		47,604
Ashuganj North 450 MW Ccpp	65,000	94,209		0,000		23,968
Ashuganj Precision Rental 55 MW	12,000	7,140		0,000		
Comilla REB (11+13.5) MW	6,000	1,412		1,426		1,440
Jangalia PS 33 MW Summit Rental	8,000	4,341		4,384		4,428
Feni Dorin 22 MW SIPP	5,000	3,855		3,894		3,932
Feni Mohipal 11 MW SIPP	2,500	1,840		1,858		1,877
Chandpur Power 150 MW Ccpp	12,000	0,000		0,000		0,000
Midland PS 51 MW	12,000	7,941		7,931		7,951
Sub-total (C) :	415,500	168,254		19,493		97,112

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 12-Dec-2023		20:00 Hr on 11-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	2.049		2.069		2.090
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.937		9.026		9.115
Fenchuganj CC2 90 MW	18.000	8.928		9.017		9.106
Fenchuganj 51 MW BPL	13.000	5.037		5.088		5.138
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	5.149		5.201		5.252
Summit Bibiyana-2 (341 MW)	62.000	36.611		0.000		37.343
Bibiyana-3 CC (400 MW)	45.000	55.759		0.000		
Bibiyana South (400 MW)	45.000	58.489		0.000		58.489
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.891		1.910		1.929
Kumargaon United power 25 MW	5.700	2.847		2.875		2.904
Kumargaon 150 MW CCPP	36.000	29.397		29.691		29.985
Hobiganj 11 MW Energypac SIPP	3.000	1.137		1.149		1.160
Sub-total (D) :	396.700	216.231		66.026		162.512
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	194	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	186	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.924		1.974		1.979
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	38.343		0.000		38.843
Sub-total (E) :	240.900	40.267		1.974		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	5.940		5.999		6.059
Bhola 225 MW CCPP	35.000	29.260		31.570		32.710
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		28.520				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	63.720		37.569		38.769
H) Gas Consumption for Power						
i) Grid Power	2454.100	723.384		723.384		723.384
ii) Non Grid Power	62.000	79.538		80.333		81.129
Total Gas Consumption for Power (A..F)	2516.100	802.922		803.717		804.513
I. Fertilizer : i) TFA :						
JFCL	45.000	41.998		24.000	290	55.200
GPFFLC	45.000	1.588		1.588		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	43.586		25.588		55.200
ii) KFA :						
KAFCO	63.000	44.909		44.000		44.000
CUFL	52.000	4.724		6.000		40.000
Sub-total (II) :	115.000	49.633		50.000		84.000
III) BFA : AFCL	52.000	35.118		35.118	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	41.374		41.787		41.787
Total Fertilizer Consump. (I ... IV) :	264.000	169.711		152.493		180.987
J. Others Consumptions :						
i) TFA	600.000	1090.890		1149.000		1148.000
ii) KFA		163.608		154.968		154.000
iii) BFA		100.148		101.149		102.151
iv) JFA	38.000	93.408		94.342		95.276
v) SFA	2.000	4.720		4.840		5.030
vi) PFA (Estimated)	12.000	28.226		27.128		25.824
Total Others Consumption (i ... v) :	652.000	1481.000		1531.427		1530.281
Total Gas Consumption (A ... I) :		2453.632		2487.638		2515.781

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1405.707
KGDCL	256.460
BGDCL	303.520
JGTDSL	351.012
PGCL	68.493
SGCL	68.440
Total Consumption :	2453.632

Difference between production and consumption = -5.318 MMSCFD

Kawser

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 11-Dec-23 to 08:00 Hrs of 12-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		641991.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			641991.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			642800.00

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MGP

General Manager (Operation)