



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131811.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 06-Mar-24 to 08:00 Hrs of 07-Mar-24)

Reporting Date: 7-Mar-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	391.5160			
Hobiganj Gas Field	7	225.000	116.9960			
Bakhrabad Gas Field	6	43.000	31.1950			
Narsingdi Gas Field	2	30.000	24.5260			
Meghna Gas Field	1	11.000	3.5880			
Sub-total (A) :	42	851.000	567.8210			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	29.3338			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	15.0387			
Rashidpur Gas Field	5	60.000	67.2017			
Horipur Gas Field (Sythet)	1	6.000	5.6596			
Sub-total (B) :	12	149.000	117.2318			
C. BAPEX :						
Salda Gas Field	1	3.000	3.0600			
Fenchuganj Gas Field	2	26.000	11.2238			
Shahbazpur Gas Field	3	50.000	69.7596			
Semutang Gas Field	2	3.000	0.9260			
Sundalpur Gas Field	1	10.000	3.2246			
Srikail Gas Field	3	40.000	30.2042			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6637			
Sub-total (C) :	14	150.000	126.0619			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	152.6160	394.7160 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.9260			
Bibyana Gas Field	26	1200.000	1032.7480			
Sub-total (E)	39	1512.000	1201.2900			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	40.9000			
H. RLNG Intake: a) MLNG						
		500.000	605.8890			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3765.000	2659.1937			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	7-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-Mar-2024 Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	19.716	505	16.000	494	10.000	
iii) Jalalabad Gas Field	134.384	523	140.681	512	149.681	
iv) Fenchuganj Gas Field	11.214	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.870	502	16.000	550	19.000	
vi) Rashidpur Gas Field	65.805	515	64.000	510	43.000	
vii) Bibyana Gas Field	471.126	610	617.000	595	544.503	
viii) Hobiganj Gas Field	54.350		54.000		0.000	
ix) Titas Gas Field Loc.- C	15.077	675	15.228		15.379	
ix) Titas Gas Field Loc.- E	32.654	645	32.981		33.307	
ix) Titas Gas Field Loc.- I	26.855	650	27.124		27.392	
ix) Titas Gas Field Loc.- J	44.159	655	44.601		45.042	
Total In-take To N-S/R-A (I ... ix) :	891.209				899.304	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	7-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-Mar-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	590.000	468/718	566.000	477/708	1039.614
c) Gas Off-take From N-S Pipeline to JGTDLSL :						
i) Fenchuganj 90 MW P.S (FPS)		25.048		25.299		25.549
ii) SFCL		30.597				
iii) Kuslara 163 MW		28.964				
iv) Munshibazar DRS (Estimated)	3	2.083		3.030		3.060
v) RoghunondonPur (VS-P)	60	19.800		19.998		20.196
Sub-total (I - II) :		104.492		48.327		48.805

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on		6-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		8.863			9.853			10.353
ii) AFCCCL		0.000			0.010	605		0.020
Sub-total (i - ii) :		8.863			9.863			10.373
Gas In-take At AGMS (a less c & d) :								
		777.864	601		991.287	607		850.499
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		9.618			10.618			11.118
ii) KTL-II Off-take (Beanibazar GF)		15.037			15.017			15.537
e. 2) To JGTDSL from Jalalabad gas field through spur line								
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	777.868	601		732.000	607		664.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000	573		0.000
ii) A-B-2 (New) Pipeline	450	0.000	348		25.000	576		0.000
iii) BB Pipeline	350	201.031	562		160.000	563		128.000
iv) VS-3 Pipeline	150	121.167	417		111.000	432		135.000
v) A-M Pipeline	450	455.880	397		436.000	372		401.000
Total Delivery from AGMS (i...v)								
		777.868			732.000			664.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGDCL & KGDCCL Through A-B1 Line								
	450	0.000	390		0.000	405		0.000
- Through VS-3 Pipeline	150	121.167	417		111.000	432		135.000
ii) To TGTDCCL System :								
- Through A-B (1+2)	450	0.000	357		402.536	573		374.450
- Through B-B Pipeline	350	84.979	562		89.979	563		94.979
- Through A-M Line	450	455.880	397		436.000	372		401.000
Total Delivery To TGTDCCL								
		540.659			928.515			870.429
iii) To PGCL and SGCL System								
		116.052			118.052			121.052
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :								
		777.868			1157.567			1126.481
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CTG & CFB Pipeline		231.840	357		232.840	573		236.840
ii) Bangora Gas Field		39.950	336		39.950	336		39.950
iii) Titas Gas Field Location G		39.795	590		39.795	590		39.795
iv) Titas Gas Field Location A2		20.334	600		20.334	600		20.334
v) Srikail Gas Field		30.141	367		30.141	367		30.141
vi) Bakhrabad Gas Field		30.732	436		31.532			0.000
vii) Salda Gas Field		3.059			3.759			3.890
viii) Meghna Gas Field		3.585			4.185			3.500
Total In-take (i ... viii) :								
		399.436			402.536			374.450
b) Off-take Condition :								
i) To KGDCCL & BGDCL through BKB-Ctg. Line		0.000	390		1.000	405		5.000
ii) To BGDCL through BKB-Demra Line		9.067			9.072			9.077
iii) To TGTDCCL through BKB-Demra line		120.000	390		121.000	405		125.000
iv) To TGTDCCL through BKB-Siddirganj line		270.369	380		271.464	400		235.373
Total Off-take (i ... iv) :								
		399.436			402.536			374.450
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :								
i) Ashulia CGS		73.851			73.901			73.951
ii) Aminbazar CGS		85.000			97.000			97.000
iii) Dhanua GMS from BD pipeline		394.716	537		385.000	532		385.000
Total Gas Consumption by TGTDCCL through GTCL								
		1325.744			1327.744			1327.744
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGDCCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		369.249	390		369.249	405		369.249
ii) Through AB line		0.000			1.000			5.000
Total In-take (i ... ii) :								
		369.249			370.249			374.249
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000			0.000			0.000
ii) Others (BGDCCL & KGDCCL)		137.409			138.409			142.409
iii) To TGTDCCL		231.840			232.840			236.840
Total Off-take (i ... iii) :								
		369.249			371.249			379.249
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		605.889	609.000		640.000	660		608.000
Total In-take (i ... i) :								
		605.889			640.000			640.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGDCCL		236.840	537/160		237.000	595/174		232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		369.249			369.249			369.249
Total Off-take (i ... ii) :								
		605.889			605.889			605.889
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		46.262	105/100		0.000	110/80		9.720
ii) Gouripur TBS to BGDCL (Provisional)		9.067			9.067			9.067
iii) Others (Hori.100MW; etc.)		73.738			121.000			115.280
Total (i ... iii) :								
		129.067			130.067			134.067

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-Mar-2024	20:00 Hr on	6-Mar-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		116.052		117.193		116.015
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		20.000		20.200		20.402
ii) Bogra TBS (Power+Others)		12.049	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	278/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1-4 (1088 MW)		83.193		83.193		83.193
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		116.052		117.193		116.015
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2074.447		2259.944		2088.568
Total Gas Delivery		2074.451		2259.944		2088.568
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	51.200		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	64.102		36.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	69.333		38.400	435	0.000
Summit Meghnaghat 335 MW	75.000	28.188		31.188	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	12.083		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.783		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.304		0.000		0.050
Doreen Tangal 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.355		4.399		4.442
Gazipur Summit Northern 33 MW SIPP	8.000	6.015		6.075		6.135
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.765		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	282.128		162.862		256.005
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.208		1.220		1.232
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.160		4.202		4.243
Alpha Power 10MW	2.000	1.683		1.700		1.717
Shah Cement 10MW	2.500	0.825		0.833		0.842
B Paper+U' Cement+Sung Sung+Mppi	7.000	46.356		46.820		47.283
CITY Sugar Power 10 MW	2.000	9.491		9.586		9.681
Malancha Holding 35 MW	7.000	11.445		11.559		11.674
ASM PS (10 MW)	3.000	0.575		0.581		0.587
Partex Engy. 10 MW	3.000	1.085		1.096		1.107
AM Energy Ltd. 10 MW	2.000	2.737		2.764		2.792
Everest Power (25 MW)	2.500	8.922		9.011		9.100
Sub-total (II) :	47.000	88.487		89.372		90.257
Total A(I+II)	1254.000	370.615		252.234		346.262
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikaibaha P.S (225+150+60 MW)	88.000	36.074		32.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.138		0.000		2.181
Sub-total (I) :	194.000	38.212		32.000		29.181
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.400		8.484		8.568
Sub-total (II) :	15.000	8.400		8.484		8.568
Total B(I+II)	209.000	46.612		40.484		37.749
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	37.421		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.508		0.000		2.508
Ashuganj South 450 MW CCPP	65.000	48.060		0.000		48.060
Ashuganj North 450 MW CCPP	65.000	47.412		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	17.774		0.000		
Cornilla REB (11+13.5) MW	8.000	3.202		3.234		3.266
Jangalla PS 33 MW Summit Rental	8.000	4.578		4.624		4.670
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	2.288		2.311		2.334
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.853		8.843		8.863
Sub-total (C) :	415.500	168.096		19.012		95.668

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 7-Mar-2024		20:00 Hr on 6-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.216		16.378		16.540
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.106		9.197		9.288
Fenchuganj CC2 90 MW	18.000	9.034		9.124		9.215
Fenchuganj 51 MW BPL	13.000	3.738		3.776		3.813
Khusiara 163 MW (Max)	28.000	26.964		27.233		27.503
Fenchuganj 50 MW Rental (Prima)	10.000	3.170		3.202		3.234
Summit Bibiyana-2 (341 MW)	62.000	48.126		0.000		49.089
Bibiyana-3 CC (400 MW)	45.000	54.862		0.000		
Bibiyana South (400 MW)	45.000	52.497		0.000		52.497
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.336		2.359		2.382
Kumargaon United power 25 MW	5.700	3.286		3.319		3.352
Kumargaon 150 MW CCPP	36.000	14.754		14.901		15.049
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	244.089		89.489		191.961
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.169		1.219		1.224
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	29.597		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.596		0.000		54.096
Sub-total (E) :	240.900	84.362		1.219		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.370		1.384		1.397
Bhola 225 MW CCPP	35.000	30.410		32.720		33.860
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.090				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	66.870		34.104		35.257
H) Gas Consumption for Power						
i) Grid Power	2454.100	883.757		883.757		883.757
ii) Non Grid Power	62.000	96.887		97.856		98.825
Total Gas Consumption for Power (A..F)	2516.100	980.644		981.613		982.582
I. Fertilizer : I) TFA :						
JFCL	45.000	2.540		6.000	290	6.000
GPFPLC	45.000	73.242		73.242		80.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	75.782		79.242		86.000
II) KFA :						
KAFCO	63.000	48.515		48.000		44.000
CUFL	52.000	4.252		4.600		8.000
Sub-total (II) :	115.000	52.767		52.600		52.000
III) BFA : AFCCL	52.000	0.000		0.000	605	10.800
IV) JFA : Shahjalal Fertilizer	45.000	30.597		30.903		30.903
Total Fertilizer Consump. (I ... IV) :	264.000	159.146		162.745		159.703
J. Others Consumptions :						
i) TFA	600.000	1146.963		1140.000		1145.000
ii) KFA		183.945		148.516		154.000
iii) BFA		103.780		104.818		105.856
iv) JFA	38.000	83.580		84.416		85.252
v) SFA	2.000	4.000		4.120		4.310
vi) PFA (Estimated)	12.000	31.690		27.981		28.678
Total Others Consumption (I ... v) :	652.000	1553.959		1509.851		1521.096
Total Gas Consumption (A ... I) :		2693.749		2654.209		2663.381

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1593.360
KGDCCL	283.324
BGDCCL	271.876
JGTDCL	358.267
PGCL	118.052
SGCL	70.870
Total Consumption :	2693.749

Difference between production and consumption= -34.555 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 06-Mar-24 to 08:00 Hrs of 07-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	923398.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			923398.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			923516.00

Signature

Signature

Signature

Signature

General Manager (Operation)