



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.


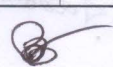
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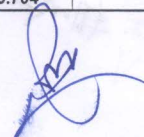
To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C. 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 23-Sep-23 to 08:00 Hrs of 24-Sep-23)

Reporting Date: 24-Sep-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	377.5130			
Hobiganj Gas Field	7	225.000	122.8180			
Bakhrabad Gas Field	6	43.000	31.7810			
Narsingdi Gas Field	2	30.000	25.4330			
Meghna Gas Field	1	11.000	3.1730			
Sub-total (A) :	42	851.000	560.7180			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	25.8474			
Kailashtilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.3291			
Rashidpur Gas Field	5	60.000	46.3513			
Horipur Gas Field (Sylhet)	1	6.000	5.5555			
Sub-total (B) :	12	149.000	93.0833			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3178			
Fenchuganj Gas Field	2	26.000	12.1510			
Shahbazpur Gas Field	3	50.000	62.9531			
Semutang Gas Field	2	3.000	0.9854			
Sundalpur Gas Field	1	10.000	7.9568			
Srikail Gas Field	3	40.000	29.6831			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1709			
Sub-total (C) :	14	150.000	125.2181			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.7030	459.9660 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.2300			
Bibyana Gas Field	26	1200.000	1080.0810			
Sub-total (E)	39	1512.000	1269.0140			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	43.6100			
H. RLNG Intake: a) MLNG		500.000	369.2380			
b) SLNG		500.000	402.0040			
2. Total Production (A ... H)	112	3765.000	2862.8854			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 24-Sep-2023		20:00 Hr on 23-Sep-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	17.756	497	16.950	494	18.360	
iii) Jalalabad Gas Field	115.072	516	115.163	513	114.894	
iv) Fenchuganj Gas Field	12.141	502	12.225	500	12.010	
v) Moulvibazar Gas Field	16.170	493	16.360	493	16.400	
vi) Rashidpur Gas Field	45.140	499	45.340	498	45.120	
vii) Bibyana Gas Field	453.889	597	618.000	600	552.585	
viii) Hobiganj Gas Field	59.363		59.957		60.550	
ix) Titas Gas Field Loc.- C	14.244		14.386		14.529	
ix) Titas Gas Field Loc.- E	35.888		36.247		36.606	
ix) Titas Gas Field Loc.- i	23.303		23.536		23.769	
ix) Titas Gas Field Loc.- j	39.711		40.108		40.505	
Total In-take To N-S/R-A (i ... ix) :	832.676		998.272		935.327	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 24-Sep-2023		20:00 Hr on 23-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000	0/0	0.000	0.000	0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		36.605		36.971		37.337
ii) SFCL		40.280				
iii) Kusiara 163 MW		25.944				
iv) Munshibazar DRS	3	2.540		3.030		3.060
v) Raghunandanpur (VS-P)	60	38.320		38.703		39.086
Sub-total (i - ii) :		143.690		78.704		79.484

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.166	640	9.166		9.666
ii) AFCCL		0.000	620	0.010	508	0.020
Sub-total (i - ii) :		8.166		9.176		9.686
Gas In-take At AGMS (a less c & d) :		680.821	611	919.567	574	855.843
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.091		9.091		9.591
ii) KTL-II Off-take (Beanibazar GF)		15.329		15.309		15.829
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		56.582				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	680.821	574	694.000	574	655.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	561	0.000	541	0.000
ii) A-B-2 (New) Pipeline	450	0.000	562	0.000	540	0.000
iii) BB Pipeline	350	183.609	530	195.000	504	175.000
iv) VS-3 Pipeline	150	131.116	603	141.000	566	133.000
v) A-M Pipeline	450	366.096	430	358.000	413	347.000
Total Delivery from AGMS (i...v)		680.821		694.000		655.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	131.116	603	141.000	566	133.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	561	569.007	541	533.106
- Through B-B Pipeline	350	42.873	530	47.873	504	52.873
- Through A-M Line	450	366.096	430	358.000	413	347.000
Total Delivery To TGTDCCL		408.969		974.880		932.979
iii) To PGCL and SGCL System		140.736		142.736		145.736
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		680.821		1258.616		1211.715
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		402.945	561	403.945	541	407.945
ii) Bangora Gas Field		42.680		42.680		42.680
iii) Titas Gas Field Location G		36.115		36.115		36.115
iv) Titas Gas Field Location A2		17.066		17.066		17.066
v) Srikail Gas Field		29.300		29.300		29.300
vi) Bakhrabad Gas Field		31.318		32.118		0.000
vii) Salda Gas Field		3.313	447	4.013		0.000
viii) Meghna Gas Field		3.170		3.770		0.000
Total In-take (i ... viii) :		565.907		569.007		533.106
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.679		7.684		7.689
iii) To TGTDCCL through BKB-Demra line		160.000		161.000	420	165.000
iv) To TGTDCCL through BKB-Siddirganj line		398.228		399.323	413	355.417
Total Off-take (i ... iv) :		565.907		569.007		533.106
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		131.341	0.000	131.391		131.441
ii) Aminbazar CGS		81.490	0.000	0.000		0.000
iii) Dhanua GMS from BD pipeline		459.966	597	618.000	600	618.000
Total Gas Consumption by TGTDCCL through GTCL		1427.163		1429.163		1429.163
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		534.991		534.991	420	534.991
ii) Through AB line		-0.060		0.940		4.940
Total In-take (i ... ii) :		534.931		535.931		539.931
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		131.986		132.986		136.986
iii) To TGTDCCL		402.945		403.945		407.945
Total Off-take (i ... iii) :		534.931		536.931		544.931
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		771.241		0.000		0.000
Total In-take (i ... i) :		771.241		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		236.250		0.000		0.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		534.991		534.991		534.991
Total Off-take (i ... ii) :		771.241		771.241		771.241
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		88.801	110/80	93.336		0.000
ii) Gouripur TBS to BGSL (Provisional)		7.679		7.679		7.679
iii) Others (Hori.100MW; etc.)		71.199		67.664		165.000
Total (i ... iii) :		167.679		168.679		172.679

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		24-Sep-2023		20:00 Hr on		23-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
G. Gas In-take & Off-take of Western Zone Pipelines :										
a) In-take at Elega :		140.736			149.333					135.334
b) Off-take Condition :										
i) Sadanandanpur & Ullapara (Estimated)		16.856			17.024					17.194
ii) Bogra TBS (Power+Others)		9.207	185/167		11.261		223/227			6.786
iii) Baghabari CGS (Power)		0.000	214/209		6.384		230/225			3.456
iv) Rajshahi CGS from B-R pipeline		0.810			0.800					0.820
v) North-West Power Unit 1- 4 (1088 MW)		113.864			113.864					113.864
vi) Bheramara CGS		0.000								
Total Off-take (i ... vi) :		140.736			149.333					135.334
Total Gas In-take & Delivery of GTCL Operated Pipelines :										
Total Gas In-take		2250.265			1805.734					1703.908
Total Gas Delivery		2250.265			1805.734					1703.908
Gas Consumption Scenario :										
3. A) i) Titas Franchise Area (TFA) : Grid Power										
Siddirganj 210 MW P.S	51.000	0.000			0.000					0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000			0.000					0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	37.543			0.000					0.000
Horipur 100MW P.S.	25.000	0.000			0.000					0.000
Tongi 80 MW P.S	36.000	0.000			0.000					0.000
Horipur 360 MW P.P.	70.000	48.846			0.000					0.000
Horipur 412 MW P.P. (EGCB)	63.500	55.545			0.000					0.000
Meghnaghat 450 MW P.P.	100.000	65.453			0.000					0.000
Summit Meghnaghat 335 MW	75.000	49.897			54.897					0.000
RPCL 210 MW P.P.	42.000	11.297			0.000					0.000
Madabdi REB Summit (11+27) MW	8.000	2.295			0.000					0.050
Ashulia REB Summit (11+34) MW	11.500	4.156			0.000					0.050
Doreen Tangail 22 MW SIPP	5.000	3.813			0.000					3.889
Rupgonj Summit Eastern 33 MW SIPP	8.000	3.611			3.647					3.683
Gazipur Summit Northern 33 MW SIPP	8.000	7.077			7.148					7.219
Norsingdi Dorin 22 MW SIPP	5.000	2.888			2.917					2.946
Ghorashal (Unit-1-2) 110 MW	34.000	0.000								
Ghorashal (Unit-3) 416 MW	68.000	0.000								
Ghorashal (Unit-4) 409 MW	75.000	44.415			0.000					0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000								
Ghorashal (Unit-6) 210 MW	51.500	0.000								
Ghorashal (Unit-7) 365 MW	65.000	0.000								
Ghorashal Regent Power 108 MW	25.000	16.808			16.976					17.144
Ghorashal Max 79 MW Rental	20.000	0.000			0.000					0.000
Sub-total (i) :	1007.000	353.644			85.585					34.981
ii) Titas Franchise Area (TFA) : Non-Grid Power										
Meghna Energy 10MW	2.000	1.332			1.345					1.359
Rahim Energy 30MW	7.000	0.786			0.794					0.802
Unic Power ,Unit 1 & 2- 40MW	7.000	2.802			2.830					2.858
Alpha Power 10MW	2.000	0.917			0.926					0.935
Shah Cement 10MW	2.500	1.039			1.049					1.060
B Paper+U' Cement+Sung Sung+Mppi	7.000	46.125			46.586					47.048
CITY Sugar Power 10 MW	2.000	8.506			8.591					8.676
Malancha Holding 35 MW	7.000	8.308			8.391					8.474
ASM PS (10 MW)	3.000	1.135			1.146					1.158
Partex Engy. 10 MW	3.000	0.481			0.486					0.491
AM Energy Ltd. 10 MW	2.000	2.477			2.502					2.527
Everest Power (25 MW)	2.500	8.648			8.734					8.821
Sub-total (ii) :	47.000	82.556			83.382					84.207
Total A(i+ii)	1054.000	436.200			168.966					119.188
B) i) Karnafuli Franchise Area (KFA) : Grid Power										
Rawzan P.S (210+210 MW)	100.500	8.977			0.000		372			0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.066			0.000		373			0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.218			2.240					2.262
Sub-total (i) :	194.000	48.261			2.240					2.262
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power										
United Malancha Hold. 63 MW,CEPZ	15.000	12.000			12.120					12.240
Sub-total (ii) :	15.000	12.000			12.120					12.240
Total B(i+ii)	209.000	60.261			14.360					14.502
C) Bakhrabad Franchise Area (BFA) : Grid Power										
Ashuganj APSCl (1-2) 178 MW	48.000	0.000			0.000					2.000
APSCl (3-5) 450 MW	100.000	0.000			0.000					
APSCl 225 MW CCPP	40.000	35.932			0.000					0.000
United 200MW Modular Power Plant	40.000	15.964			0.000					17.964
Ashuganj South 450 MW CCPP	65.000	46.411			0.000					48.411
Ashuganj North 450 MW CCPP	65.000	46.838			0.000					23.968
Ashuganj Precision Rental 55 MW	12.000	11.086			0.000					
Comilla REB (11+13.5) MW	6.000	2.327			2.350					2.374
Jangalia PS 33 MW Summit Rental	8.000	5.914			5.973					6.032
Feni Dorin 22 MW SIPP	5.000	4.079			4.120					4.161
Feni Mohipal 11 MW SIPP	2.500	1.960			1.980					1.999
Chandpur Power 150 MW CCPP	12.000	0.000			0.000					0.000
Midland PS 51 MW	12.000	8.166		640	8.156					8.176
Sub-total (C) :	415.500	178.677			22.578					115.084

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	24-Sep-2023	20:00 Hr on	23-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	15.422		15.576		15.730
Fenchuganj CC1 90 MW	17.000	8.845		8.933		9.021
Fenchuganj CC2 90 MW	18.000	8.737		8.824		8.911
Fenchuganj 51 MW BPL	13.000	8.857		8.945		9.034
Khusiara 163 MW (Max)	28.000	25.944		26.204		26.463
Fenchuganj 50 MW Rental (Prima)	10.000	10.167		10.269		10.371
Summit Bibiyana-2 (341 MW)	62.000	46.545		0.000		47.476
Bibiyana-3 CC (400 MW)	45.000	52.991		0.000		
Bibiyana South (400 MW)	45.000	57.415		0.000		57.415
Kumargaon 20 MW P.S	2.000	3.752		3.790		3.827
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.349		2.373		2.396
Kumargaon United power 25 MW	5.700	1.649		1.665		1.682
Kumargaon 150 MW CCPP	36.000	34.981		35.331		35.681
Hobiganj 11 MW Energy pac SIPP	3.000	2.008		2.028		2.048
Sub-total (D) :	396.700	279.662		123.938		230.056
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		-0.100	262	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.520		1.570		1.575
NWPGCL Unit-1 (225 MW)	35.000	30.973		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	30.792		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.099		0.000		52.599
Sub-total (E) :	240.900	115.384		1.470		54.274
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.340		7.413		7.487
Bhola 225 MW CCPP	35.000	18.260		20.570		21.710
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		32.610				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	58.210		27.983		29.197
H) Gas Consumption for Power						
i) Grid Power	2254.100	1033.838		1033.838		1033.838
ii) Non Grid Power	62.000	94.556		95.502		96.447
Total Gas Consumption for Power (A..F)	2316.100	1128.394		1129.339		1130.285
I. Fertilizer : i) TFA :						
JFCL	45.000	2.531		0.000		0.000
GPFPLC	45.000	47.787		47.787		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	50.318		47.787		0.000
ii) KFA :						
KAFCO	63.000	50.398		0.000	371	0.000
CUFL	52.000	3.743		0.000	368	0.000
Sub-total (ii) :	115.000	54.141		0.000		0.000
iii) BFA : AFCCL	52.000	0.000	620	0.000	508	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.280		40.683		40.683
Total Fertilizer Consump. (i ... iv) :	264.000	144.739		88.470		40.683
J. Others Consumptions :						
i) TFA	600.000	1157.070		1151.070		1174.091
ii) KFA		165.801		-14.360		-12.240
iii) BFA		102.881		103.910		104.938
iv) JFA	38.000	101.509		102.524		103.539
v) SFA	2.000	5.240		5.360		5.550
vi) PFA (Estimated)	12.000	25.352		26.815		#VALUE!
Total Others Consumption (i ... v) :	652.000	1557.853		1375.318		#VALUE!
Total Gas Consumption (A ... I) :		2830.986		2593.128		#VALUE!

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1643.588
KGDCCL	280.203
BGDCCL	281.557
JGTDSL	421.451
PGCL	140.736
SGCL	63.450
Total Consumption :	2830.986

Difference between production and consumption= 31.90 MMSCFD

Kawson *Amir* *3/10/23*

[Signature]
Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

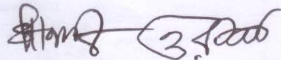
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13432.21
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	24-Sep-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 23-Sep-23 to 08:00 Hrs of 24-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	820056.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			820056.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			820572.00

Kawson  3/2023


Director (Operation)