



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agarqon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 20-May-24 to 08:00 Hrs of 21-May-24)

Reporting Date: 21-May-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	377.2215			
Hobiganj Gas Field	7	225.000	116.0750			
Bakhrabad Gas Field	6	43.000	30.4330			
Narsingdi Gas Field	2	30.000	24.1770			
Meghna Gas Field	1	11.000	4.0170			
Sub-total (A) :	42	851.000	551.9235			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	28.5767			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1694			
Rashidpur Gas Field	5	60.000	68.0904			
Horipur Gas Field (Syhet)	1	6.000	5.3852			
Sub-total (B) :	12	149.000	117.2217			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9918			
Fenchuganj Gas Field	2	26.000	9.2947			
Shahbazpur Gas Field	3	50.000	70.0151			
Semutang Gas Field	2	3.000	1.1298			
Sundaipur Gas Field	1	10.000	0.9462			
Snkail Gas Field	3	40.000	24.8922			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.8384			
Sub-total (C) :	14	150.000	117.1082			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	157.4210	510.3100	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.8420			
Bibyana Gas Field	26	1200.000	1014.6940			
Sub-total (E)	39	1512.000	1188.9570			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.7700			
H. RLNG Intake: a) MLNG						
			600.000	544.9904		
b) SLNG						
			600.000	553.1178		
2. Total Production (A ... H)	112	3965.000	3115.0886			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 21-May-2024 Pressure PSIG	Flow MMSCFD	20:00 Hr on 20-May-2024 Pressure PSIG	Flow MMSCFD	0.000
i) Beanibazar Gas Field	0.000		0.000			0.000
ii) Kailashilla Gas Field	17.629		17.660			17.660
iii) Jalalabad Gas Field	107.086		108.281			106.553
iv) Fenchuganj Gas Field	9.284		9.568			9.240
v) Moulvibazar Gas Field	16.782		16.700			18.000
vi) Rashidpur Gas Field	66.769		66.940			66.740
vii) Bibyana Gas Field	335.393		490.000			436.918
viii) Hobiganj Gas Field	58.234		58.816			59.399
ix) Titas Gas Field Loc.- C	40.017		40.417			40.817
ix) Titas Gas Field Loc.- E	32.780		33.108			33.436
ix) Titas Gas Field Loc.- I	26.849		27.117			27.386
ix) Titas Gas Field Loc.- J	44.221		44.663			45.105
Total In-take To N-S/R-A (I ... ix) :	945.044		913.271			861.253
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 21-May-2024 Pressure PSIG	Flow MMSCFD	20:00 Hr on 20-May-2024 Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	0.000		0.000		0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		41.289		41.702		42.115
ii) SFCL		3.643				
iii) Kuslara 163 MW		27.135				
iv) Munshibazar DRS	3	2.201		3.030		3.060
v) Raghunandanpur (VS-P)	60	28.011		28.291		28.571
Sub-total (I - II) :		102.278		73.023		73.746

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Station/System	Capacity MMSCF	Supply In MMSCF	21-May-2024		20-May-2024	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.703		8.703		9.203
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		7.703		8.713		9.223
Gas In-take At AGMS (a less c & d) :		835.064		840.248		787.508
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		10.948		11.948		12.448
ii) KTL-II Off-take (Beanibazar GF)		15.169		15.149		15.669
e. 2) To JGTDSL from Jalalabad gas field through spur line		49.3843				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	835.064		811.000		792.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000		0.000		0.000
ii) A-B-2 (New) Pipeline	450	0.000		0.000		0.000
iii) BB Pipeline	350	235.477		162.000		163.000
iv) VS-3 Pipeline	150	163.388		163.000		162.000
v) A-M Pipeline	450	436.199		486.000		467.000
Total Delivery from AGMS (i...v)		835.064		811.000		792.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	163.388		163.000		162.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline	350	10.222		15.222		20.222
- Through A-M Line	450	436.199		486.000		467.000
Total Delivery To TGTDSL		446.421		501.222		487.222
iii) To PGCL and SGCL System		225.255		227.255		230.255
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		835.064		891.477		879.477
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		675.109		676.109		680.109
ii) Bangora Gas Field		40.800		40.800		40.800
iii) Titus Gas Field Location G		32.962		32.962		32.962
iv) Titus Gas Field Location A2		17.694		17.694		17.694
v) Srikail Gas Field		24.879		24.879		24.879
vi) Bakhrabad Gas Field		29.970		30.770		0.000
vii) Salda Gas Field		2.986	465	3.686		0.000
viii) Meghna Gas Field		4.014		4.614		0.000
Total In-take (i ... viii) :		828.414		831.514		796.444
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		8.443		8.448		8.453
iii) To TGTDSL through BKB-Demra line		260.000		261.000	420	265.000
iv) To TGTDSL through BKB-Siddirganj line		559.971		561.066	413	517.991
Total Off-take (i ... iv) :		828.414		831.514		796.444
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		80.014		80.064		80.114
ii) Aminbazar CGS		91.550		0.000		0.000
iii) Dhanua GMS from BD pipeline		510.310		505.000		505.000
Total Gas Consumption by TGTDSL through GTCL		1776.702		1778.702		1778.702
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		838.058		838.058	420	838.058
ii) Through AB line		0.000		0.000		5.000
Total In-take (i ... ii) :		838.058		838.058		843.058
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		162.949		163.949		167.949
iii) To TGTDSL		675.109		676.109		680.109
Total Off-take (i ... iii) :		838.058		840.058		848.058
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		1098.108		1101.000		1102.000
Total In-take (i ... i) :		1098.108		1101.000		1101.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		260.050		262.800		268.080
ii) Through Anowara - Fouzderhat Pipeline (RLNG)		838.058		838.058		838.058
Total Off-take (i ... ii) :		1098.108		1098.108		1098.108
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		96.178		4.023		4.365
ii) Gouripur TBS to BGDCL (Provisional)		8.443		8.443		8.443
iii) Others (Hori.100MW; etc.)		163.822		256.977		260.835
Total (i ... iii) :		268.443		269.443		273.443

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 21-May-2024		20:00 Hr on 20-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		225.255		174.144		188.829
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.774		17.052		18.131
ii) Bogra TBS (Power+Others)		10.783		13.079		9.605
iii) Baghabari CGS (Power)		16.397		21.552		19.512
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1-4 (1088 MW)		120.781		120.781		120.781
vi) Bheramara CGS		58.730				
Total Off-take (i ... vi) :		225.255		174.144		188.829
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2721.937		2701.773		2611.705
Total Gas Delivery		2721.937		2701.773		2611.705
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	51.952		47.112		49.200
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	65.479		58.858		66.768
Meghnaghat 450 MW P.P.	100.000	70.397		63.792		71.352
Summit Meghnaghat 335 MW	75.000	53.455		58.455		48.368
Summit Meghnaghat 584 MW	100.000	50.254		55.254		
Unic Meghnaghat 584 MW	100.000	58.117				
RPCL 210 MW P.P.	42.000	15.279		15.024		15.872
Madabdi REB Summit (11+27) MW	8.000	5.343		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.179		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.556		7.832		7.707
Gazipur Summit Northern 33 MW SIPP	8.000	6.748		6.815		6.883
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		47.352		40.368
Ghorashal (Unit-5) 210 MW	51.500	45.919				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.036		3.088		3.097
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	435.714		383.158		318.515
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.570		1.588		1.601
Rahim Energy 30MW	7.000	5.046		5.098		5.147
Unic Power Unit 1 & 2- 40MW	7.000	4.520		4.565		4.610
Alpha Power 10MW	2.000	1.389		1.403		1.417
Shah Cement 10MW	2.500	1.077		1.088		1.099
B Paper+U' Cement+Sung Sung+Mppil	7.000	46.038		48.408		48.050
CITY Sugar Power 10 MW	2.000	10.024		10.124		10.224
Malancha Holding 35 MW	7.000	10.331		10.434		10.538
ASM PS (10 MW)	3.000	0.845		0.853		0.882
Partex Engy. 10 MW	3.000	0.541		0.548		0.552
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.254		8.337		8.410
Sub-total (ii) :	47.000	89.635		90.531		91.428
Total A(i+ii)	1254.000	525.349		473.690		409.943
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.825		32.182	372	31.111
Shikalbaha P.S (225+150+60 MW)	88.000	35.357		34.272	373	33.720
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.141		3.172		3.204
Sub-total (i) :	194.000	70.123		69.606		68.035
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	12.140		12.281		12.382
Sub-total (ii) :	15.000	12.140		12.281		12.382
Total B(i+ii)	209.000	82.263		81.887		80.417
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	35.841		0.000		0.000
United 200MW Modular Power Plant	40.000	4.245		0.000		0.245
Ashuganj South 450 MW CAPP	65.000	44.472		0.000		46.472
Ashuganj North 450 MW CAPP	65.000	88.047		0.000		23.088
Ashuganj Precision Rental 55 MW	12.000	19.000		0.000		
Comilla REB (11+13.5) MW	0.000	3.031		3.091		3.092
Jangalia PS 33 MW Summit Rental	8.000	8.004		8.083		8.022
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	22.000		22.311		22.532
Midland PS 51 MW	12.000	7.703		7.693		7.719
Sub-total (C) :	415.500	230.133		39.028		118.043

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-May-2024		20:00 Hr on 20-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.118		18.299		18.480
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.098		9.187		9.278
Fenchuganj CC2 90 MW	18.000	13.825		13.963		14.101
Fenchuganj 51 MW BPL	13.000	10.195		10.297		10.399
Khusiara 163 MW (Max)	28.000	27.135		27.406		27.677
Fenchuganj 50 MW Rental (Prima)	10.000	8.173		8.255		8.337
Summit Bibiyana-2 (341 MW)	62.000	48.404		0.000		49.372
Bibiyana-3 CC (400 MW)	45.000	58.229		0.000		
Bibiyana South (400 MW)	45.000	53.082		0.000		53.082
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon Uniled power 25 MW	5.700	4.522		4.567		4.612
Kumargaon 150 MW CCPP	36.000	36.014		36.374		36.734
Hobiganj 11 MW Energypac SIPP	3.000	1.108		1.119		1.130
Sub-total (D) :	396.700	285.900		129.467		233.203
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	16.397		16.397	262	16.397
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	254	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.222		1.272		1.277
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	31.935		0.000		
NWPGCL Unit-3 (225 MW)	35.000	31.917		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.909		0.000		57.409
Sub-total (E) :	240.900	138.380		17.669		75.183
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.452		1.466		1.481
Bhola 225 MW CCPP	35.000	30.330		32.640		33.780
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.004				
Bheramara 410 MW CCPP NWPGCL	72.000	58.730		59.317		59.905
Sub-total (F)	143.000	125.516		93.424		95.165
H) Gas Consumption for Power						
i) Grid Power	2454.100	1285.766		1285.766		1285.766
ii) Non Grid Power	62.000	101.775		102.792		103.810
Total Gas Consumption for Power (A..F)	2516.100	1387.541		1388.558		1389.576
I. Fertilizer : i) TFA :						
JFCL	45.000	2.374		2.232		2.568
GPFFPLC	45.000	65.369		65.369		65.232
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	67.743		67.601		67.800
ii) KFA :						
KAFCO	63.000	49.128		49.198	371	49.174
CUFL	52.000	3.919		4.440	368	3.744
Sub-total (ii) :	115.000	53.047		53.638		52.918
iii) BFA : AFCCL	52.000	0.000		0.000		0.000
iv) JFA : Shahjalal Fertilizer	45.000	3.643		3.679		3.679
Total Fertilizer Consump. (I ... iv) :	264.000	124.432		124.918		124.397
J. Others Consumptions :						
i) TFA	600.000	1262.153		1256.153		1281.276
ii) KFA		172.652		156.103		156.113
iii) BFA		105.798		106.856		107.914
iv) JFA	38.000	99.578		100.574		101.589
v) SFA	2.000	4.242		4.362		4.552
vi) PFA (Estimated)	12.000	28.145		29.759		26.359
Total Others Consumption (I ... v) :	652.000	1672.568		1653.806		1677.784
Total Gas Consumption (A ... I) :		3184.540		3167.282		3191.757

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1855.245
KGDCCL	307.961
BGDCL	335.930
JGTDCL	389.121
PGCL	166.525
SGCL	129.758
Total Consumption :	3184.540

Difference between production and consumption = -69.452 MMSCFD

Kawsar Inam Ahmed

M. T. Chau


General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 20-May-24 to 08:00 Hrs of 21-May-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	439123.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			439123.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			439339.00

Kawsar I. M. Muneed M. Chow

General Manager (Operation)