



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131781.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 03-Feb-24 to 08:00 Hrs of 04-Feb-24)

Reporting Date: 4-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	20	542.000	387.8420			
Hobganj Gas Field	7	225.000	117.1950			
Bakhrabad Gas Field	6	43.000	31.1640			
Narsingdi Gas Field	2	30.000	24.1480			
Meghna Gas Field	1	11.000	4.2030			
Sub-total (A) :	42	851.000	564.5500			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.7905			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.8435			
Rashidpur Gas Field	5	60.000	55.0221			
Horipur Gas Field (Sylhet)	1	6.000	5.3159			
Sub-total (B) :	12	149.000	106.0720			
C. BAPEX :						
Salda Gas Field	1	3.000	2.2500			
Fenchuganj Gas Field	2	28.000	11.9596			
Shahbazpur Gas Field	3	50.000	68.0482			
Semutang Gas Field	2	3.000	0.8906			
Sundalpur Gas Field	1	10.000	3.2050			
Srikail Gas Field	3	40.000	27.4873			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.8975			
Sub-total (C) :	14	150.000	121.7382			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	158.1410	418.6260 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	15.8030			
Bibyana Gas Field	26	1200.000	1030.2020			
Sub-total (E)	39	1512.000	1204.1480			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.9500			
H. RLNG Intake: a) MLNG						
		500.000	645.0690			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3765.000	2683.5252			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	4-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	3-Feb-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.892	505	16.000	494	10.000	
iii) Jalalabad Gas Field	138.105	523	144.822	512	147.822	
iv) Fenchuganj Gas Field	11.949	512	12.000	503	12.000	
v) Moulovibazar Gas Field	15.751	502	18.000	550	19.000	
vi) Rashidpur Gas Field	53.791	515	45.000	510	43.000	
vii) Bibyana Gas Field	496.298	610	596.000	595	542.149	
viii) Hobganj Gas Field	53.670		54.000		0.000	
ix) Titas Gas Field Loc.- C	27.015	675	27.285		27.555	
ix) Titas Gas Field Loc.- E	34.085	645	34.426		34.767	
ix) Titas Gas Field Loc.- I	25.423	650	25.677		25.931	
ix) Titas Gas Field Loc.- J	41.954	655	42.374		42.793	
Total In-take To N-S/R-A (I ... ix) :	913.934				905.017	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	4-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	3-Feb-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	587.000	460/718	592.000	477/708	1015.584
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.697		39.084		39.471
ii) SFCL		39.822				
iii) Kuslara 163 MW		29.227				
iv) Munshibazar DRS (Estimated)	3	1.880		3.030		3.060
v) Roghunondonpur (VS-P)	60	35.407		35.822		36.176
Sub-total (i - ii) :		145.093		77.935		78.707

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Station/System	Capacity MMSCFD	Supply In MMSCFD	08:00 Hr on	4-Feb-2024	20:00 Hr on	3-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8,550		8,550		10,050
ii) AFCCL		8,303		8,303	605	8,403
Sub-total (i - ii) :		16,939		17,949		18,459
Gas In-take At AGMS (a less c & d) :		751,902	584	937,649	607	826,310
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		14,899		15,899		16,399
ii) KTL-II Off-take (Beanbazar GF)		14,944		14,924		15,444
e. 2) To JGTDSL from Jalalabad gas field through spur line		19,178				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	751,903	584	732,000	607	664,000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0,000	357	0,000	573	0,000
ii) A-B-2 (New) Pipeline	450	0,000	340	25,000	576	0,000
iii) BB Pipeline	350	191,363	562	160,000	563	128,000
iv) VS-3 Pipeline	150	96,332	417	111,000	432	135,000
v) A-M Pipeline	450	464,208	397	438,000	372	401,000
Total Delivery from AGMS (i...v)		751,903		732,000		664,000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCCL Through A-B1 Line	450	0,000	315	0,000	405	0,000
- Through VS-3 Pipeline	150	96,332	417	111,000	432	135,000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0,000	357	409,210	573	381,054
- Through B-B Pipeline	350	101,080	562	106,080	563	111,080
- Through A-M Line	450	464,208	397	438,000	372	401,000
Total Delivery To TGTDCCL		565,288		951,290		893,134
iii) To PGCL and SGCL System		90,283		92,283		95,283
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		751,903		1154,573		1123,417
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		242,716	357	243,716	573	247,716
ii) Bangora Gas Field		41,050	336	41,050	336	41,050
iii) Titas Gas Field Location G		38,191	590	38,191	590	38,191
iv) Titas Gas Field Location A2		19,275	600	19,275	600	19,275
v) Srikal Gas Field		27,432	367	27,432	367	27,432
vi) Bakhrabad Gas Field		31,001	436	31,801		0,000
vii) Salda Gas Field		2,245		2,945		3,890
viii) Meghna Gas Field		4,200		4,800		3,500
Total In-take (i ... viii) :		406,110		409,210		381,054
b) Off-take Condition :						
i) To KGDCCL & BGDCL through BKB-Ctg. Line		0,000	315	1,000	405	5,000
ii) To BGDCL through BKB-Demra Line		8,774		8,779		8,784
iii) To TGTDCCL through BKB-Demra line		120,000	315	121,000	405	125,000
iv) To TGTDCCL through BKB-Siddirganj line		277,338	310	278,431	400	242,270
Total Off-take (i ... iv) :		406,110		409,210		381,054
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		73,050		73,100		73,150
ii) Aminbazar CGS		90,840		97,000		97,000
iii) Dhanua GMS from BD pipeline		416,928	537	437,000	532	437,000
Total Gas Consumption by TGTDCCL through GTCL		1379,250		1381,250		1381,250
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		379,159	315	379,159	405	379,159
ii) Through AB line		0,000		1,000		5,000
Total In-take (i ... ii) :		379,159		380,159		384,159
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0,000		0,000		0,000
ii) Others (BGDCL & KGDCCL)		136,443		137,443		141,443
iii) To TGTDCCL		242,716		243,716		247,716
Total Off-take (i ... iii) :		379,159		381,159		389,159
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		645,069	609,000	645,000	660	645,000
Total In-take (i ... i) :		645,069		645,000		645,000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGDCCL		265,910	537/160	270,000	595/174	232,000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		379,159		379,159		379,159
Total Off-take (i ... ii) :		645,069		645,069		645,069
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		79,004	110/100	0,000	110/80	9,720
ii) Gouripur TBS to BGDCL (Provisional)		8,774		8,774		8,774
iii) Others (Hor. 100MW; etc.)		40,996		121,000		115,280
Total (i ... iii) :		128,774		129,774		133,774

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 4-Feb-2024		20:00 Hr on 3-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		90,283		92,321		91,149
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		20,667		20,874		21,082
ii) Bogra TBS (Power+Others)		11,159	252/227	9,000	85/78	7,600
iii) Baghabari CGS (Power)		0,000	276/271	4,000	115/110	4,000
iv) Rajshahi CGS from B-R pipeline		0,810		0,800		0,820
v) North-West Power Unit 1- 4 (1088 MW)		57,647		57,647		57,647
vi) Bheramara CGS		0,000				
Total Off-take (i ... vi) :		90,283		92,321		91,149
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2153,967		2293,901		2152,198
Total Gas Delivery		2153,968		2293,901		2152,198
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51,000	0,000		0,000		0,000
Siddirganj (120 x 2) MW P.S.	55,000	0,000		0,000		0,000
Siddirganj 335 MW P.S. (EGCB)	54,000	32,895		28,800		288,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongl 80 MW P.S	36,000	0,000		0,000		0,000
Horipur 360 MW P.P.	70,000	0,000		0,000	525	0,000
Horipur 412 MW P.P. (EGCB)	63,500	0,000		0,000	445	0,000
Meghnaghat 450 MW P.P.	100,000	68,530		50,400	435	57,600
Summit Meghnaghat 335 MW	75,000	0,000		5,000	435	0,000
Summit Meghnaghat 584 MW	100,000	34,206				
Unic Meghnaghat 584 MW	100,000	0,000				
RPCL 210 MW P.P.	42,000	15,092		10,800	215	17,328
Madabdi REB Summit (11+27) MW	8,000	5,051		0,000		0,050
Ashulia REB Summit (11+34) MW	11,500	3,505		0,000		0,050
Doreen Tangal 22 MW SIPP	5,000	0,000		0,000		0,000
Ruggonj Summit Eastern 33 MW SIPP	8,000	3,706		3,743		3,780
Gazipur Summit Northern 33 MW SIPP	8,000	6,446		6,510		6,575
Norsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 416 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	20,918		0,000		42,000
Ghorashal (Unit-5) 210 MW	51,500	17,180				
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	3,175		3,207		3,239
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
Sub-total (I) :	1207,000	210,704		108,460		418,622
II) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2,000	1,419		1,433		1,447
Rahim Energy 30MW	7,000	2,706		2,733		2,760
Unic Power, Unit 1 & 2- 40MW	7,000	1,529		1,544		1,560
Alpha Power 10MW	2,000	1,579		1,595		1,611
Shah Cement 10MW	2,500	1,302		1,315		1,328
B Paper+U' Cement+Sung Sung+MppI	7,000	39,767		40,165		40,562
CITY Sugar Power 10 MW	2,000	8,887		8,976		9,065
Malancha Holding 35 MW	7,000	8,491		8,576		8,661
ASM PS (10 MW)	3,000	0,683		0,690		0,697
Partex Engy. 10 MW	3,000	0,284		0,287		0,290
AM Energy Ltd. 10 MW	2,000	0,000		0,000		0,000
Everest Power (25 MW)	2,500	10,066		10,167		10,267
Sub-total (II) :	47,000	76,713		77,480		78,247
Total A(I+II)	1254,000	287,417		185,940		496,869
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	0,000		0,000		0,000
Shikalbaha P.S (225+150+60 MW)	88,000	34,550		34,000		27,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	4,038		0,000		4,119
Sub-total (I) :	194,000	38,588		34,000		31,119
II) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15,000	8,400		8,484		8,568
Sub-total (II) :	15,000	8,400		8,484		8,568
Total B(I+II)	209,000	46,988		42,484		39,687
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48,000	0,000		0,000		2,000
APSCl (3-5) 450 MW	100,000	0,000		0,000		
APSCl 225 MW CCPP	40,000	40,069		0,000		0,000
United 200MW Modular Power Plant	40,000	12,570		0,000		14,570
Ashuganj South 450 MW CCPP	65,000	0,000		0,000		2,000
Ashuganj North 450 MW CCPP	65,000	48,811		0,000		23,968
Ashuganj Precision Rental 55 MW	12,000	22,566		0,000		
Comilla REB (11+13.5) MW	6,000	2,698		2,725		2,752
Jangalla PS 33 MW Summit Rental	8,000	6,157		6,219		6,280
Feni Dorin 22 MW SIPP	5,000	3,629		3,665		3,702
Feni Mohlpal 11 MW SIPP	2,500	2,179		2,201		2,223
Chandpur Power 150 MW CCPP	12,000	0,000		0,000		0,000
Midland PS 51 MW	12,000	8,556		8,546		8,566
Sub-total (C) :	415,500	147,035		23,356		66,060

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 4-Feb-2024		20:00 Hr on 3-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.341		18.524		18.708
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.799		18.987		19.175
Fenchuganj CC1 90 MW	17.000	9.099		9.190		9.281
Fenchuganj CC2 90 MW	18.000	9.039		9.129		9.219
Fenchuganj 51 MW BPL	13.000	11.504		11.619		11.734
Khusiara 163 MW (Max)	28.000	29.227		29.519		29.812
Fenchuganj 50 MW Rental (Prima)	10.000	9.055		9.146		9.238
Summit Bibiyana-2 (341 MW)	62.000	51.328		0.000		52.355
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	54.852		0.000		54.852
Kumargaon 20 MW P.S	2.000	6.404		6.468		6.532
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.166		1.177		1.189
Kumargaon United power 25 MW	5.700	3.844		3.882		3.921
Kumargaon 150 MW CCPP	36.000	0.000		0.000		0.000
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	222.656		117.842		226.012
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima)	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.556		1.606		1.611
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.847		0.000		58.147
Sub-total (E) :	240.900	59.203		1.606		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.260		1.273		1.285
Bhola 225 MW CCPP	35.000	31.720		34.030		35.170
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		32.690				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	65.670		35.303		36.455
H) Gas Consumption for Power						
i) Grid Power	2454.100	743.856		743.856		743.856
ii) Non Grid Power	62.000	85.113		85.964		86.815
Total Gas Consumption for Power (A..F)	2516.100	828.969		829.821		830.672
I. Fertilizer : I) TFA :						
JFCL	45.000	2.647		30.000	290	43.200
GPFFLC	45.000	71.176		71.176		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	73.823		101.176		43.200
ii) KFA :						
KAFCO	63.000	44.286		44.000		44.000
CUFL	52.000	41.498		45.000		40.000
Sub-total (ii) :	115.000	85.784		89.000		84.000
iii) BFA : AFCCL	52.000	8.383		8.383	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	39.822		40.221		40.221
Total Fertilizer Consump. (I ... iv) :	264.000	207.812		238.780		196.221
J. Others Consumptions :						
i) TFA	600.000	1220.410		1140.000		1145.000
ii) KFA		173.069		165.516		154.000
iii) BFA		106.326		107.389		108.452
iv) JFA	38.000	95.454		96.408		97.303
v) SFA	2.000	3.820		3.940		4.130
vi) PFA (Estimated)	12.000	31.080		28.268		26.971
Total Others Consumption (I ... v) :	652.000	1630.158		1541.521		1535.916
Total Gas Consumption (A ... I) :		2666.940		2610.121		2562.808

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1581.650
KGDCL	305.841
BGDCL	261.744
JGTDSL	357.933
PGCL	90.283
SGCL	69.490
Total Consumption :	2666.940

Difference between production and consumption = 16.585 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 03-Feb-24 to 08:00 Hrs of 04-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (In Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	957421.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			957421.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			957773.00

Handwritten signatures and initials:
[Signature] [Signature] [Signature] [Signature]

Handwritten signature:
[Signature]
General Manager (Operation)