



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-1B/A, Sher-E-Bangla Nagore Administrative Area
Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08 00 Hrs of 29-Oct-23 to 08 00 Hrs of 30-Oct-23)

Reporting Date: 30-Oct-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	385.7190			
Hobiganj Gas Field	7	225.000	120.9490			
Bakhrabad Gas Field	6	43.000	31.5870			
Narsingdi Gas Field	2	30.000	24.8670			
Meghna Gas Field	1	11.000	3.4440			
Sub-total (A) :	42	851.000	566.5660			
B. SGFL :						
Kailashlilla (MSTE) Gas Field	3	55.000	25.1587			
Kailashlilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9651			
Rashidpur Gas Field	5	60.000	46.3204			
Horipur Gas Field (Sylhet)	1	6.000	5.4425			
Sub-total (B) :	12	149.000	91.8867			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2235			
Fenchuganj Gas Field	2	26.000	11.9215			
Shahbazzpur Gas Field	3	50.000	76.0074			
Semutang Gas Field	2	3.000	0.9605			
Sundalpur Gas Field	1	10.000	7.9444			
Srikail Gas Field	3	40.000	36.7270			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0934			
Sub-total (C) :	14	150.000	144.8777			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	168.0430	459.6880 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	14.8460			
Bibyana Gas Field	26	1200.000	1070.5820			
Sub-total (E)	39	1512.000	1253.4710			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.0000			
H. RLNG Intake: a) MLNG						
		500.000	451.7530			
b) SLNG						
		500.000	150.1570			
2. Total Production (A ... H)	112	3765.000	2701.7114			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 30-Oct-2023		20:00 Hr on 29-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashlilla Gas Field	11.901	505	18.000	494	10.000	
iii) Jalalabad Gas Field	115.309	523	117.266	512	115.266	
iv) Fenchuganj Gas Field	11.911	512	12.000	503	12.000	
v) Moulvibazar Gas Field	14.792	502	5.000	550	19.000	
vi) Rashidpur Gas Field	45.137	515	45.000	510	43.000	
vii) Bibyana Gas Field	447.851	610	599.000	595	548.677	
viii) Hobiganj Gas Field	59.498		57.000		0.000	
ix) Titas Gas Field Loc.- C	21.427	675	21.641		21.856	
ix) Titas Gas Field Loc.- E	34.757	645	35.105		35.452	
ix) Titas Gas Field Loc.- i	25.750	650	26.008		26.265	
ix) Titas Gas Field Loc.- j	40.645	655	41.051		41.458	
Total In-take To N-S/R-A (i ... ix) :	828.979				872.974	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 30-Oct-2023		20:00 Hr on 29-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	562.000	477/728	563.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDLSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.553		17.729		17.904
ii) SFCL		6.767				
iii) Kusiara 163 MW		27.023				
iv) Munshibazar DRS (Estimated)	3	2.236		3.030		3.060
v) RoghunondonPur (VS-P)	60	21.844		22.062		22.281
Sub-total (i - ii) :		75.423		42.821		43.245

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	30-Oct-2023	20:00 Hr on	29-Oct-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		6.097		7.097		7.597
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		6.097		7.107		7.617
Gas In-take At AGMS (a less c & d) :						
		747.459	679	934.250	607	829.729
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		13.258		14.258		14.758
ii) KTL-II Off-take (Beanibazar GF)		14.965		14.945		15.465
e. 2) To JGTDCL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	747.459	679	726.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	161.217	562	164.000	563	128.000
iv) VS-3 Pipeline	150	136.893	417	157.000	432	135.000
v) A-M Pipeline	450	449.349	397	405.000	372	401.000
Total Delivery from AGMS (I...v)		747.459		726.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	136.893	417	0.000	560	0.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	157.000	432	135.000
- Through B-B Pipeline	350	68.926	562	409.259	573	380.766
- Through A-M Line	450	449.349	397	73.926	563	78.926
Total Delivery To TGTDCCL		518.275		405.000	372	401.000
iii) To PGCL and SGCL System						
		92.291		888.185		860.692
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		747.459		1139.476		97.291
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		227.617	357	228.617	573	232.617
ii) Bangora Gas Field		42.100	336	42.100	336	42.100
iii) Titlas Gas Field Location G		40.329	590	40.329	590	40.329
iv) Titlas Gas Field Location A2		21.691	600	21.691	600	21.691
v) Srikail Gas Field		36.639	367	36.639	367	36.639
vi) Bakhrabad Gas Field		31.124	436	31.924		0.000
vii) Salda Gas Field		3.218		3.918		3.890
viii) Meghna Gas Field		3.441		4.041		3.500
Total In-take (i ... viii) :		406.159		409.259		380.766
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	366	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.261		7.266		7.271
iii) To TGTDCCL through BKB-Demra line		120.000	366	121.000	560	125.000
iv) To TGTDCCL through BKB-Siddirganj line		278.898	365	279.993	550	243.495
Total Off-take (i ... iv) :		406.159		409.259		380.766
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		72.799		72.849		72.899
ii) Aminbazar CGS		82.310		79.000		79.000
iii) Dhanua GMS from BD pipeline		459.688	537	452.000	532	452.000
Total Gas Consumption by TGTDCCL through GTCL		1376.861		1378.861		1378.861
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		348.340	366	348.340	560	348.340
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		348.340		349.340		353.340
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		120.723		121.723		125.723
iii) To TGTDCCL		227.617		228.617		232.617
Total Off-take (i ... ii) :		348.340		350.340		358.340
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		601.910	660.000	602.000	660	600.000
Total In-take (i ... i) :		601.910		602.000		602.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		253.570	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		348.340		348.340		348.340
Total Off-take (i ... ii) :		601.910		601.910		601.910
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		34.260	90/65	31.200	110/80	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.261		7.261		7.261
iii) Others (Hori.100MW; etc.)		85.740		89.800		14.600
Total (i ... iii) :		127.261		128.261		132.261

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Station/System	Capacity MMSCF	Supply In MMSCF	08.00 Hr on	10 Oct 2023	20.00 Hr on	29 Oct 2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elonga (Western zone pipeline) :		92.291		96.107		96.915
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	18.608			18.794		18.982
ii) Bogra TBS (Power+Others)	7.360		85/78	7.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		115/110	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1-4 (1088 MW)	65.513			65.513		65.513
vi) Bheramara CGS	0.000					
Total Off-take (i ... vi) :		92.291		96.107		96.915
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2097.342		2240.916		2105.346
Total Gas Delivery		2097.342		2240.916		2105.346
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	35.243		40.800		408.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	47.897		45.600	525	53.068
Horipur 412 MW P.P. (EGCB)	63.500	55.559		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	35.790		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	27.018		32.016	435	19.200
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	30.501				
RPCL 210 MW P.P.	42.000	13.223		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.351		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.802		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.858		0.000		3.935
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.028		2.958		2.988
Gazipur Summit Northern 33 MW SIPP	8.000	6.679		6.746		6.813
Norsingdi Dorin 22 MW SIPP	5.000	3.394		3.428		3.462
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	39.032		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	309.280		226.348		672.113
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.456		1.471		1.485
Rahim Energy 30MW	7.000	1.236		1.248		1.261
Unic Power Unit 1 & 2-40MW	7.000	4.507		4.552		4.597
Alpha Power 10MW	2.000	0.000		0.000		0.000
Shah Cement 10MW	2.500	0.091		0.092		0.093
B Paper+U' Cement+Sung Sung+MppI	7.000	48.332		48.815		49.299
CITY Sugar Power 10 MW	2.000	8.961		9.051		9.140
Malancha Holding 35 MW	7.000	8.335		8.418		8.502
ASM PS (10 MW)	3.000	1.151		1.163		1.174
Partex Engy. 10 MW	3.000	1.248		1.260		1.273
AM Energy Ltd. 10 MW	2.000	2.154		2.176		2.197
Everest Power (25 MW)	2.500	6.347		6.410		6.474
Sub-total (ii) :	47.000	83.818		84.656		85.494
Total A(i+ii)	1254.000	393.098		311.004		757.608
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	31.889		32.000		37.000
Barakunda 23.22 MW SIPP (Regent)	5.500	2.945		0.000		3.004
Sub-total (i) :	194.000	34.834		32.000		40.004
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	47.384		44.676		52.805
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	36.333		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	42.043		0.000		44.043
Ashuganj North 450 MW CAPP	65.000	87.389		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.006		0.000		
Comilla REB (11+13.5) MW	6.000	2.323		2.346		2.369
Jangalia PS 33 MW Summit Rental	8.000	6.002		6.062		6.122
Feni Dorin 22 MW SIPP	5.000	3.567		3.603		3.638
Feni Mohipal 11 MW SIPP	2.500	1.509		1.524		1.539
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.097		6.087		6.107
Sub-total (C) :	415.500	185.269		19.622		91.787

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 30-Oct-2023		20:00 Hr on 29-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.450		17.625		17.799
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		9.219
Fenchuganj CC1 90 MW	17.000	9.038		9.128		0.000
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		27.564
Khusiara 163 MW (Max)	28.000	27.023		27.293		8.686
Fenchuganj 50 MW Rental (Prima)	10.000	8.516		8.601		48.028
Summit Bibiyana-2 (341 MW)	62.000	47.087		0.000		
Bibiyana-3 CC (400 MW)	45.000	58.462		0.000		48.323
Bibiyana South (400 MW)	45.000	48.323		0.000		6.132
Kumargaon 20 MW P.S	2.000	6.011		6.071		
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.403		2.427		2.451
Kumargaon United power 25 MW	5.700	1.816		1.834		1.853
Kumargaon 150 MW CCPP	36.000	34.808		35.156		35.505
Hobiganj 11 MW Energypac SIPP	3.000	1.079		1.090		1.100
Sub-total (D) :	396.700	262.015		109.225		206.658
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.871		1.921		1.926
NWPGCL Unit-1 (225 MW)	35.000	27.525		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	37.988		0.000		38.488
Sub-total (E) :	240.900	67.384		1.921		0.000
F) Sundarban Franchise Area (SFA):						
Bhoia VERL 34.5 MW Rental	10.000	6.610		6.676		6.742
Bhoia 225 MW CCPP	35.000	31.270		33.580		34.720
Bhoia Aggreko 95 Rental	26.000	0.000				
Bhoia NBBL 220 MW		34.720				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	72.600		40.256		41.462
H) Gas Consumption for Power						
i) Grid Power	2454.100	931.382		931.382		931.382
ii) Non Grid Power	62.000	96.368		97.332		98.295
Total Gas Consumption for Power (A..F)	2516.100	1027.750		1028.714		1029.677
I. Fertilizer : i) TFA :						
JFCL	45.000	0.263		0.000	290	55.200
GPFPLC	45.000	61.699		61.699		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	61.962		61.699		55.200
ii) KFA :						
KAFCO	63.000	44.499		44.000		44.000
CUFL	52.000	51.366		40.000		40.000
Sub-total (ii) :	115.000	95.865		84.000		84.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.767		6.834		6.834
Total Fertilizer Consump. (i ... iv) :	264.000	164.594		152.533		146.034
J. Others Consumptions :						
i) TFA	600.000	1134.969		-6.000		-6.120
ii) KFA		152.990		159.325		0.868
iii) BFA		92.497		93.422		94.347
iv) JFA	38.000	94.686		95.633		96.580
v) SFA	2.000	5.580		5.700		5.890
vi) PFA (Estimated)	12.000	24.907		23.873		24.556
Total Others Consumption (i ... v) :	652.000	1505.629		371.952		216.121
Total Gas Consumption (A ... I) :		2697.972		1553.199		1391.832

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1590.029
KGDCCL	296.239
BGDCL	277.766
JGTDCL	363.468
PGCL	92.291
SGCL	78.180
Total Consumption :	2697.972

Difference between production and consumption = 3.739 MMSCFD

General Manager (Operation)

Yagnir A. Khan

M. Khan



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 29-Oct-23 to 08:00 Hrs of 30-Oct-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

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General Manager (Operation)