



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131790.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 13-Feb-24 to 08:00 Hrs of 14-Feb-24)

Reporting Date: 14-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	28	542.000	389.4370			
Hobiganj Gas Field	7	225.000	117.1950			
Bakhrabad Gas Field	6	43.000	31.2800			
Narsingdi Gas Field	2	30.000	24.9600			
Meghna Gas Field	1	11.000	3.2180			
Sub-total (A) :	42	851.000	566.0900			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.9261			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	14.6935			
Rashidpur Gas Field	5	60.000	65.9934			
Horipur Gas Field (Syhet)	1	6.000	5.5619			
Sub-total (B) :	12	149.000	117.3749			
C. BAPEX :						
Saida Gas Field	1	3.000	2.5400			
Fenchuganj Gas Field	2	26.000	10.9560			
Shahbazpur Gas Field	3	50.000	57.6794			
Semutang Gas Field	2	3.000	0.9484			
Sundalpur Gas Field	1	10.000	3.1989			
Srikail Gas Field	3	40.000	26.6225			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.7080			
Sub-total (C) :	14	150.000	109.6512			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	164.2810	403.4100 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.8180			
Bibyana Gas Field	26	1200.000	1039.6680			
Sub-total (E)	39	1512.000	1219.7470			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.5300			
H. RLNG Intake: a) MLNG						
		600.000	630.9690			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3865.000	2685.3621			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In	08:00 Hr on 14-Feb-2024		20:00 Hr on 13-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.122	505	16.000	494	10.000	
iii) Jalalabad Gas Field	109.802	523	110.503	512	113.503	
iv) Fenchuganj Gas Field	10.946	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.765	502	18.000	550	19.000	
vi) Rashidpur Gas Field	64.687	515	45.000	510	43.000	
vii) Bibyana Gas Field	482.279	610	596.000	595	545.047	
viii) Hobiganj Gas Field	54.530		54.000		0.000	
ix) Titas Gas Field Loc.- C	24.416	675	24.660		24.904	
ix) Titas Gas Field Loc.- E	32.892	645	33.221		33.550	
ix) Titas Gas Field Loc.- I	27.075	650	27.346		27.817	
ix) Titas Gas Field Loc.- J	43.920	655	44.359		44.798	
Total In-take To N-S/R-A (I ... Ix) :	881.433				873.418	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 14-Feb-2024		20:00 Hr on 13-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	597.000	466/718	592.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		26.155		26.416		26.678
ii) SFCL		39.622				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.170		3.030		3.060
v) RoghunondonPur (VS-P)	60	20.347		20.550		20.754
Sub-total (I - II) :		88.193		49.997		50.492

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 14-Feb-2024		20:00 Hr on 13-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.549		10.549		11.049
ii) AFCCL		45.473		45.483	605	45.493
Sub-total (i - ii) :		55.022		56.032		56.542
Gas In-take At AGMS (a less c & d) :		738.218	569	931.092	607	822.927
e. 1) To JGTDCL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.804		16.804		17.304
ii) KTL-II Off-take (Beanbazar GF)		14.894		14.874		15.394
e. 2) To JGTDCL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	738.217	569	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	180.106	562	160.000	563	128.000
iv) VS-3 Pipeline	150	110.437	417	111.000	432	135.000
v) A-M Pipeline	450	447.674	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		738.217		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	110.437	417	111.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	411.983	573	384.703
- Through B-B Pipeline	350	61.198	562	66.196	563	71.196
- Through A-M Line	450	447.674	397	436.000	372	401.000
Total Delivery To TGTDCCL		508.870		914.179		856.899
iii) To PGCL and SGCL System						
		118.910		120.910		123.910
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		738.217		1146.089		1115.809
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		249.211	357	250.211	573	254.211
ii) Bangora Gas Field		40.640	336	40.640	336	40.640
iii) Titas Gas Field Location G		37.439	590	37.439	590	37.439
iv) Titas Gas Field Location A2		18.460	600	18.460	600	18.460
v) Srikanil Gas Field		26.563	367	26.563	367	26.563
vi) Bakhrabad Gas Field		30.817	436	31.617		0.000
vii) Salda Gas Field		2.538		3.238		3.890
viii) Meghna Gas Field		3.215		3.815		3.500
Total In-take (i ... viii) :		408.883		411.983		384.703
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.264		8.269		8.274
iii) To TGTDCCL through BKB-Demra line		120.000	390	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddiganj line		280.619	380	281.714	400	246.429
Total Off-take (i ... iv) :		408.883		411.983		384.703
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		71.472		71.522		71.572
ii) Aminbazar CGS		91.060		97.000		97.000
iii) Dhanua GMS from BD pipeline		403.410	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1312.899		1314.899		1314.899
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		386.419	390	386.419	405	386.419
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		386.419		387.419		391.419
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		137.208		138.208		142.208
iii) To TGTDCCL		249.211		250.211		254.211
Total Off-take (i ... iii) :		386.419		388.419		396.419
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		630.969	609.000	654.000	660	645.000
Total In-take (i ... i) :		630.969		654.000		654.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		244.560	637/160	270.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		386.419		386.419		386.419
Total Off-take (i ... ii) :		630.969		630.969		630.969
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		87.967	115/80	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.264		8.264		8.264
iii) Others (Hori.100MW; etc.)		32.033		121.000		115.280
Total (i ... iii) :		128.264		129.264		133.264

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Feb-2024	20:00 Hr on	13-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		118.910		120.212		119.027
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.358		19.552		19.747
ii) Bogra TBS (Power+Others)		11.882	252/227	9.000	65/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		86.860		86.860		86.860
vi) Bheramara CGS		0.000				
Total Off-take (i - vi) :		118.910		120.212		119.027
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2090.377		2265.538		2127.608
Total Gas Delivery		2090.376		2265.538		2127.608
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	23.958		14.400		9.600
Siddirganj 335 MW P.S. (EGCB)	54.000	52.975		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	64.168		28.800	445	28.800
Meghnaghat 450 MW P.P.	100.000	0.000		0.000	435	0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	42.971				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	11.984		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.586		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.986		0.000		0.000
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		6.314
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.190		6.252		6.472
Gazipur Summit Northern 33 MW SIPP	8.000	6.345		6.408		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	43.159		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.110		3.141		3.172
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	262.432		110.801		281.786
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.000		0.000		0.000
Rahim Energy 30MW	7.000	2.586		2.612		2.638
Unic Power ,Unit 1 & 2- 40MW	7.000	2.908		2.937		2.966
Alpha Power 10MW	2.000	1.527		1.542		1.558
Shah Cement 10MW	2.500	1.225		1.237		1.250
B Paper+U Cement+Sung Sung+Mpl	7.000	42.490		42.915		43.340
CITY Sugar Power 10 MW	2.000	10.262		10.365		10.467
Malancha Holding 35 MW	7.000	8.563		8.649		8.734
ASM PS (10 MW)	3.000	0.643		0.649		0.656
Partex Engy. 10 MW	3.000	1.320		1.333		1.346
AM Energy Ltd. 10 MW	2.000	1.012		1.022		1.032
Everest Power (25 MW)	2.500	9.667		9.764		9.860
Sub-total (ii) :	47.000	82.203		83.025		83.847
Total A(i+ii)	1254.000	344.635		193.826		365.633
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.417		34.000		27.000
Barakunda 23.22 MW SIPP (Regent)	5.500	2.539		0.000		2.590
Sub-total (i) :	194.000	37.956		34.000		29.590
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.400		8.484		8.568
Sub-total (ii) :	15.000	8.400		8.484		8.568
Total B(i+ii)	209.000	46.356		42.484		38.158
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CCPP	40.000	39.537		0.000		0.000
United 200MW Modular Power Plant	40.000	0.678		0.000		2.678
Ashuganj South 450 MW CCPP	65.000	45.703		0.000		47.703
Ashuganj North 450 MW CCPP	65.000	47.779		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	4.325		0.000		
Cornilla REB (11+13.5) MW	6.000	2.560		2.586		2.611
Jangalia PS 33 MW Summit Rental	8.000	5.881		5.940		5.999
Feni Dorin 22 MW SIPP	5.000	3.851		3.890		3.928
Feni Mohipal 11 MW SIPP	2.500	2.032		2.052		2.073
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.549		9.539		9.559
Sub-total (C) :	415.500	161.895		24.006		100.518

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Feb-2024		20:00 Hr on 13-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.138		17.309		17.481
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.088		9.179		9.270
Fenchuganj CC2 90 MW	18.000	9.019		9.110		9.200
Fenchuganj 51 MW BPL	13.000	6.851		6.920		6.988
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	1.196		1.208		1.220
Summit Bibiyana-2 (341 MW)	62.000	48.975		0.000		49.954
Bibiyana-3 CC (400 MW)	45.000	41.839		0.000		
Bibiyana South (400 MW)	45.000	51.953		0.000		51.953
Kumargaon 20 MW P.S	2.000	5.576		5.631		5.687
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.370		2.393		2.417
Kumargaon United power 25 MW	5.700	2.722		2.749		2.776
Kumargaon 150 MW CCPP	36.000	37.095		37.466		37.837
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	233.821		91.965		194.783
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.980		1.030		1.035
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	15.472		0.000		
NWPGCL Unit-3 (225 MW)	35.000	15.066		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.322		0.000		56.822
Sub-total (E) :	240.900	87.840		1.030		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.240		1.252		1.265
Bhola 225 MW CCPP	35.000	16.760		19.070		20.210
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.930				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	53.930		20.322		21.475
H) Gas Consumption for Power						
i) Grid Power	2454.100	837.874		837.874		837.874
ii) Non Grid Power	62.000	90.603		91.509		92.415
Total Gas Consumption for Power (A..F)	2516.100	928.477		929.383		930.289
I. Fertilizer : i) TFA :						
JFCL	45.000	2.729		6.000	290	6.000
GPFPLC	45.000	70.680		70.680		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	73.409		76.680		66.000
ii) KFA :						
KAFCO	63.000	47.877		44.000		44.000
CUFL	52.000	7.420		45.000		40.000
Sub-total (ii) :	115.000	55.297		89.000		84.000
iii) BFA : AFCL	52.000	45.473		45.473	605	38.400
iv) JFA : Shahjalal Fertilizer	45.000	39.522		39.917		39.917
Total Fertilizer Consump. (i ... iv) :	264.000	213.701		251.070		228.317
J. Others Consumptions :						
i) TFA	600.000	1186.263		1140.000		1145.000
ii) KFA		183.813		165.516		154.000
iii) BFA		106.247		107.309		108.372
iv) JFA	38.000	99.234		100.226		101.219
v) SFA	2.000	4.110		4.230		4.420
vi) PFA (Estimated)	12.000	31.070		27.522		26.212
Total Others Consumption (i ... v) :	652.000	1610.737		1544.803		1539.223
Total Gas Consumption (A ... I) :		2752.915		2725.257		2697.829

Daily Gas Consumption by the Marketing

Companies :	
Company Name	Consumption
TGTDCL	1604.307
KGDCCL	285.466
BGDCL	313.615
JGTDCL	372.577
PGCL	118.910
SGCL	58.040
Total Consumption :	2752.915

Difference between production and consumption = -67.553 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 13-Feb-24 to 08:00 Hrs of 14-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugan)			0.00

Kouson

[Signature]

m. Chow

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General Manager (Operation)