



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.131852.24

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 17-Apr-24 to 08:00 Hrs of 18-Apr-24)

**Reporting Date: 18-Apr-2024**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	375.3800			
Hobiganj Gas Field	7	225.000	116.2370			
Bakhrabad Gas Field	6	43.000	30.4270			
Narsingdi Gas Field	2	30.000	24.4020			
Meghna Gas Field	1	11.000	3.5430			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>549.9890</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	28.8982			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1726			
Rashidpur Gas Field	5	60.000	68.1607			
Horipur Gas Field (Syhet)	1	6.000	5.5314			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>117.7629</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.2690			
Fenchuganj Gas Field	2	26.000	9.3290			
Shahbazpur Gas Field	3	50.000	70.3310			
Semutang Gas Field	2	3.000	0.9279			
Sundalpur Gas Field	1	10.000	3.3545			
Srikail Gas Field	3	40.000	23.0899			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6098			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>117.9111</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	158.9580	322.7890 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.0570			
Bibyana Gas Field	26	1200.000	940.1110			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1115.1260</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	20.6900			
<b>H. RLNG Intake: a) MLNG</b>						
		600.000	541.9810			
<b>b) SLNG</b>						
		600.000	456.3860			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3965.000</b>	<b>2919.8260</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	18-Apr-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	17-Apr-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.919	505	16.000	494	10.000	
iii) Jalalabad Gas Field	107.588	523	107.614	512	116.614	
iv) Fenchuganj Gas Field	9.319	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.998	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.924	515	64.000	510	43.000	
vii) Bibyana Gas Field	449.632	610	508.000	595	362.588	
viii) Hobiganj Gas Field	52.988		54.000		0.000	
ix) Titas Gas Field Loc.- C	12.646	675	12.772		12.899	
ix) Titas Gas Field Loc.- E	32.506	645	32.831		33.156	
ix) Titas Gas Field Loc.- I	26.455	650	26.720		26.984	
ix) Titas Gas Field Loc.- j	44.486	655	44.931		45.376	
<b>Total In-take To N-S/R-A (I ... IX) :</b>	<b>970.460</b>				<b>681.617</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	18-Apr-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	17-Apr-2024 Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	562.000	490/714	562.000	515/658	562.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		39.022		39.412		39.803
ii) SFCL		2.520				
iii) Kuslara 103 MW		28.101				
iv) Munshibazar DRS (Estimated)	3	2.400		3.030		3.060
v) RoghunondonPur (VS-P)	60	39.844		40.242		40.641
<b>Sub-total (I - II) :</b>		<b>111.887</b>		<b>82.685</b>		<b>83.504</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	18-Apr-2024	20:00 Hr on	17-Apr-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From H-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.109		10.109		10.809
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.109		10.119		10.829
<b>Gas In-take At AQMS (a less c &amp; d) :</b>		<b>849.484</b>	<b>644</b>	<b>812.183</b>	<b>607</b>	<b>598.113</b>
<b>e. 1) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		11.979		12.979		13.479
ii) KTL-II Off-take (Beanibazar GF)		15.173		15.153		15.673
<b>e. 2) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	849.429	644	782.000	607	684.000
<b>g) Gas Delivery from AQMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	245	0.000	578	0.000
iii) BB Pipeline	250	231.512	592	160.000	583	128.000
iv) VB-3 Pipeline	150	175.099	417	165.000	432	125.000
v) A-M Pipeline	450	442.818	397	428.000	372	401.000
<b>Total Delivery from AQMS (i...v)</b>		<b>849.429</b>		<b>782.000</b>		<b>684.000</b>
<b>h) Gas Delivery Condition Through AQMS &amp; AB Line :</b>						
i) To BGDCL & KGDCI Through A-B1 Line	450	0.000	588	0.000	405	0.000
- Through VB-3 Pipeline	150	175.099	417	165.000	432	125.000
<b>ii) To TGTDCI System :</b>						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	55.594	582	61.594	583	55.594
- Through A-M Line	450	442.818	397	428.000	372	401.000
<b>Total Delivery To TGTDCI</b>		<b>499.412</b>		<b>497.594</b>		<b>467.594</b>
<b>iii) To PGCL and SGCL System</b>						
		174.918		178.918		179.918
<b>Total Delivery Through AQMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>849.429</b>		<b>840.512</b>		<b>782.512</b>
<b>B. Gas In-take at BKB Hub:</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		688.832	367	688.832	573	673.832
ii) Bangora Gas Field		20.310	338	20.310	326	20.310
iii) Tilas Gas Field Location G		29.047	590	29.047	590	29.047
iv) Tilas Gas Field Location A2		16.844	600	16.844	600	16.844
v) Brkail Gas Field		22.737	367	22.737	367	22.737
vi) Bakhrabad Gas Field		30.258	438	31.058		0.000
vii) Saida Gas Field		3.288		3.988		3.890
viii) Meghna Gas Field		3.548		4.148		3.500
<b>Total In-take (i ... viii) :</b>		<b>794.844</b>		<b>797.944</b>		<b>770.160</b>
<b>b) Off-take Condition :</b>						
i) To KGDCI & BGDCL through BKB-Ctg. Line		0.000	588	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		0.008		0.073		0.078
iii) To TGTDCI through BKB-Demra line		230.000	588	231.000	405	235.000
iv) To TGTDCI through BKB-Biddirganj line		555.776	580	557.871	400	528.082
<b>Total Off-take (i ... iv) :</b>		<b>794.844</b>		<b>797.944</b>		<b>770.160</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulla Pipeline (To TGTDCI) :</b>						
i) Ashulla CGB		70.841		70.891		70.941
ii) Aminbazar CGB		90.220		86.000		86.000
iii) Dhanua CGB from BD pipeline		322.780	537	385.000	532	385.000
<b>Total Gas Consumption by TGTDCI through GTCL</b>		<b>1607.977</b>		<b>1609.977</b>		<b>1609.977</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chatogram Pipeline (To BGDCL &amp; KGDCI) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		785.087	588	785.087	405	785.087
ii) Through AB line		0.000		0.000		0.000
<b>Total In-take (i ... ii) :</b>		<b>785.087</b>		<b>785.087</b>		<b>785.087</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGB		0.000		0.000		0.000
ii) Others (BGDCI & KGDCI)		110.255		117.255		121.255
iii) To TGTDCI		688.832		689.832		673.832
<b>Total Off-take (i ... iii) :</b>		<b>785.087</b>		<b>787.087</b>		<b>795.087</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMB		998.347	809.000	999.000	680	999.000
<b>Total In-take (i ... i) :</b>		<b>998.347</b>		<b>999.000</b>		<b>999.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGB (RLNG) to KOTDCI		213.200	537/160	191.000	595/174	232.000
ii) Through Anowara-Fouzdarhat Pipeline (RLNG)		785.087		785.087		785.087
<b>Total Off-take (i ... ii) :</b>		<b>998.347</b>		<b>998.347</b>		<b>998.347</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCI &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGB Demra		82.088	355/345	0.000	110/80	0.720
ii) Gouripur TBS to BGDCL (Provisional)		0.088		0.088		0.088
iii) Othara (Horl. 100MW, etc.)		147.132		231.000		225.280
<b>Total (i ... iii) :</b>		<b>230.088</b>		<b>240.088</b>		<b>244.088</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	18-Apr-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	17-Apr-2024 Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		174.918		116.149		114.947
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		17.622		17.798		17.976
ii) Bogra TBS (Power+Others)		11.175	177/167	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	179/173		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		88.551		88.551		88.551
v) Bheramara CGS		56.780				
<b>Total Off-take (i ... v) :</b>		<b>174.918</b>		<b>116.149</b>		<b>114.947</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2432.781</b>		<b>2435.111</b>		<b>2191.096</b>
<b>Total Gas Delivery</b>		<b>2432.745</b>		<b>2435.111</b>		<b>2191.096</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	43.550		31.200		28.800
Siddirganj 335 MW P.S. (EGCB)	54.000	50.110		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongl 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	55.526		43.200	445	28.800
Meghnaghat 450 MW P.P.	100.000	68.804		57.600	435	43.200
Summit Meghnaghat 335 MW	75.000	51.209		56.209	435	33.600
Summit Meghnaghat 584 MW	100.000	54.056				
Unic Meghnaghat 584 MW	100.000	63.028				
RPCL 210 MW P.P.	42.000	14.848		21.600	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.362		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.618		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.943		4.992		5.042
Gazipur Summit Northern 33 MW SIPP	8.000	4.820		4.868		4.916
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	42.660		0.000		43.200
Ghorashal (Unit-5) 210 MW	51.500	45.913				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	10.649		10.755		10.862
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>515.096</b>		<b>268.825</b>		<b>383.848</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.915		0.924		0.933
Rahim Energy 30MW	7.000	1.779		1.797		1.815
Unic Power Unit 1 & 2- 40MW	7.000	3.814		3.852		3.890
Alpha Power 10MW	2.000	1.420		1.434		1.448
Shah Cement 10MW	2.500	1.291		1.304		1.317
B Paper+U' Cement+Sung Sung+Mppi	7.000	30.433		30.737		31.042
CITY Sugar Power 10 MW	2.000	6.642		6.708		6.775
Malancha Holding 35 MW	7.000	10.617		10.723		10.829
ASM PS (10 MW)	3.000	0.842		0.850		0.859
Partex Engy. 10 MW	3.000	0.646		0.652		0.659
AM Energy Ltd. 10 MW	2.000	2.104		2.125		2.146
Everest Power (25 MW)	2.500	7.876		7.955		8.034
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>68.379</b>		<b>69.063</b>		<b>69.747</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>583.475</b>		<b>337.888</b>		<b>453.595</b>
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	35.695		36.000		36.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.955		36.000		36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.968		0.000		0.987
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>72.618</b>		<b>72.000</b>		<b>72.987</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	9.100		9.191		9.282
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>9.100</b>		<b>9.191</b>		<b>9.282</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>81.718</b>		<b>81.191</b>		<b>82.269</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	36.112		0.000		0.000
United 200MW Modular Power Plant	40.000	4.134		0.000		6.134
Ashuganj South 450 MW CCPP	65.000	36.112		0.000		38.112
Ashuganj North 450 MW CCPP	65.000	96.127		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	18.606		0.000		
Comilla REB (11+13.5) MW	6.000	3.679		3.716		3.753
Jangalia PS 33 MW Summit Rental	8.000	1.809		1.827		1.845
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.899		1.918		1.937
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.109		9.099		9.119
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>207.587</b>		<b>16.560</b>		<b>86.868</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Apr-2024		20:00 Hr on 17-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	17.445		17.619		17.794
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	19.100		19.291		19.482
Fenchuganj CC1 90 MW	17.000	9.025		9.116		9.206
Fenchuganj CC2 90 MW	18.000	9.027		9.118		9.208
Fenchuganj 51 MW BPL	13.000	11.098		11.209		11.320
Khusiara 163 MW (Max)	28.000	28.101		28.382		28.663
Fenchuganj 50 MW Rental (Prima)	10.000	9.872		9.970		10.069
Summit Bibiyana-2 (341 MW)	62.000	47.930		0.000		48.889
Bibiyana-3 CC (400 MW)	45.000	56.060		0.000		
Bibiyana South (400 MW)	45.000	53.412		0.000		53.412
Kumargaon 20 MW P.S	2.000	4.194		4.236		4.278
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon Unilted power 25 MW	5.700	3.823		3.862		3.900
Kumargaon 150 MW CCPP	36.000	36.088		36.449		36.810
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>305.177</b>		<b>149.252</b>		<b>253.030</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	173	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	167	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.308		2.358		2.363
NWPGCL Unit-1 (225 MW)	35.000	33.243		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.308		0.000		55.808
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>90.859</b>		<b>2.358</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	0.290		0.293		0.296
Bhola 225 MW CCPP	35.000	31.640		33.950		35.090
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.620				
Bheramara 410 MW CCPP NWPGCL	72.000	56.760		57.328		57.895
<b>Sub-total (F) :</b>	<b>143.000</b>	<b>124.310</b>		<b>91.571</b>		<b>93.281</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	1315.647		1315.647		1315.647
ii) Non Grid Power	62.000	77.479		78.254		79.029
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>1393.126</b>		<b>1393.900</b>		<b>1394.675</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.514		6.000	290	6.000
GPFLC	45.000	9.691		9.691		10.800
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>12.205</b>		<b>15.691</b>		<b>16.800</b>
<b>ii) KFA :</b>						
KAFCO	63.000	4.358		4.000		4.000
CUFL	52.000	4.080		4.600		4.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>8.438</b>		<b>8.600</b>		<b>8.000</b>
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	2.520		2.545		2.545
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>23.163</b>		<b>26.836</b>		<b>27.345</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1066.931		975.000		970.000
ii) KFA		155.165		129.809		154.000
iii) BFA		99.516		100.511		101.507
iv) JFA	38.000	96.030		96.990		97.950
v) SFA	2.000	4.180		4.300		4.490
vi) PFA (Estimated)	12.000	27.299		24.440		23.113
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1449.121</b>		<b>1331.051</b>		<b>1351.060</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2865.410</b>		<b>2751.787</b>		<b>2773.081</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1662.611
KGDCCL	245.321
BGDCL	307.103
JGTDSL	403.726
PGCL	118.158
SGCL	128.490
<b>Total Consumption :</b>	<b>2865.410</b>

Difference between production and consumption = 54.416 MMSCFD

Kawsar 2/11/2024

*[Handwritten Signature]*

*[Handwritten Signature]*

General Manager (Operation)



**Gas Transmission Company Ltd.**

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 17-Apr-24 to 08:00 Hrs of 18-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

Kawsar *[Signature]* *[Signature]*

*[Signature]*

General Manager (Operation)