



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13899.23

<b>To :</b> Managing Director, GTCL	
<b>C.C.</b> 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 01-Aug-23 to 08:00 Hrs of 02-Aug-23)

**Reporting Date: 2-Aug-2023**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	390.4730			
Hobiganj Gas Field	7	225.000	127.9020			
Bakhrabad Gas Field	6	43.000	32.3590			
Narsingdi Gas Field	2	30.000	25.3950			
Meghna Gas Field	1	11.000	3.2530			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>579.3820</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	25.5277			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	16.0707			
Rashidpur Gas Field	5	60.000	46.0262			
Horipur Gas Field (Sylhet)	1	6.000	5.1166			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>92.7412</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.4720			
Fenchuganj Gas Field	2	26.000	12.3043			
Shahbazpur Gas Field	3	50.000	77.4843			
Semutang Gas Field	2	3.000	0.6365			
Sundalpur Gas Field	1	5.000	7.9174			
Srikail Gas Field	3	40.000	30.4752			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0476			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>140.3373</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	173.6780	494.1220 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.2380			
Bibyana Gas Field	26	1200.000	1102.9040			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1293.8200</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD, Ltd. : Bangora Gas Field</b>						
	5	103.000	44.3300			
<b>H. RLNG intake: a) MLNG</b>						
		500.000	474.2120			
<b>b) SLNG</b>						
		500.000	259.5030			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>2884.3255</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 2-Aug-2023		20:00 Hr on 1-Aug-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.498	505	18.000	494	17.000	
iii) Jalalabad Gas Field	112.812	523	113.094	512	115.094	
iv) Fenchuganj Gas Field	12.294	512	12.000	503	12.000	
v) Moulovibazar Gas Field	17.178	502	19.000	550	19.000	
vi) Rashidpur Gas Field	44.810	515	42.940	510	43.000	
vii) Bibyana Gas Field	440.888	610	599.000	595	542.748	
viii) Hobiganj Gas Field	60.262		62.000		0.000	
ix) Titas Gas Field Loc.- C	15.601	705	15.757		15.913	
x) Titas Gas Field Loc.- E	36.465	675	36.830		37.194	
xi) Titas Gas Field Loc.- I	25.668	530	25.925		26.181	
xii) Titas Gas Field Loc.- J	41.012	690	41.422		41.832	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>824.489</b>				<b>869.963</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 2-Aug-2023		20:00 Hr on 1-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	540.000	477/728	523.000	477/708	985.967
						532.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		31.621		31.937		32.253
ii) SFCL		40.099				
iii) Kuslara 163 MW		17.689				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	39.980		40.380		40.780
<b>Sub-total (i - ii) :</b>		<b>132.389</b>		<b>75.347</b>		<b>76.093</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	2-Aug-2023	20:00 Hr on	1-Aug-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		7.854		8.854		9.354
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.854		8.864		9.374
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>684.246</b>	<b>597</b>	<b>910.621</b>	<b>607</b>	<b>793.870</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		8.029		9.029		9.529
ii) KTL-II Off-take (Beanibazar GF)		16.071		16.051		16.571
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>59.906</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	684.247	635	619.000	607	603.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	220.601	562	196.000	563	215.000
iv) VS-3 Pipeline	150	129.765	417	120.000	432	112.000
v) A-M Pipeline	450	333.881	397	303.000	372	276.000
<b>Total Delivery from AGMS (i...v)</b>		<b>684.247</b>		<b>619.000</b>		<b>603.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	568	0.000	560	0.000
- Through VS-3 Pipeline	150	129.765	417	120.000	432	112.000
<b>ii) To TGTDSL System :</b>						
- Through A-B (1+2)	450	0.000	357	511.546	573	482.223
- Through B-B Pipeline	350	83.127	562	88.127	563	93.127
- Through A-M Line	450	333.881	397	303.000	372	276.000
<b>Total Delivery To TGTDSL</b>		<b>417.008</b>		<b>902.673</b>		<b>851.350</b>
iii) To PGCL and SGCL System		137.474		139.474		142.474
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>684.247</b>		<b>1162.147</b>		<b>1105.824</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		342.344	357	343.344	573	347.344
ii) Bangora Gas Field		43.360	336	43.360	336	43.360
iii) Titas Gas Field Location G		35.026	415	35.026	415	35.026
iv) Titas Gas Field Location A2		19.063	370	19.063	370	19.063
v) Srikail Gas Field		30.040	367	30.040	367	30.040
vi) Bakhrabad Gas Field		31.896	393	32.696		0.000
vii) Salda Gas Field		3.467		4.167		3.890
viii) Meghna Gas Field		3.250		3.850		3.500
<b>Total In-take (i ... viii) :</b>		<b>508.446</b>		<b>511.546</b>		<b>482.223</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	568	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		8.007		8.012		8.017
iii) To TGTDSL through BKB-Demra line		250.000	568	251.000	560	255.000
iv) To TGTDSL through BKB-Siddirganj line		250.439	560	251.534	550	214.206
<b>Total Off-take (i ... iv) :</b>		<b>508.446</b>		<b>511.546</b>		<b>482.223</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDSL) :</b>						
i) Ashulia CGS		182.556	0.000	182.606		182.656
ii) Aminbazar CGS		82.760	0.000	84.000		84.000
iii) Dhanua GMS from BD pipeline		494.122	542	488.000	532	488.000
<b>Total Gas Consumption by TGTDSL through GTCL</b>		<b>1411.569</b>		<b>1413.569</b>		<b>1413.569</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDSL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		473.375	568	473.375	560	473.375
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>473.375</b>		<b>474.375</b>		<b>478.375</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		131.031		132.031		136.031
iii) To TGTDSL		342.344		343.344		347.344
<b>Total Off-take (i ... iii) :</b>		<b>473.375</b>		<b>475.375</b>		<b>483.375</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		733.715	856.000	728.000	870	834.000
<b>Total In-take (i ... i) :</b>		<b>733.715</b>		<b>728.000</b>		<b>728.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDSL		260.340	798/261	256.000	769/261	253.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		473.375		473.375		473.375
<b>Total Off-take (i ... ii) :</b>		<b>733.715</b>		<b>733.715</b>		<b>733.715</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDSL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		97.903	150/105	108.000	210/195	110.400
ii) Gouripur TBS to BGSL (Provisional)		8.007		8.007		8.007
iii) Others (Hori.100MW; etc.)		152.097		143.000		144.600
<b>Total (i ... iii) :</b>		<b>258.007</b>		<b>259.007</b>		<b>263.007</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		1-Aug-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>							
<b>a) In-take at Elenga (Western zone pipeline) :</b>		137.474		112.831			111.329
<b>b) Off-take Condition :</b>							
i) Sadanandanpur & Ullapara (Estimated)		17.587		17.763			17.941
ii) Bogra TBS (Power+Others)		10.609	124/116	9.000	155/147		7.600
iii) Baghabari CGS (Power)		0.000	133/127	4.300	160/154		4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800			0.820
v) North-West Power Unit 1- 4 (1088 MW)		80.968		80.968			80.968
vi) Bheramara CGS		27.500					
<b>Total Off-take (i ... vi) :</b>		137.474		112.831			111.329
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>							
<b>Total Gas In-take</b>		2242.528		2395.250			2246.942
<b>Total Gas Delivery</b>		2242.529		2395.250			2246.942
<b>Gas Consumption Scenario :</b>							
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>							
Siddirganj 210 MW P.S	51.000	0.000		0.000			0.000
Siddirganj (120 x 2) MW P.S.	55.000	41.838		40.800			50.400
Siddirganj 335 MW P.S. (EGCB)	54.000	48.291		43.200			480.000
Horipur 100MW P.S.	25.000	0.000		0.000			0.000
Tongi 80 MW P.S	36.000	0.000		0.000			0.000
Horipur 360 MW P.P.	70.000	51.061		45.600	525		53.088
Horipur 412 MW P.P. (EGCB)	63.500	58.575		57.600	445		55.200
Meghnaghat 450 MW P.P.	100.000	70.508		73.200	435		69.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435		0.000
RPCL 210 MW P.P.	42.000	13.020		13.920	215		
Madabdi REB Summit (11+27) MW	8.000	4.533		0.000			0.050
Ashulia REB Summit (11+34) MW	11.500	6.109		0.000			0.050
Doreen Tangail 22 MW SIPP	5.000	3.485		0.000			3.555
Rupgonj Summit Eastern 33 MW SIPP	8.000	3.936		3.975			4.015
Gazipur Summit Northern 33 MW SIPP	8.000	8.647		8.733			8.820
Norsingdi Dorin 22 MW SIPP	5.000	2.121		2.142			2.163
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270		
Ghorashal (Unit-3) 416 MW	68.000	0.000					
Ghorashal (Unit-4) 409 MW	75.000	47.065		0.000			0.984
Ghorashal (Unit-5) 210 MW	51.500	47.247					
Ghorashal (Unit-6) 210 MW	51.500	0.000					
Ghorashal (Unit-7) 365 MW	65.000	0.000					
Ghorashal Regent Power 108 MW	25.000	3.156		3.188			3.219
Ghorashal Max 79 MW Rental	20.000	0.000		0.000			0.000
<b>Sub-total (i) :</b>	1007.000	409.592		297.359			747.752
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>							
Meghna Energy 10MW	2.000	1.235		1.247			1.260
Rahim Energy 30MW	7.000	0.922		0.931			0.940
Unic Power ,Unit 1 & 2- 40MW	7.000	2.947		2.976			3.006
Alpha Power 10MW	2.000	1.010		1.020			1.030
Shah Cement 10MW	2.500	1.092		1.103			1.114
B Paper+U' Cement+Sung Sung+Mppi	7.000	45.370		45.824			46.277
CITY Sugar Power 10 MW	2.000	10.191		10.293			10.395
Malancha Holding 35 MW	7.000	8.285		8.368			8.451
ASM PS (10 MW)	3.000	1.076		1.087			1.098
Partex Engy. 10 MW	3.000	0.289		0.292			0.295
AM Energy Ltd. 10 MW	2.000	2.020		2.040			2.060
Everest Power (25 MW)	2.500	7.768		7.846			7.923
<b>Sub-total (ii) :</b>	47.000	82.205		83.027			83.849
<b>Total A(i+ii)</b>	1054.000	491.797		380.386			831.601
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>							
Rawzan P.S (210+210 MW)	100.500	32.356		31.000			32.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.158		36.672			37.440
Barakunda 23.22 MW SIPP (Regent)	5.500	2.519		0.000			2.569
<b>Sub-total (i) :</b>	194.000	71.033		67.672			72.009
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>							
United Malancha Hold. 63 MW,CEPZ	15.000	11.100		11.211			11.322
<b>Sub-total (ii) :</b>	15.000	11.100		11.211			11.322
<b>Total B(i+ii)</b>	209.000	82.133		78.883			83.331
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>							
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000			2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000			0.000
APSCl 225 MW CCPP	40.000	34.309		0.000			0.000
United 200MW Modular Power Plant	40.000	0.000		0.000			2.000
Ashuganj South 450 MW CCPP	65.000	43.261		0.000			45.261
Ashuganj North 450 MW CCPP	65.000	89.824		0.000			23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000			
Comilla REB (11+13.5) MW	6.000	3.997		4.037			4.077
Jangalia PS 33 MW Summit Rental	8.000	4.570		4.616			4.661
Feni Dorin 22 MW SIPP	5.000	4.368		4.412			4.455
Feni Mohipal 11 MW SIPP	2.500	1.312		1.325			1.338
Chandpur Power 150 MW CCPP	12.000	0.000		0.000			0.000
Midland PS 51 MW	12.000	7.854		7.844			7.864
<b>Sub-total (C) :</b>	415.500	189.495		22.233			95.625

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 2-Aug-2023		20:00 Hr on 1-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
	18,000	7,901		7,980		8,059
Shahjibazar P.S (PDB 70 MW)	12,000	0,000		0,000		0,000
Shahjibazar P.S 50 MW Rental	47,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	20,000	17,410		17,584		17,758
Shahjibazar P.S 80 MW Rental	17,000	8,046		8,128		8,207
Fenchuganj CC1 90 MW	18,000	2,535		2,561		2,586
Fenchuganj CC2 90 MW	13,000	10,298		10,399		10,502
Fenchuganj 61 MW BPL	28,000	17,689		17,866		18,043
Khusiara 103 MW (Max)	10,000	10,744		10,851		10,958
Fenchuganj 50 MW Rental (Prima)	62,000	47,287		0,000		48,213
Summit Bibiyana-2 (341 MW)	45,000	57,450		0,000		0,000
Bibiyana-3 CC (400 MW)	45,000	54,252		0,000		54,252
Bibiyana South (400 MW)	2,000	5,601		5,657		5,713
Kumargaon 20 MW P.S	12,000	0,000		0,000		0,000
Kumargaon 50 MW P.S Rental (Prima)	3,000	2,058		2,079		2,099
Kumargaon 10 MW P.S	5,700	4,829		4,878		4,926
Kumargaon United power 25 MW	36,000	33,358		33,882		34,025
Kumargaon 150 MW CCPP	3,000	1,554		1,569		1,585
Hobiganj 11 MW Energypac SIPP	396,700	280,991		123,241		228,926
<b>Sub-total (D) :</b>						
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	60,000	0,000	127	0,000	154	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	116	-0,100	147	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	1,239		1,289		1,294
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	8,858		0,000		
NWPGCL Unit-3 (225 MW)	35,000	18,177		0,000		54,433
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	53,933		0,000		0,000
<b>Sub-total (E) :</b>						
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10,000	5,230		5,282		5,335
Bhola 225 MW CCPP	35,000	33,520		35,830		36,970
Bhola Aggreko 95 Rental	28,000	0,000				
Bhola NBBL 220 MW		35,280				
Bheramara 410 MW CCPP NWPGCL	72,000	27,500		27,775		28,050
<b>Sub-total (F) :</b>						
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254,100	1134,848		1134,848		1134,848
ii) Non Grid Power	62,000	93,305		94,238		95,171
<b>Total Gas Consumption for Power (A..F)</b>						
<b>I. Fertilizer : I) TFA :</b>						
JFCL	45,000	40,745		31,200	290	40,848
GFPLC	45,000	0,000		0,000		0,000
PUFF	14,000	0,000		0,000		0,000
<b>Sub-total (I) :</b>						
<b>II) KFA :</b>						
KAFCO	83,000	47,153		42,000		43,464
CUFL	52,000	2,488		2,000		3,144
<b>Sub-total (II) :</b>						
<b>III) BFA : AFCCCL</b>						
<b>IV) JFA : Shahjalal Fertilizer</b>						
<b>Total Fertilizer Consump. (I ... IV) :</b>						
<b>J. Others Consumptions :</b>						
i) TFA	600,000	1150,942		-6,000		-6,120
ii) KFA		172,886		169,679		2,347
iii) BFA		99,801		100,799		101,797
iv) JFA	38,000	98,726		99,714		100,701
v) SFA	2,000	4,420		4,540		4,730
vi) PFA (Estimated)	12,000	27,767		25,574		24,147
<b>Total Others Consumption (I ... v) :</b>						
<b>Total Gas Consumption (A ... I) :</b>						

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1683,484
KGDCL	304,680
BGDCL	289,296
JGTDCL	419,818
PGCL	109,974
SGCL	105,950
<b>Total Consumption :</b>	<b>2913,180</b>

Difference between production and consumption = -28,854 MMSCFD

*Kawsar Khan*

*[Signature]*  
Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

<b>To :</b>	Managing Director, GTCL	<b>From :</b>	Director (Operation), GTCL
<b>C.C.:</b>	1. DGM (RTD), Dhaka, GTCL.	<b>Ref. :</b>	28.14.0000.134.01.13899.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	<b>Date :</b>	2-Aug-2023 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 01-Aug-23 to 08:00 Hrs of 02-Aug-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	768545.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>768545.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>768645.00</b>

*Handwritten signature: dawson shur*

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Director (Operation)