



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13506.22

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C	1. Manager (Cord.) to Chairman, Petrobangla.		2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC		

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

( From 08:00 Hrs of 14-Jun-22 to 08:00 Hrs of 15-Jun-22)

Reporting Date: 15-Jun-2022

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>1. Gas Production Scenario :</b>						
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	405.3720			
Hobiganj Gas Field	7	225.000	151.9790			
Bakhrabad Gas Field	6	43.000	35.7840			
Narsingdi Gas Field	2	30.000	26.8860			
Meghna Gas Field	1	11.000	5.3100			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>625.3310</b>			
<b>B. SGFL :</b>						
Kailashtila (MSTE) Gas Field	3	55.000	35.1970			
Kailashtila Gas Field # 1	2	13.000	4.1358			
Beanibazar Gas Field	1	15.000	7.1620			
Rashidpur Gas Field	5	60.000	45.3597			
Horipur Gas Field (Sylhet)	1	6.000	5.9394			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>97.7939</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	4.1800			
Fenchuganj Gas Field	2	26.000	14.7490			
Shahbazar Gas Field	3	50.000	54.4118			
Semutang Gas Field	2	3.000	0.7057			
Sundalpur Gas Field	1	5.000	7.7881			
Srikail Gas Field	3	40.000	41.6288			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.3006			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>131.7640</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	178.0840	523.3990 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	11.3830			
Bibyana Gas Field	26	1200.000	1229.4980			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1418.9650</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	51.3600			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	314.6850			
<b>b) SLNG</b>						
		500.000	445.3800			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>3085.2789</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 15-Jun-2022		20:00 Hr on 14-Jun-2022		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtila Gas Field	17.200	570	29.000	545	17.000	
iii) Jalalabad Gas Field	141.006	593	144.817	713	141.817	
iv) Fenchuganj Gas Field	14.738	574	14.000	549	14.000	
v) Moulvibazar Gas Field	11.322	555	19.000	553	12.000	
vi) Rashidpur Gas Field	44.404	573	43.000	560	48.000	
vii) Bibyana Gas Field	595.915	700	726.000	687	678.215	
viii) Hobiganj Gas Field	74.377		72.000		0.000	
ix) Titas Gas Field Loc.- C	-0.169	795	-0.171		-0.172	
ix) Titas Gas Field Loc.- E	36.108	795	36.469		36.830	
ix) Titas Gas Field Loc.- i	17.904	785	18.083		18.262	
ix) Titas Gas Field Loc.- j	41.588	780	42.004		42.420	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>994.393</b>		<b>1144.203</b>		<b>1008.372</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 15-Jun-2022		20:00 Hr on 14-Jun-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	757.222	530/843	692.000	523/829	677.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		38.136		38.517		38.899
ii) SFCL		39.439				
iii) Kusiara 163 MW		29.961				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	37.956		38.336		38.715
<b>Sub-total (i - ii) :</b>		<b>148.492</b>		<b>79.883</b>		<b>80.674</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Jun-2022	20:00 Hr on	14-Jun-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		6.646	700	7.646		8.146
ii) AFCCCL		47.968	740	47.978	710	47.988
Sub-total (i - ii) :		54.614		55.624		56.134
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>791.288</b>	<b>730</b>	<b>1064.320</b>	<b>713</b>	<b>927.698</b>
<b>e. 1 ) To JGTDCL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		17.997		18.997		19.497
ii) KTL-II Off-take (Beanibazar GF)		7.162		7.142		7.662
<b>e. 2 ) To JGTDCL from Jalalabad gas field through spur line</b>		<b>36.183</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	791.285	721/920	747.000	703/890	739.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	444	0.000	393	0.000
ii) A-B-2 (New) Pipeline	450	0.000	429	0.000	411	0.000
iii) BB Pipeline	350	299.895	718	288.000	695	284.000
iv) VS-3 Pipeline	150	80.844	476	86.000	481	87.000
v) A-M Pipeline	450	410.546	513	373.000	522	368.000
<b>Total Delivery from AGMS (i...v)</b>		<b>791.285</b>		<b>747.000</b>		<b>739.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	369	0.000	430	0.000
- Through VS-3 Pipeline	150	80.844	476	86.000	481	87.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	444	569.402	393	570.526
- Through B-B Pipeline	350	132.959	718	137.959	695	142.959
- Through A-M Line	450	410.546	513	373.000	522	368.000
Total Delivery To TGTDCCL		543.505		1080.361		1081.485
iii) To PGCL and SGCL System		166.936		168.936		171.936
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>791.285</b>		<b>1335.297</b>		<b>1340.421</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		357.761	444	358.761	393	362.761
ii) Bangora Gas Field		50.290	615	50.290	615	50.290
iii) Titus Gas Field Location G		44.146	500	44.146	500	44.146
iv) Titus Gas Field Location A2		27.844	500	27.844	500	27.844
v) Srikail Gas Field		41.554	672	41.554	672	41.554
vi) Bakhrabad Gas Field		35.322	441	36.122	423	29.778
vii) Salda Gas Field		4.078	447	4.778		3.890
viii) Meghna Gas Field		5.307		5.907		10.263
<b>Total In-take (i ... viii) :</b>		<b>566.302</b>		<b>569.402</b>		<b>570.526</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	369	1.000	430	5.000
ii) To BGDCL through BKB-Demra Line		10.000		10.005		10.010
iii) To TGTDCCL through BKB-Demra line		250.000	369	251.000	430	255.000
iv) To TGTDCCL through BKB-Siddirganj line		306.302	370	307.397	413	300.516
<b>Total Off-take (i ... iv) :</b>		<b>566.302</b>		<b>569.402</b>		<b>570.526</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		205.863	275/149	205.913	219/131	205.963
ii) Aminbazar CGS		74.580	252/107	88.000		88.000
iii) Dhanua GMS from BD pipeline		523.399	613	528.000	597	528.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1623.206</b>		<b>1625.206</b>		<b>1625.206</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		514.845	369	514.845	430	514.845
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>514.845</b>		<b>515.845</b>		<b>519.845</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		10.877	438/264	10.176	438/258	10.176
ii) Others (BGDCL & KGDCL)		146.207		147.207		151.207
iii) To TGTDCCL		357.761		358.761		362.761
<b>Total Off-take (i ... ii) :</b>		<b>514.845</b>		<b>516.144</b>		<b>524.144</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		760.065	740.000	748.000	735	724.000
<b>Total In-take (i ... i) :</b>		<b>760.065</b>		<b>748.000</b>		<b>748.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		245.220	699/275	229.440	667/275	259.600
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		514.845		514.845		514.845
<b>Total Off-take (i ... ii) :</b>		<b>760.065</b>		<b>760.065</b>		<b>760.065</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		166.178	210/150	166.178	190/150	167.376
ii) Gouripur TBS to BGSL (Provisional)		10.000		10.000		10.000
iii) Others (Hori.100MW; etc.)		83.822		84.822		87.624
<b>Total (i ... iii) :</b>		<b>260.000</b>		<b>261.000</b>		<b>265.000</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		15-Jun-2022		20:00 Hr on		14-Jun-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>										
a) In-take at Elenga :		166.936	0		120.863					121.245
b) Off-take Condition :										
i) Sadanandanpur & Ullapara (Estimated)		21.425			21.640					21.856
ii) Bogra TBS (Power+Others)		15.198	157/126		15.000		138/120			16.450
iii) Baghabari CGS (Power)		0.000	190/182		5.000		155/148			3.696
iv) Rajshahi CGS from B-R pipeline		0.810			0.800					0.820
v) North-West Power Unit 1- 4 (1088 MW)		78.423			78.423					78.423
vi) Bheramara CGS		51.080								
<b>Total Off-take (i ... vi) :</b>		<b>166.936</b>			<b>120.863</b>					<b>121.245</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>										
<b>Total Gas In-take</b>		<b>2511.557</b>			<b>2656.982</b>					<b>2519.296</b>
<b>Total Gas Delivery</b>		<b>2511.554</b>			<b>2656.982</b>					<b>2519.296</b>
<b>Gas Consumption Scenario :</b>										
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>										
Siddirganj 210 MW P.S	51.000	0.000			0.000		375			0.000
Siddirganj (120 x 2) MW P.S.	55.000	25.892			21.600					26.544
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000			0.000					0.000
Horipur 100MW P.S.	25.000	0.000			0.000		130			0.000
Tongi 80 MW P.S	36.000	0.000			0.000		80			0.000
Horipur 360 MW P.P.	70.000	43.500			45.648		210			44.112
Horipur 412 MW P.P. (EGCB)	63.500	59.316			48.024		390			59.736
Meghnaghat 450 MW P.P.	100.000	36.638			37.008		230			37.152
Summit Meghnaghat 335 MW	75.000	0.000			5.000		230			0.000
RPCL 210 MW P.P.	42.000	23.750			21.720		220			24.024
Madabdi REB Summit (11+27) MW	8.000	5.459			0.000					0.050
Ashulia REB Summit (11+34) MW	11.500	6.577			0.000					0.050
Doreen Tangail 22 MW SIPP	5.000	3.450			0.000					3.519
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.961			6.021					6.080
Gazipur Summit Northern 33 MW SIPP	8.000	6.467			6.532					6.596
Norsingdi Dorin 22 MW SIPP	5.000	4.780			4.828					4.876
Ghorashal (Unit-1-2) 110 MW	34.000	0.000					360			
Ghorashal (Unit-3) 416 MW	68.000	0.000								
Ghorashal (Unit-4) 409 MW	75.000	0.000								
Ghorashal (Unit-5) 210 MW	51.500	45.468			83.376					115.104
Ghorashal (Unit-6) 210 MW	51.500	0.000								
Ghorashal (Unit-7) 365 MW	65.000	43.699								
Ghorashal Regent Power 108 MW	25.000	22.944			23.173					23.403
Ghorashal Max 79 MW Rental	20.000	0.000			0.000					0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>333.901</b>			<b>302.930</b>					<b>351.246</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>										
Meghna Energy 10MW	2.000	1.112			1.123					1.134
Rahim Energy 30MW	7.000	5.441			5.495					5.550
Unic Power ,Unit 1 & 2- 40MW	7.000	3.901			3.940					3.979
Alpha Power 10MW	2.000	2.411			2.435					2.459
Shah Cement 10MW	2.500	1.453			1.468					1.482
B Paper+U' Cement+Sung Sung+MppI	7.000	39.540			39.935					40.331
CITY Sugar Power 10 MW	2.000	9.615			9.711					9.807
Malancha Holding 35 MW	7.000	11.190			11.302					11.414
ASM PS (10 MW)	3.000	0.637			0.643					0.650
Partex Engy. 10 MW	3.000	0.580			0.586					0.592
AM Energy Ltd. 10 MW	2.000	2.814			2.842					2.870
Everest Power (25 MW)	2.500	8.386			8.470					8.554
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>87.080</b>			<b>87.951</b>					<b>88.822</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>420.981</b>			<b>390.880</b>					<b>440.068</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>										
Rawzan P.S (210+210 MW)	100.500	29.279	248		30.506		247			29.448
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	249		0.000		248			0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	4.454			4.499					4.543
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>33.733</b>			<b>35.005</b>					<b>33.991</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>										
United Malancha Hold. 63 MW,CEPZ	15.000	8.896			8.985					9.074
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>8.896</b>			<b>8.985</b>					<b>9.074</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>42.629</b>			<b>43.990</b>					<b>43.065</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>										
Ashuganj APSCL (1-2) 178 MW	48.000	0.000			0.000					2.000
APSCL (3-5) 450 MW	100.000	0.000			0.000					0.000
APSCL 225 MW CAPP	40.000	32.821			0.000					0.000
United 200MW Moduler Power Plant	40.000	1.325			0.000					3.325
Ashuganj South 450 MW CAPP	65.000	55.139			0.000					57.139
Ashuganj North 450 MW CAPP	65.000	0.000			0.000					23.968
Ashuganj Precision Rental 55 MW	12.000	19.584			0.000					
Comilla REB (11+13.5) MW	6.000	4.005			4.045					4.085
Jangalia PS 33 MW Summit Rental	8.000	5.979			6.039					6.099
Feni Dorin 22 MW SIPP	5.000	4.176			4.218					4.260
Feni Mohipal 11 MW SIPP	2.500	1.474			1.489					1.503
Chandpur Power 150 MW CAPP	12.000	0.000			0.000					0.000
Midland PS 51 MW	12.000	6.646	700		6.636					6.656
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>131.149</b>			<b>22.426</b>					<b>109.035</b>

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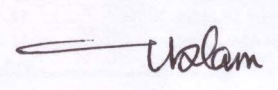
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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Jun-2022	20:00 Hr on	14-Jun-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	13.276		13.409		13.542
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.272		16.435		16.597
Fenchuganj CC1 90 MW	17.000	9.282		9.375		9.468
Fenchuganj CC2 90 MW	18.000	9.094		9.185		9.275
Fenchuganj 51 MW BPL	13.000	10.275		10.378		10.481
Khusiara 163 MW (Max)	28.000	29.961		30.261		30.560
Fenchuganj 50 MW Rental (Prima)	10.000	9.485		9.580		9.675
Summit Bibiyana-2 (341 MW)	62.000	48.020		0.000		48.980
Bibiyana-3 CC (400 MW)	45.000	24.083		0.000		
Bibiyana South (400 MW)	45.000	27.785		0.000		27.785
Kumargaon 20 MW P.S	2.000	6.283		6.346		6.409
Kumargaon 50 MW P.S Rental (Prima)	12.000	8.852		8.940		9.029
Kumargaon 10 MW P.S	3.000	2.463		2.488		2.513
Kumargaon United power 25 MW	5.700	4.957		5.006		5.056
Kumargaon 150 MW CCPP	36.000	0.000		0.000		0.000
Hobiganj 11 MW Energypac SIPP	3.000	0.990		1.000		1.010
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>221.078</b>		<b>122.402</b>		<b>200.379</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	182	0.000	0	0.000
Bogura GBB 20 MW PS Rental	3.800	4.667	157	4.567	120	4.767
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.250		2.300		2.305
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	32.755		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	45.668		0.000		46.168
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>85.340</b>		<b>6.867</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	7.810		7.888		7.966
Bhola 225 MW CCPP	35.000	31.360		33.670		34.810
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		11.880				
Bheramara 410 MW CCPP NWPGCL	72.000	51.080		51.591		52.102
<b>Sub-total (F)</b>	<b>143.000</b>	<b>102.130</b>		<b>93.149</b>		<b>94.878</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	907.331		907.331		907.331
ii) Non Grid Power	62.000	95.976		96.936		97.896
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1003.307</b>		<b>1004.267</b>		<b>1005.227</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	42.325	480	38.904	190	42.960
GUFF	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>42.325</b>		<b>38.904</b>		<b>42.960</b>
<b>ii) KFA :</b>						
KAFCO	63.000	51.586	247	50.782	246	51.648
CUFL	52.000	29.463	244	33.168	243	30.720
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>81.049</b>		<b>83.950</b>		<b>82.368</b>
iii) BFA : AFCCL	52.000	47.968	740	47.968	710	47.616
iv) JFA : Shahjalal Fertilizer	45.000	39.439		39.833		39.833
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>210.781</b>		<b>210.655</b>		<b>212.777</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1331.036		1325.036		1351.537
ii) KFA		187.863		175.544		148.893
iii) BFA		104.218		105.260		106.302
iv) JFA	38.000	102.746		103.774		104.801
v) SFA	2.000	4.250		4.370		4.560
vi) PFA (Estimated)	12.000	30.516		29.773		31.234
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1760.629</b>		<b>1743.756</b>		<b>1747.327</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2974.716</b>		<b>2958.678</b>		<b>2965.330</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1794.342
KGDCCL	311.541
BGDCCL	283.335
JGTDCL	363.263
PGCL	115.856
SGCL	106.380
<b>Total Consumption :</b>	<b>2974.716</b>

**Remarks :**  
The following gas fields and the end users are temporarily shut down :  
**Gas Fields :**Roopgonj,, Sangu, Feni.  
**Power :** SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,  
**Fertilizer :**GUFFL,PUFF.  
**Other:**  
Difference between production and consumption= 110.563

  
\_\_\_\_\_  
Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13506.22
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	15-Jun-2022 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 14-Jun-22 to 08:00 Hrs of 15-Jun-22)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

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Director (Operation)