



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131795.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 18-Feb-24 to 08:00 Hrs of 19-Feb-24)

Reporting Date: 19-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	391.5940			
Hobiganj Gas Field	7	225.000	117.0650			
Bakhrabad Gas Field	6	43.000	30.8330			
Narsingdi Gas Field	2	30.000	25.1280			
Meghna Gas Field	1	11.000	3.4460			
Sub-total (A) :	42	851.000	567.8660			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.0499			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9408			
Rashidpur Gas Field	5	60.000	66.1692			
Horipur Gas Field (Syhlet)	1	6.000	5.6449			
Sub-total (B) :	12	149.000	116.8048			
C. BAPEX :						
Salda Gas Field	1	3.000	2.7500			
Fenchuganj Gas Field	2	26.000	10.9923			
Shahbazpur Gas Field	3	50.000	54.8313			
Semutang Gas Field	2	3.000	0.8970			
Sundalpur Gas Field	1	10.000	3.2251			
Srikail Gas Field	3	40.000	28.1842			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6678			
Sub-total (C) :	14	150.000	108.5477			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	162.0810	409.2470 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.9940			
Bibyana Gas Field	26	1200.000	1037.1630			
Sub-total (E)	39	1512.000	1215.2380			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.1500			
H. RLNG Intake: a) MLNG						
		500.000	610.4600			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3765.000	2661.0665			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 19-Feb-2024		20:00 Hr on 18-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	14.906	505	16.000	494	10.000	
iii) Jalalabad Gas Field	109.144	523	111.867	512	114.867	
iv) Fenchuganj Gas Field	10.982	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.947	502	18.000	550	19.000	
vi) Rashidpur Gas Field	64.874	515	45.000	510	43.000	
vii) Bibyana Gas Field	466.448	610	596.000	595	546.213	
viii) Hobiganj Gas Field	55.583		54.000		0.000	
ix) Titas Gas Field Loc.- C	19.157	675	19.349		19.540	
ix) Titas Gas Field Loc.- E	33.202	645	33.534		33.866	
ix) Titas Gas Field Loc.- I	26.933	650	27.202		27.472	
ix) Titas Gas Field Loc.- J	44.187	655	44.629		45.071	
Total In-take To N-S/R-A (I ... IX) :	861.363				871.028	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	19-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	18-Feb-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	597.000	466/718	592.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		19.572		19.788		19.963
ii) SFCL		7.750				
iii) Kuslara 163 MW		28.041				
iv) Munshibazar DRS (Estimated)	3	2.170		3.030		3.060
v) RoghunondonPur (VS-P)	60	8.857		8.946		9.034
Sub-total (I - II) :		66.389		31.743		32.057

Kawsar /am MS Mr. Char

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		19-Feb-2024		20:00 Hr on		18-Feb-2024	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		9.933				10.933				11.433
ii) AFCCCL		45.057				45.067		605		45.077
Sub-total (i - ii) :		54.990				56.000				56.510
Gas In-take At AGMS (a less c & d) :		739.984	575			945.837		607		838.971
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		15.144				16.144				16.644
ii) KTL-II Off-take (Beanibazar GF)		14.941				14.921				15.441
e. 2) To JGTDSL from Jalalabad gas field through spur line										
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	739.933	575			732.000		607		664.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	357			0.000		573		0.000
ii) A-B-2 (New) Pipeline	450	0.000	346			25.000		576		0.000
iii) BB Pipeline	350	178.704	562			160.000		563		128.000
iv) VS-3 Pipeline	150	119.854	417			111.000		432		135.000
v) A-M Pipeline	450	441.575	397			436.000		372		401.000
Total Delivery from AGMS (I...v)		739.933				732.000				664.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390			0.000		405		0.000
- Through VS-3 Pipeline	150	119.854	417			111.000		432		135.000
ii) To TGTDCCL System :										
- Through A-B (1+2)	450	0.000	357			399.675		573		372.607
- Through B-B Pipeline	350	58.574	562			63.574		563		68.574
- Through A-M Line	450	441.575	397			436.000		372		401.000
Total Delivery To TGTDCCL		500.149				899.249				842.181
iii) To PGCL and SGCL System		120.130				122.130				125.130
Total Delivery Through AGMS & AB (1+2) Line (I ... III) :		739.933				1132.379				1102.311
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CTG & CFB Pipeline		233.773	357			234.773		573		238.773
ii) Bangora Gas Field		41.270	336			41.270		336		41.270
iii) Titlas Gas Field Location G		37.419	590			37.419		590		37.419
iv) Titlas Gas Field Location A2		19.639	600			19.639		600		19.639
v) Srikail Gas Field		28.116	367			28.116		367		28.116
vi) Bakhrabad Gas Field		30.171	436			30.971				0.000
vii) Salda Gas Field		2.744				3.444				3.890
viii) Meghna Gas Field		3.443				4.043				3.500
Total In-take (I ... viii) :		396.575				399.675				372.607
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390			1.000		405		5.000
ii) To BGDCL through BKB-Demra Line		8.259				8.264				8.269
iii) To TGTDCCL through BKB-Demra line		120.000	390			121.000		405		125.000
iv) To TGTDCCL through BKB-Siddirganj line		268.316	380			269.411		400		234.338
Total Off-take (i ... iv) :		396.575				399.675				372.607
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :										
i) Ashulia CGS		70.673				70.723				70.773
ii) Aminbazar CGS		87.430				97.000				97.000
iii) Dhanua GMS from BD pipeline		409.247	537			437.000		532		437.000
Total Gas Consumption by TGTDCCL through GTCL		1297.712				1299.712				1299.712
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		372.130	390			372.130		405		372.130
ii) Through AB line		0.000				1.000				5.000
Total In-take (I ... I) :		372.130				373.130				377.130
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000				0.000				0.000
ii) Others (BGDCL & KGDCL)		138.357				139.357				143.357
iii) To TGTDCCL		233.773				234.773				238.773
Total Off-take (I ... II) :		372.130				374.130				382.130
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		610.460	609.000			611.000		660		645.000
Total In-take (I ... I) :		610.460				611.000				611.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDCCL		238.330	537/160			240.000		595/174		232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		372.130				372.130				372.130
Total Off-take (I ... II) :		610.460				610.460				610.460
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		69.441	110/85			0.000		110/80		9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.259				8.259				8.259
iii) Others (Hori.100MW; etc.)		50.559				121.000				115.280
Total (I ... III) :		128.259				129.259				133.259

Handwritten signature: *Handwritten signature*

Handwritten signature: *Handwritten signature*

Handwritten signature: *Handwritten signature*

Handwritten mark: *Handwritten mark*

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 19-Feb-2024		20:00 Hr on 18-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		120.130		123.576		122.394
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.638		19.834		20.032
ii) Bogra TBS (Power+Others)		9.740	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	278/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		89.942		89.942		89.942
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		120.130		123.576		122.394
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2058.813		2221.547		2084.946
Total Gas Delivery		2058.762		2221.547		2084.946
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	8.720		14.400		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	52.808		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	26.521		28.800	445	28.800
Meghnaghat 450 MW P.P.	100.000	0.000		0.000	435	0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	56.342				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	11.844		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	5.278		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.794		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.398		4.442		4.486
Gazipur Summit Northern 33 MW SIPP	8.000	6.797		6.865		6.933
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	42.247		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	1.230		1.242		1.255
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	219.979		107.549		258.102
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	2.006		2.026		2.046
Rahim Energy 30MW	7.000	0.821		0.829		0.837
Unic Power ,Unit 1 & 2- 40MW	7.000	2.519		2.544		2.569
Alpha Power 10MW	2.000	1.728		1.745		1.763
Shah Cement 10MW	2.500	1.176		1.188		1.200
B Paper+U' Cement+Sung Sung+Mpl	7.000	43.778		44.216		44.654
CITY Sugar Power 10 MW	2.000	10.031		10.131		10.232
Malancha Holding 35 MW	7.000	8.471		8.556		8.640
ASM PS (10 MW)	3.000	0.833		0.841		0.850
Partex Engy. 10 MW	3.000	0.912		0.921		0.930
AM Energy Ltd. 10 MW	2.000	1.179		1.191		1.203
Everest Power (25 MW)	2.500	8.261		8.344		8.426
Sub-total (ii) :	47.000	81.715		82.532		83.349
Total A(i+ii)	1254.000	301.694		190.081		341.451
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.442		34.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.741		0.000		1.776
Sub-total (i) :	194.000	37.183		34.000		28.776
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.400		8.484		8.568
Sub-total (ii) :	15.000	8.400		8.484		8.568
Total B(i+ii)	209.000	45.583		42.484		37.344
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	37.559		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.869		0.000		2.869
Ashuganj South 450 MW CAPP	65.000	47.287		0.000		49.287
Ashuganj North 450 MW CAPP	65.000	49.317		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	18.126		0.000		
Cornilla REB (11+13.5) MW	6.000	2.559		2.585		2.610
Jangalia PS 33 MW Summit Rental	8.000	6.441		6.505		6.570
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	2.192		2.214		2.236
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.933		9.923		9.943
Sub-total (C) :	415.500	174.283		21.227		99.483

Kousam

afj

MCham

afj

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 19-Feb-2024		20:00 Hr on 18-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	6.803		6.871		6.939
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.010		9.100		9.190
Fenchuganj CC2 90 MW	18.000	9.019		9.109		9.199
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	28.041		28.321		28.602
Fenchuganj 50 MW Rental (Prima)	10.000	1.543		1.559		1.574
Summit Bibiyana-2 (341 MW)	62.000	48.692		0.000		49.666
Bibiyana-3 CC (400 MW)	45.000	50.739		0.000		0.000
Bibiyana South (400 MW)	45.000	50.787		0.000		50.787
Kumargaon 20 MW P.S	2.000	3.028		3.059		3.089
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.895		1.914		1.933
Kumargaon United power 25 MW	5.700	3.171		3.203		3.235
Kumargaon 150 MW CCPP	36.000	37.200		37.572		37.944
Hobiganj 11 MW Energypac SIPP	3.000	0.915		0.924		0.933
Sub-total (D) :	396.700	250.843		101.631		203.090
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.207		1.257		1.262
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	9.282		0.000		
NWPGCL Unit-3 (225 MW)	35.000	22.124		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.536		0.000		59.036
Sub-total (E) :	240.900	91.149		1.257		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.280		1.293		1.306
Bhola 225 MW CCPP	35.000	15.670		17.980		19.120
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.690				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	50.640		19.273		20.426
H) Gas Consumption for Power						
i) Grid Power	2454.100	824.077		824.077		824.077
ii) Non Grid Power	62.000	90.115		91.016		91.917
Total Gas Consumption for Power (A..F)	2516.100	914.192		915.093		915.994
I. Fertilizer : I) TFA :						
JFCL	45.000	2.635		6.000	290	6.000
GPFFLC	45.000	72.752		72.752		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	75.387		78.752		66.000
ii) KFA :						
KAFCO	63.000	47.138		44.000		44.000
CUFL	52.000	5.028		45.000		40.000
Sub-total (II) :	115.000	52.166		89.000		84.000
iii) BFA : AFCCL						
	52.000	45.057		45.057	605	38.400
iv) JFA : Shahjalal Fertilizer						
	45.000	7.750		7.827		7.827
Total Fertilizer Consump. (I ... iv) :	264.000	180.360		220.636		196.227
J. Others Consumptions :						
i) TFA	600.000	1175.470		1140.000		1145.000
ii) KFA		186.956		185.516		154.000
iii) BFA		105.057		106.107		107.158
iv) JFA	38.000	96.105		97.066		98.027
v) SFA	2.000	4.100		4.220		4.410
vi) PFA (Estimated)	12.000	28.981		27.577		26.270
Total Others Consumption (I ... v) :	652.000	1598.669		1540.487		1534.866
Total Gas Consumption (A ... I) :		2691.221		2676.216		2647.087

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1552.551
KGDCL	284.705
BGDCL	324.397
JGTDCL	354.698
PGCL	120.130
SGCL	54.740
Total Consumption :	2691.221

Difference between production and consumption = -30.154 MMSCFD

Kausar Khan *M. Khan*

[Signature]
General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 18-Feb-24 to 08:00 Hrs of 19-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugani)			0.00

hassan *shan* *off* *M. Khan*

General Manager (Operation)