



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13899.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 02-Aug-23 to 08:00 Hrs of 03-Aug-23)

Reporting Date: 3-Aug-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	28	542.000	395.2820			
Hobiganj Gas Field	7	225.000	127.8840			
Bakhrabad Gas Field	6	43.000	32.1570			
Narsingdi Gas Field	2	30.000	25.4210			
Meghna Gas Field	1	11.000	3.2380			
Sub-total (A) :	42	851.000	583.9820			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.6591			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	16.0738			
Rashidpur Gas Field	5	60.000	46.2675			
Horipur Gas Field (Sylhet)	1	6.000	5.2035			
Sub-total (B) :	12	149.000	93.2039			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4200			
Fenchuganj Gas Field	2	26.000	12.3157			
Shahbazpur Gas Field	3	50.000	80.3798			
Semutang Gas Field	2	3.000	0.6349			
Sundalpur Gas Field	1	5.000	7.8381			
Srikail Gas Field	3	40.000	31.3975			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0678			
Sub-total (C) :	14	145.000	144.0538			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.3810	494.2340 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.2650			
Bibyana Gas Field	26	1200.000	1103.0040			
Sub-total (E)	39	1512.000	1294.6500			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	44.1800			
H. RLNG Intake: a) MLNG						
		500.000	289.5880			
b) SLNG						
		500.000	437.5000			
2. Total Production (A ... H)	112	3760.000	2887.1577			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 3-Aug-2023		20:00 Hr on 2-Aug-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.788	505	18.000	494	17.000	
iii) Jalalabad Gas Field	113.036	523	112.752	512	114.752	
iv) Fenchuganj Gas Field	12.308	512	12.000	503	12.000	
v) Moulovibazar Gas Field	17.208	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.064	515	45.000	510	43.000	
vii) Bibyana Gas Field	437.186	610	599.000	595	542.357	
viii) Hobiganj Gas Field	61.697		62.000		0.000	
ix) Titas Gas Field Loc.- C	31.677	705	31.994		32.311	
ix) Titas Gas Field Loc.- E	37.719	675	38.096		38.473	
ix) Titas Gas Field Loc.- I	25.648	530	25.904		26.161	
ix) Titas Gas Field Loc.- J	41.338	690	41.751		42.165	
Total In-take To N-S/R-A (I ... Ix) :	840.664				887.219	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 3-Aug-2023		20:00 Hr on 2-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	540.000	477/728	523.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.688		38.074		38.451
ii) SFCL		39.730				
iii) Kuslara 163 MW		28.707				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	42.580		42.986		43.411
Sub-total (I - II) :		161.695		84.090		84.923

Handwritten signatures and initials at the bottom of the page.

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.267		9.267		9.767
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.267		9.277		9.787
Gas In-take At AGMS (a less c & d) :						
		680.702	556	919.408	607	802.296
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		7.871		8.871		9.371
ii) KTL-II Off-take (Beanibazar GF)		16.074		16.054		16.574
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		60.248				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	680.702	556	626.000	607	603.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	229.021	562	209.000	563	215.000
iv) VS-3 Pipeline	150	123.525	417	120.000	432	112.000
v) A-M Pipeline	450	328.156	397	297.000	372	276.000
Total Delivery from AGMS (i...v)		680.702		626.000		603.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	534	0.000	560	0.000
- Through VS-3 Pipeline	150	123.525	417	120.000	432	112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	495.236	573	466.178
- Through B-B Pipeline	350	96.900	562	101.900	563	106.900
- Through A-M Line	450	328.156	397	297.000	372	276.000
Total Delivery To TGTDCCL		425.056		894.136		849.078
iii) To PGCL and SGCL System		132.121		134.121		137.121
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		680.702		1148.257		1098.199
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		321.887	357	322.887	573	326.887
ii) Bangora Gas Field		43.190	336	43.190	336	43.190
iii) Titas Gas Field Location G		36.628	415	36.628	415	36.628
iv) Titas Gas Field Location A2		20.770	370	20.770	370	20.770
v) Srikail Gas Field		31.313	367	31.313	367	31.313
vi) Bakhrabad Gas Field		31.694	393	32.494		0.000
vii) Salda Gas Field		3.419		4.119		3.890
viii) Meghna Gas Field		3.235		3.835		3.500
Total In-take (i ... viii) :		492.136		495.236		466.178
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	534	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		8.137		8.142		8.147
iii) To TGTDCCL through BKB-Demra line		130.000	534	131.000	560	135.000
iv) To TGTDCCL through BKB-Siddirganj line		353.999	530	355.094	550	318.031
Total Off-take (i ... iv) :		492.136		495.236		466.178
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		152.162	0.000	152.212		152.262
ii) Aminbazar CGS		79.460	0.000	84.000		84.000
iii) Dhanua GMS from BD pipeline		494.234	542	492.000	532	492.000
Total Gas Consumption by TGTDCCL through GTCL		1403.289		1405.289		1405.289
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		464.418	534	464.418	560	464.418
ii) Through AB line		0.100		1.100		5.100
Total In-take (i ... ii) :		464.518		465.518		469.518
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		142.631		143.631		147.631
iii) To TGTDCCL		321.887		322.887		326.887
Total Off-take (i ... iii) :		464.518		466.518		474.518
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		727.088	856.000	728.000	870	726.000
Total In-take (i ... i) :		727.088		728.000		728.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		262.670	798/261	258.000	769/261	276.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		464.418		464.418		464.418
Total Off-take (i ... ii) :		727.088		727.088		727.088
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra			115/85	93.600	210/195	110.400
ii) Gouripur TBS to BGSL (Provisional)		89.341		8.137		8.137
iii) Others (Hori.100MW; etc.)		8.137		37.400		24.600
Total (i ... iii) :		40.659		139.137		143.137

ngmin

ASD

ASD

ASD

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :						
b) Off-take Condition :		132.121		109.072		107.574
l) Sadanandanpur & Ulapara (Estimated)						
ii) Bogra TBS (Power+Others)		18.066		18.247		18.429
iii) Baghabari CGS (Power)		10.030	115/110	9.000	155/147	7.600
iv) Rajshahi CGS from B-R pipeline		0.000	133/127	4.300	160/154	4.000
v) North-West Power Unit 1- 4 (1088 MW)		0.810		0.800		0.820
vi) Bheramara CGS		76.725		76.725		76.725
Total Off-take (I ... vi) :		26.490				
Total Gas In-take & Delivery of GTCL Operated Pipelines :		132.121		109.072		107.574
Total Gas In-take						
		2256.180		2420.772		2272.455
Total Gas Delivery						
		2256.181		2420.772		2272.455
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	47.132		40.800		50.400
Siddirganj 335 MW P.S. (EGCB)	54.000	49.659		43.200		480.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	38.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	52.463		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	58.709		57.600	445	55.200
Meghnaghat 450 MW P.P.	100.000	69.977		73.200	435	69.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	11.842		13.920	215	16.608
Madabdi REB Summit (11+27) MW	8.000	4.298		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.213		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.753		0.000		3.828
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.259		7.332		7.404
Gazipur Summit Northern 33 MW SIPP	8.000	7.259		7.332		7.404
Norsingdi Dorin 22 MW SIPP	5.000	2.959		2.989		3.018
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	49.315		0.000		0.984
Ghorashal (Unit-5) 210 MW	51.500	51.984				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.586		3.622		3.658
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	425.408		300.594		751.292
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.214		1.226		1.238
Rahim Energy 30MW	7.000	1.491		1.506		1.521
Unic Power Unit 1 & 2- 40MW	7.000	3.096		3.127		3.158
Alpha Power 10MW	2.000	1.286		1.299		1.312
Shah Cement 10MW	2.500	0.619		0.625		0.631
B Paper+U' Cement+Sung Sung+Mppi	7.000	44.493		44.938		45.383
CITY Sugar Power 10 MW	2.000	10.201		10.303		10.405
Malancha Holding 35 MW	7.000	8.376		8.460		8.544
ASM PS (10 MW)	3.000	0.911		0.920		0.929
Partex Engy. 10 MW	3.000	0.322		0.325		0.328
AM Energy Ltd. 10 MW	2.000	2.759		2.787		2.814
Everest Power (25 MW)	2.500	7.994		8.074		8.154
Sub-total (ii) :	47.000	82.762		83.590		84.417
Total A(i+ii)	1054.000	508.170		384.183		835.710
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	32.796		31.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.008		36.672		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.579		0.000		2.631
Sub-total (i) :	194.000	72.381		67.672		73.631
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	11.100		11.211		11.322
Sub-total (ii) :	15.000	11.100		11.211		11.322
Total B(i+ii)	209.000	83.481		78.883		84.953
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	31.893		0.000		0.000
United 200MW Modular Power Plant	40.000	1.683		0.000		3.683
Ashuganj South 450 MW CAPP	65.000	40.668		0.000		42.668
Ashuganj North 450 MW CAPP	65.000	85.950		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	4.274		4.317		4.359
Jangalia PS 33 MW Summit Rental	8.000	5.767		5.825		5.882
Feni Dorin 22 MW SIPP	5.000	4.378		4.422		4.466
Feni Mohipal 11 MW SIPP	2.500	2.021		2.041		2.061
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.267		8.257		8.277
Sub-total (C) :	415.500	184.901		24.861		97.365

ngmin

Ahmed

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 3-Aug-2023		20:00 Hr on 2-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.166		8.248		8.329
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.833		18.011		18.190
Fenchuganj CC1 90 MW	17.000	9.101		9.192		9.283
Fenchuganj CC2 90 MW	18.000	6.397		6.461		6.525
Fenchuganj 51 MW BPL	13.000	10.795		10.903		11.010
Khusiara 163 MW (Max)	28.000	28.707		28.994		29.282
Fenchuganj 50 MW Rental (Prima)	10.000	11.405		11.519		11.633
Summit Bibiyana-2 (341 MW)	62.000	48.028		0.000		48.987
Bibiyana-3 CC (400 MW)	45.000	59.863		0.000		
Bibiyana South (400 MW)	45.000	54.643		0.000		54.643
Kumargaon 20 MW P.S	2.000	5.618		5.674		5.730
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.909		1.928		1.947
Kumargaon United power 25 MW	5.700	5.123		5.174		5.226
Kumargaon 150 MW CCPP	38.000	33.028		33.358		33.689
Hobiganj 11 MW Energypac SIPP	3.000	1.708		1.725		1.742
Sub-total (D) :	396.700	302.322		141.187		246.215
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.429		1.479		1.484
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	8.711		0.000		
NWPGCL Unit-3 (225 MW)	35.000	17.778		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.236		0.000		50.736
Sub-total (E) :	240.900	78.154		1.379		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.360		7.434		7.507
Bhola 225 MW CCPP	35.000	34.440		36.750		37.890
Bhola Aggreko 95 Rental	28.000	0.000				
Bhola NBBL 220 MW		35.960				
Bheramara 410 MW CCPP NWPGCL	72.000	26.490		26.755		27.020
Sub-total (F)	143.000	104.250		70.939		72.417
H) Gas Consumption for Power						
i) Grid Power	2254.100	1167.416		1167.416		1167.416
ii) Non Grid Power	62.000	93.862		94.801		95.739
Total Gas Consumption for Power (A..F)	2316.100	1261.278		1262.216		1263.155
I. Fertilizer : i) TFA :						
JFCL	45.000	40.396		31.200	290	40.848
GPFPLC	45.000	0.000		0.000		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	40.396		31.200		40.848
ii) KFA :						
KAFCO	63.000	46.763		46.000		47.000
CUFL	52.000	2.335		2.000		2.000
Sub-total (II) :	115.000	49.098		48.000		49.000
iii) BFA : AFCCL						
iv) JFA : Shahjalal Fertilizer	45.000	39.730		40.128	605	40.128
Total Fertilizer Consump. (i ... iv) :	264.000	129.224		119.328		129.976
J. Others Consumptions :						
i) TFA	600.000	1114.424		-6.000		-6.120
ii) KFA		180.683		169.679		2.347
iii) BFA		102.877		103.906		104.934
iv) JFA	38.000	101.716		102.734		103.751
v) SFA	2.000	3.820		3.940		4.130
vi) PFA (Estimated)	12.000	27.477		25.868		24.445
Total Others Consumption (i ... v) :	652.000	1530.997		400.126		233.487
Total Gas Consumption (A ... I) :		2921.500		1781.670		1626.618

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1662.990
KGDCL	313.262
BGDCL	287.778
JGTDCL	443.769
PGCL	105.631
SGCL	108.070
Total Consumption :	2921.500

Difference between production and consumption = -34.342 MMSCFD

ngmin *Adnan* *[Signature]*

[Signature]
Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13899.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	3-Aug-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 02-Aug-23 to 08:00 Hrs of 03-Aug-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	792552.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			792552.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			792685.00

৭৯২৬৮৫.০০

Director (Operation)