



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13882.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 15-Jul-23 to 08:00 Hrs of 16-Jul-23)

Reporting Date: 16-Jul-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFCL :						
Titas Gas Field	26	542.000	399.6660			
Hobiganj Gas Field	7	225.000	133.9430			
Bakhrabad Gas Field	6	43.000	32.8870			
Narsingdi Gas Field	2	30.000	25.7970			
Meghna Gas Field	1	11.000	3.4130			
Sub-total (A) :	42	851.000	595.7060			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.8579			
Kailashilla Gas Field # 1	2	13.000	0.1424			
Beanibazar Gas Field	1	15.000	14.1610			
Rashidpur Gas Field	5	60.000	45.3840			
Horipur Gas Field (Sylhet)	1	6.000	5.5110			
Sub-total (B) :	12	149.000	91.0563			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2850			
Fenchuganj Gas Field	2	26.000	12.3426			
Shahbazpur Gas Field	3	50.000	82.4653			
Semutang Gas Field	2	3.000	0.6454			
Sundalpur Gas Field	1	5.000	7.8190			
Srikail Gas Field	3	40.000	32.8261			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0498			
Sub-total (C) :	14	145.000	147.4332			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	176.9760	491.5780 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.7520			
Bibyana Gas Field	26	1200.000	1105.4870			
Sub-total (E)	39	1512.000	1301.2150			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	44.4500			
H. RLNG Intake: a) MLNG						
		500.000	356.7260			
b) SLNG						
		500.000	493.9050			
2. Total Production (A ... H)						
	112	3760.000	3030.4915			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 16-Jul-2023		20:00 Hr on 15-Jul-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.530	505	18.000	494	17.000	
iii) Jalalabad Gas Field	109.949	523	106.968	512	108.968	
iv) Fenchuganj Gas Field	12.332	512	12.000	503	12.000	
v) Moulvibazar Gas Field	18.694	502	19.000	550	19.000	
vi) Rashidpur Gas Field	44.210	515	42.940	510	43.000	
vii) Bibyana Gas Field	445.345	610	610.000	595	556.677	
viii) Hobiganj Gas Field	62.863		62.000		0.000	
ix) Titas Gas Field Loc.- C	17.172	705	17.344		17.515	
ix) Titas Gas Field Loc.- E	37.289	675	37.662		38.035	
ix) Titas Gas Field Loc.- i	25.984	530	26.244		26.504	
ix) Titas Gas Field Loc.- j	41.151	690	41.563		41.974	
Total In-take To N-S/R-A (i ... ix) :	832.520				880.673	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 16-Jul-2023	20:00 Hr on 15-Jul-2023		
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	526.000	477/728	530.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDLSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.021		37.391		37.761
ii) SFCL		40.419				
iii) Kusiara 163 MW		27.800				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	53.950		54.490		55.029
Sub-total (i - ii) :		162.190		94.911		95.850

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		16-Jul-2023		20:00 Hr on		15-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		9.452			10.452					10.952
ii) AFCCL		0.000			0.010		605			0.020
Sub-total (i - ii) :		9.452			10.462					10.972
Gas In-take At AGMS (a less c & d) :		660.878	625		898.810	607				784.823
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		8.326			9.328					9.828
ii) KTL-II Off-take (Beanibazar GF)		14.161			14.141					14.661
e. 2) To JGTDSL from Jalalabad gas field through spur line										
		66.032								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	660.878	625		619.000	607				603.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000	573				0.000
ii) A-B-2 (New) Pipeline	450	0.000	346		0.000	576				0.000
iii) BB Pipeline	350	215.805	562		196.000	563				215.000
iv) VS-3 Pipeline	150	129.301	417		120.000	432				112.000
v) A-M Pipeline	450	315.772	397		303.000	372				276.000
Total Delivery from AGMS (i...v)		660.878			619.000					603.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	568		0.000	560				0.000
- Through VS-3 Pipeline	150	129.301	417		120.000	432				112.000
ii) To TGTDCCL System :										
- Through A-B (1+2)	450	0.000	357		637.920	573				608.101
- Through B-B Pipeline	350	54.513	562		59.513	563				64.513
- Through A-M Line	450	315.772	397		303.000	372				276.000
Total Delivery To TGTDCCL		370.285			1000.433					948.614
iii) To PGCL and SGCL System		161.292			163.292					166.292
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		660.878			1283.725					1226.906
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CHT & CFB Pipeline		459.884	357		460.884	573				464.884
ii) Bangora Gas Field		43.440	336		43.440	336				43.440
iii) Titas Gas Field Location G		37.285	415		37.285	415				37.285
iv) Titas Gas Field Location A2		22.351	370		22.351	370				22.351
v) Sriakail Gas Field		32.751	367		32.751	367				32.751
vi) Bakhrabad Gas Field		32.424	393		33.224					0.000
vii) Salda Gas Field		3.275			3.975					3.890
viii) Meghna Gas Field		3.410			4.010					3.500
Total In-take (i ... viii) :		634.820			637.920					608.101
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	568		1.000	560				5.000
ii) To BGDCL through BKB-Demra Line		7.731			7.736					7.741
iii) To TGTDCCL through BKB-Demra line		250.000	568		251.000	560				255.000
iv) To TGTDCCL through BKB-Siddirganj line		377.089	560		378.184	550				340.360
Total Off-take (i ... iv) :		634.820			637.920					608.101
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :										
i) Ashulia CGS		153.349	0.000		153.399					153.449
ii) Aminbazar CGS		89.550	0.000		90.000					90.000
iii) Dhanua GMS from BD pipeline		491.578	530		488.000	532				488.000
Total Gas Consumption by TGTDCCL through GTCL		1488.952			1490.952					1490.952
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		597.431	568		597.431	560				597.431
ii) Through AB line		-1.000			0.000					4.000
Total In-take (i ... i) :		596.431			597.431					601.431
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000			0.000					0.000
ii) Others (BGDCL & KGTDCCL)		136.547			137.547					141.547
iii) To TGTDCCL		459.884			460.884					464.884
Total Off-take (i ... ii) :		596.431			598.431					606.431
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		851.631	856.000		846.000	834				850.000
Total In-take (i ... i) :		851.631			846.000					846.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDCCL		254.200	798/261		243.120	769/261				255.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		597.431			597.431					597.431
Total Off-take (i ... ii) :		851.631			851.631					851.631
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		86.831	145/80		84.672	145/80				79.992
ii) Gouripur TBS to BGSL (Provisional)		7.731			7.731					7.731
iii) Others (Hori.100MW; etc.)		163.169			166.328					175.008
Total (i ... iii) :		257.731			258.731					262.731

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	16-Jul-2023	20:00 Hr on	15-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		161.292		122.441		120.230
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.726		16.893		17.062
ii) Bogra TBS (Power+Others)		10.528	133/113	9.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	152/147	5.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		90.748		90.748		90.748
vi) Bheramara CGS		42.480				
Total Off-take (i ... vi) :		161.292		122.441		120.230
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2373.153		2528.224		2382.379
Total Gas Delivery		2373.153		2528.224		2382.379
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	35.389		21.600		7.200
Siddirganj 335 MW P.S. (EGCB)	54.000	48.864		43.200		360.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	51.639		50.400	440	53.088
Horipur 412 MW P.P. (EGCB)	63.500	56.386		57.600	445	61.392
Meghnaghat 450 MW P.P.	100.000	70.391		73.200	435	72.192
Summit Meghnaghat 335 MW	75.000	52.635		57.635	435	52.656
RPCL 210 MW P.P.	42.000	12.044		13.920	215	27.672
Madabdi REB Summit (11+27) MW	8.000	4.288		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.579		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	4.088		0.000		4.170
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.269		5.322		5.374
Gazipur Summit Northern 33 MW SIPP	8.000	2.211		2.233		2.255
Norsingdi Dorin 22 MW SIPP	5.000	4.494		4.539		4.584
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			245	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	41.595		0.000		74.400
Ghorashal (Unit-5) 210 MW	51.500	48.317				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	442.189		329.649		725.083
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.083		1.094		1.105
Rahim Energy 30MW	7.000	0.948		0.957		0.967
Unic Power ,Unit 1 & 2- 40MW	7.000	5.052		5.103		5.153
Alpha Power 10MW	2.000	0.368		0.372		0.375
Shah Cement 10MW	2.500	0.515		0.520		0.525
B Paper+U' Cement+Sung Sung+Mppl	7.000	35.280		35.633		35.986
CITY Sugar Power 10 MW	2.000	7.927		8.006		8.086
Malancha Holding 35 MW	7.000	8.444		8.528		8.613
ASM PS (10 MW)	3.000	1.008		1.018		1.028
Partex Engy. 10 MW	3.000	1.192		1.204		1.216
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.377		9.471		9.565
Sub-total (ii) :	47.000	71.194		71.906		72.618
Total A(i+ii)	1054.000	513.383		401.555		797.701
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	30.567		31.870		30.880
Shikalbaha P.S (225+150+60 MW)	88.000	37.165		36.672		37.440
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.246		0.000		2.291
Sub-total (i) :	194.000	69.978		68.542		70.611
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.356		12.480		12.603
Sub-total (ii) :	15.000	12.356		12.480		12.603
Total B(i+ii)	209.000	82.334		81.022		83.214
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	37.242		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	39.862		0.000		41.862
Ashuganj North 450 MW CCPP	65.000	85.357		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	3.845		0.000		
Comilla REB (11+13.5) MW	6.000	4.683		4.730		4.777
Jangalia PS 33 MW Summit Rental	8.000	3.395		3.429		3.463
Feni Dorin 22 MW SIPP	5.000	4.506		4.551		4.596
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.452		9.442		9.462
Sub-total (C) :	415.500	188.342		22.152		92.128

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	16-Jul-2023	20:00 Hr on	15-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.549		18.734		18.920
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.055		18.236		18.416
Fenchuganj CC1 90 MW	17.000	9.122		9.213		9.304
Fenchuganj CC2 90 MW	18.000	7.003		7.073		7.143
Fenchuganj 51 MW BPL	13.000	9.946		10.045		10.145
Khusiara 163 MW (Max)	28.000	27.800		28.078		28.356
Fenchuganj 50 MW Rental (Prima)	10.000	10.950		11.060		11.169
Summit Bibiyana-2 (341 MW)	62.000	47.045		0.000		47.986
Bibiyana-3 CC (400 MW)	45.000	57.122		0.000		
Bibiyana South (400 MW)	45.000	55.323		0.000		55.323
Kumargaon 20 MW P.S	2.000	5.728		5.785		5.842
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.290		2.313		2.336
Kumargaon United power 25 MW	5.700	4.388		4.431		4.475
Kumargaon 150 MW CCPP	36.000	35.908		36.267		36.626
Hobiganj 11 MW Energypac SIPP	3.000	2.430		2.454		2.478
Sub-total (D) :	396.700	311.658		153.690		258.520
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	113	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.325		1.375		1.380
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	9.397		0.000		
NWPGCL Unit-3 (225 MW)	35.000	21.635		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.716		0.000		60.216
Sub-total (E) :	240.900	92.073		1.275		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.490		7.565		7.640
Bhola 225 MW CCPP	35.000	34.680		36.990		38.130
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.680				
Bheramara 410 MW CCPP NWPGCL	72.000	42.480		42.905		43.330
Sub-total (F)	143.000	121.330		87.460		89.099
H) Gas Consumption for Power						
i) Grid Power	2254.100	1225.570		1225.570		1225.570
ii) Non Grid Power	62.000	83.550		84.386		85.221
Total Gas Consumption for Power (A..F)	2316.100	1309.120		1309.955		1310.791
I. Fertilizer : i) TFA :						
JFCL	45.000	26.758		26.400	290	40.848
GPFPLC	45.000	10.839		10.839		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	37.597		37.239		40.848
ii) KFA :						
KAFCO	63.000	40.206		39.000		43.464
CUFL	52.000	3.038		2.000		3.144
Sub-total (ii) :	115.000	43.244		41.000		46.608
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.419		40.823		40.823
Total Fertilizer Consump. (i ... iv) :	264.000	121.260		119.062		128.279
J. Others Consumptions :						
i) TFA	600.000	1109.151		-6.000		-6.120
ii) KFA		178.076		168.410		1.066
iii) BFA		101.750		102.767		103.785
iv) JFA	38.000	103.674		104.711		105.747
v) SFA	2.000	4.470		4.590		4.780
vi) PFA (Estimated)	12.000	26.739		24.618		23.182
Total Others Consumption (i ... v) :	652.000	1523.860		399.096		232.440
Total Gas Consumption (A ... I) :		2954.240		1828.114		1671.510

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1660.131
KGDCL	303.654
BGDCL	290.092
JGTDCL	455.751
PGCL	118.812
SGCL	125.800
Total Consumption :	2954.240

Difference between production and consumption= 76.252 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

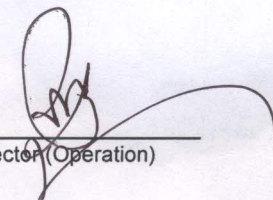
To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13882.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	16-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 15-Jul-23 to 08:00 Hrs of 16-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	808927.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			808927.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			809.00

Kausar *Raza* *M*


Director (Operation)