



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13911.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 15-Aug-23 to 08:00 Hrs of 16-Aug-23)

Reporting Date: 16-Aug-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFCL :						
Titas Gas Field	26	542.000	387.8280			
Hobiganj Gas Field	7	225.000	127.9270			
Bakhrabad Gas Field	6	43.000	31.9630			
Narsingdi Gas Field	2	30.000	25.2710			
Meghna Gas Field	1	11.000	3.2880			
Sub-total (A) :	42	851.000	576.2770			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.5297			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.9264			
Rashidpur Gas Field	5	60.000	46.2996			
Horipur Gas Field (Sylhet)	1	6.000	5.3792			
Sub-total (B) :	12	149.000	93.1349			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3333			
Fenchuganj Gas Field	2	26.000	11.5585			
Shahbazpur Gas Field	3	50.000	78.6446			
Semutang Gas Field	2	3.000	1.0463			
Sundalpur Gas Field	1	5.000	7.7790			
Srikail Gas Field	3	40.000	31.7226			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0078			
Sub-total (C) :	14	145.000	142.0921			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.4210	465.8120 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.9200			
Bibyana Gas Field	26	1200.000	1094.7740			
Sub-total (E)	39	1512.000	1286.1150			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	45.2400			
H. RLNG Intake: a) MLNG						
		500.000	509.8320			
b) SLNG						
		500.000	231.8110			
2. Total Production (A ... H)	112	3760.000	2884.5020			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day	08:00 Hr on	16-Aug-2023	20:00 Hr on	15-Aug-2023	
	in	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	18.226	505	18.000	494	17.000	
iii) Jalalabad Gas Field	113.207	523	112.725	512	114.725	
iv) Fenchuganj Gas Field	11.548	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.864	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.060	515	45.000	510	43.000	
vii) Bibyana Gas Field	463.849	610	599.000	595	543.362	
viii) Hobiganj Gas Field	62.045		62.000		0.000	
ix) Titas Gas Field Loc.- C	13.764	705	13.902		14.039	
ix) Titas Gas Field Loc.- E	35.415	675	35.769		36.123	
ix) Titas Gas Field Loc.- i	25.606	530	25.862		26.118	
ix) Titas Gas Field Loc.- j	41.492	690	41.907		42.322	
Total In-take To N-S/R-A (i ... ix) :	847.076				867.690	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	16-Aug-2023	20:00 Hr on	15-Aug-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	548.000	477/728	523.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDCL :						
i) Fenchuganj 90 MW P.S (FPS)		38.264		38.647		39.029
ii) SFCL		40.206				
iii) Kusiara 163 MW		26.827				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	35.640		35.996		36.353
Sub-total (i - ii) :		143.937		77.673		78.442

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 16-Aug-2023		20:00 Hr on 15-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.006	0	9.006		9.506
ii) AFCCCL		0.000	0	0.010	605	0.020
Sub-total (i - ii) :		8.006		9.016		9.526
Gas In-take At AGMS (a less c & d) :						
		695.133	661	905.492	607	789.248
e. 1) To JGTDCL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		7.304		8.304		8.804
ii) KTL-II Off-take (Beanibazar GF)		15.926		15.906		16.426
e. 2) To JGTDCL from Jalalabad gas field through spur line						
		60.275				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	695.141	661	642.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	206.989	562	209.000	563	215.000
iv) VS-3 Pipeline	150	141.403	417	120.000	432	112.000
v) A-M Pipeline	450	346.749	397	313.000	372	303.000
Total Delivery from AGMS (i...v)		695.141		642.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	519	0.000	560	0.000
- Through VS-3 Pipeline	150	141.403	417	120.000	432	112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	571.081	573	542.262
- Through B-B Pipeline	350	55.455	562	60.455	563	65.455
- Through A-M Line	450	346.749	397	313.000	372	303.000
Total Delivery To TGTDCCL		402.204		944.536		910.717
iii) To PGCL and SGCL System						
		151.534		153.534		156.534
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		695.141		1218.070		1179.251
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		398.138	357	399.138	573	403.138
ii) Bangora Gas Field		44.260	336	44.260	336	44.260
iii) Titas Gas Field Location G		37.364	415	37.364	415	37.364
iv) Titas Gas Field Location A2		18.823	370	18.823	370	18.823
v) Srikail Gas Field		31.287	367	31.287	367	31.287
vi) Bakhrabad Gas Field		31.501	393	32.301		0.000
vii) Salda Gas Field		3.323		4.023		3.890
viii) Meghna Gas Field		3.285		3.885		3.500
Total In-take (i ... viii) :		567.981		571.081		542.262
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	519	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.596		7.601		7.606
iii) To TGTDCCL through BKB-Demra line		200.000	519	201.000	560	205.000
iv) To TGTDCCL through BKB-Siddirganj line		360.385	515	361.480	550	324.656
Total Off-take (i ... iv) :		567.981		571.081		542.262
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		188.753		188.803		188.853
ii) Aminbazar CGS		93.270		84.000		84.000
iii) Dhanua GMS from BD pipeline		465.812	542	492.000	532	492.000
Total Gas Consumption by TGTDCCL through GTCL		1428.401		1430.401		1430.401
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		519.133	519	519.133	560	519.133
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		519.133		520.133		524.133
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		120.995		121.995		125.995
iii) To TGTDCCL		398.138		399.138		403.138
Total Off-take (i ... ii) :		519.133		521.133		529.133
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		741.643	856.000	740.000	730	743.000
Total In-take (i ... i) :		741.643		740.000		740.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		222.510	798/261	225.000	670/250	284.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		519.133		519.133		519.133
Total Off-take (i ... ii) :		741.643		741.643		741.643
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		68.609	85/65	72.000	210/195	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.596		7.596		7.596
iii) Others (Hori.100MW; etc.)		131.391		129.000		94.600
Total (i ... iii) :		207.596		208.596		212.596

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	16-Aug-2023	20:00 Hr on	15-Aug-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		151.534	0	118.552		111.336
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.231		16.393		16.557
ii) Bogra TBS (Power+Others)		9.594	115/110	13.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	133/127	6.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		82.359		82.359		82.359
vi) Bheramara CGS		42.540				
Total Off-take (i ... vi) :		151.534		118.552		111.336
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2247.605		2411.319		2264.045
Total Gas Delivery		2247.612		2411.319		2264.045
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	36.622		40.800		50.400
Siddirganj 335 MW P.S. (EGCB)	54.000	46.937		43.200		504.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	48.294		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	56.297		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	67.856		64.800	435	69.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	25.285		13.920	215	10.896
Madabdi REB Summit (11+27) MW	8.000	4.806		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.697		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.555		0.000		3.626
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.515		6.580		6.645
Gazipur Summit Northern 33 MW SIPP	8.000	2.686		2.713		2.740
Norsingdi Dorin 22 MW SIPP	5.000	3.923		3.962		4.001
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	41.151				98.400
Ghorashal (Unit-5) 210 MW	51.500	45.810				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.084		3.115		3.146
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	397.518		287.290		864.242
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.910		1.929		1.948
Rahim Energy 30MW	7.000	1.223		1.235		1.247
Unic Power ,Unit 1 & 2- 40MW	7.000	3.177		3.209		3.241
Alpha Power 10MW	2.000	0.975		0.985		0.995
Shah Cement 10MW	2.500	0.877		0.886		0.895
B Paper+U' Cement+Sung Sung+MppI	7.000	45.055		45.506		45.956
CITY Sugar Power 10 MW	2.000	9.427		9.521		9.616
Malancha Holding 35 MW	7.000	3.725		3.762		3.800
ASM PS (10 MW)	3.000	0.325		0.328		0.332
Partex Engy. 10 MW	3.000	0.914		0.923		0.932
AM Energy Ltd. 10 MW	2.000	2.778		2.806		2.834
Everest Power (25 MW)	2.500	8.922		9.011		9.100
Sub-total (ii) :	47.000	79.308		80.101		80.894
Total A(i+ii)	1054.000	476.826		367.391		945.136
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	33.898		31.000		34.000
Shikaibaha P.S (225+150+60 MW)	88.000	36.910		36.672		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.242		0.000		2.287
Sub-total (i) :	194.000	73.050		67.672		73.287
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.719		11.836		11.953
Sub-total (ii) :	15.000	11.719		11.836		11.953
Total B(i+ii)	209.000	84.769		79.508		85.240
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	34.931		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	42.973		0.000		44.973
Ashuganj North 450 MW CAPP	65.000	88.427		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	2.174		0.000		
Comilla REB (11+13.5) MW	6.000	4.717		4.764		4.811
Jangalia PS 33 MW Summit Rental	8.000	5.642		5.698		5.755
Feni Dorin 22 MW SIPP	5.000	3.183		3.215		3.247
Feni Mohipal 11 MW SIPP	2.500	2.105		2.126		2.147
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.006	0	7.996		8.016
Sub-total (C) :	415.500	192.158		23.799		96.917

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 16-Aug-2023		20:00 Hr on 15-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	11.986		12.106		12.226
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.764		16.932		17.099
Fenchuganj CC1 90 MW	17.000	8.973		9.063		9.152
Fenchuganj CC2 90 MW	18.000	8.593		8.679		8.765
Fenchuganj 51 MW BPL	13.000	10.243		10.345		10.447
Khusiara 163 MW (Max)	28.000	26.827		27.096		27.364
Fenchuganj 50 MW Rental (Prima)	10.000	10.456		10.560		10.665
Summit Bibiyana-2 (341 MW)	62.000	47.131		0.000		48.073
Bibiyana-3 CC (400 MW)	45.000	55.115		0.000		
Bibiyana South (400 MW)	45.000	53.638		0.000		53.638
Kumargaon 20 MW P.S	2.000	5.924		5.983		6.042
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.416		2.440		2.464
Kumargaon United power 25 MW	5.700	4.996		5.046		5.096
Kumargaon 150 MW CCPP	36.000	33.942		34.282		34.621
Hobiganj 11 MW Energypac SIPP	3.000	1.812		1.830		1.848
Sub-total (D) :	396.700	298.814		144.360		247.500
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.723		1.773		1.778
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	4.712		0.000		
NWPGCL Unit-3 (225 MW)	35.000	26.094		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.553		0.000		52.053
Sub-total (E) :	240.900	84.082		1.673		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.160		8.242		8.323
Bhola 225 MW CCPP	35.000	33.930		36.240		37.380
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		32.760				
Bheramara 410 MW CCPP NWPGCL	72.000	42.540		42.965		43.391
Sub-total (F)	143.000	117.390		87.447		89.094
H) Gas Consumption for Power						
i) Grid Power	2254.100	1163.012		1163.012		1163.012
ii) Non Grid Power	62.000	91.027		91.937		92.848
Total Gas Consumption for Power (A..F)	2316.100	1254.039		1254.950		1255.860
I. Fertilizer : i) TFA :						
JFCL	45.000	40.737		31.200	290	40.848
GPFPLC	45.000	0.000		0.000		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	40.737		31.200		40.848
ii) KFA :						
KAFCO	63.000	39.300		39.000		47.000
CUFL	52.000	2.773		2.000		2.000
Sub-total (ii) :	115.000	42.073		41.000		49.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.206		40.608		40.608
Total Fertilizer Consump. (i ... iv) :	264.000	123.016		112.808		130.456
J. Others Consumptions :						
i) TFA	600.000	979.932		-6.000		-6.120
ii) KFA		133.074		160.164		1.716
iii) BFA		94.614		95.560		96.506
iv) JFA	38.000	86.478		87.343		88.208
v) SFA	2.000	4.120		4.240		4.430
vi) PFA (Estimated)	12.000	24.912		27.720		22.279
Total Others Consumption (i ... v) :	652.000	1323.130		369.027		207.018
Total Gas Consumption (A ... I) :		2700.185		1736.784		1593.334

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1497.495
KGDCL	259.916
BGDCL	286.772
JGTDSL	425.498
PGCL	108.994
SGCL	121.510
Total Consumption :	2700.185

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption= 184.317 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13911.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	16-Aug-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 15-Aug-23 to 08:00 Hrs of 16-Aug-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	819103.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			819103.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			819230.00

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Director (Operation)