



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Dhaka-1207.

Ref. : 28.14.0000.134.01.131020.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 07-Jul-24 to 08:00 Hrs of 08-Jul-24)

Reporting Date: 8-Jul-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	20	542.000	383.1190			
Hobiganj Gas Field	7	225.000	110.0900			
Bakhrabad Gas Field	0	43.000	30.2390			
Narsingdi Gas Field	2	30.000	22.0310			
Meghna Gas Field	1	11.000	4.1810			
Sub-total (A) :	42	851.000	556.2600			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	28.1732			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0027			
Rashidpur Gas Field	5	60.000	69.4320			
Horpur Gas Field (Syhet)	1	0.000	4.6546			
Sub-total (B) :	12	149.000	117.1625			
C. BAPEX :						
Salda Gas Field	1	3.000	2.8480			
Fenchuganj Gas Field	2	28.000	8.9819			
Shahbazpur Gas Field	3	50.000	59.1921			
Semutang Gas Field	2	3.000	0.8997			
Sundalpur Gas Field	1	10.000	1.1181			
Srikail Gas Field	3	40.000	27.8095			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.5587			
Sub-total (C) :	14	150.000	108.4060			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	157.1060	388,7120 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	14.8820			
Bityana Gas Field	26	1200.000	998.1040			
Sub-total (E)	39	1512.000	1170.0920			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	38.5300			
H. RLNG Intake: a) MLNG						
		600.000	600.1970			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3865.000	2596.6475			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	8-Jul-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	7-Jul-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.982	505	16.000	494	10.000	
iii) Jalalabad Gas Field	100.949	523	100.459	512	111.959	
iv) Fenchuganj Gas Field	8.972	512	9.000	503	12.000	
v) Moulvibazar Gas Field	14.824	502	16.000	550	19.000	
vi) Rashidpur Gas Field	68.152	515	67.000	510	43.000	
vii) Bityana Gas Field	471.504	610	615.000	595	462.405	
viii) Hobiganj Gas Field	56.017		54.000		0.000	
ix) Titas Gas Field Loc.- C	42.083	675	42.504		42.925	
ix) Titas Gas Field Loc.- E	33.551	645	33.887		34.222	
ix) Titas Gas Field Loc.- i	26.362	650	26.628		26.889	
ix) Titas Gas Field Loc.- j	44.487	655	44.932		45.377	
Total In-take To N-S/R-A (i ... ix) :	884.884				807.776	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	8-Jul-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	7-Jul-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	556.000	474/601	557.000	474/600	505.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPB)		44.121		44.502		45.003
ii) SFCL		3.710				
iii) Kuslara 183 MW		27.720				
iv) Munshibazar DRS (Estimated)	3	1.930		3.030		3.060
v) Roghunondonpur (VS-P)	60	24.462		24.707		24.951
Sub-total (i - ii) :		101.943		72.299		73.015

Lawson Mr Ahmed [Signature] Mr Chan [Signature]

Station/System	Capacity MMBCF	Supply In MMBCF	08:00 Hr on	0-Jul-2024	20:00 Hr on	7-Jul-2024
			Pressure PBIG	Flow MMSCFD	Pressure PBIG	Flow MMSCFD
U) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 01 MW, Ashuganj		0.720		0.720		10.220
ii) A-F-GCL		0.000		0.010	000	0.020
Sub-total (i - ii) :		0.720		0.730		10.240
Gas In-take At AGMS (a less c & d) :						
e. 1) To JGTDBL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MBTE)		10.101		11.101		11.001
ii) KTL-II Off-take (Beanibazar GP)		15.003		14.003		15.503
e. 2) To JGTDBL from Jalalabad gas field through spur line						
		05.041				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	774.210	003	765.000	400	604.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	340	0.000	570	0.000
iii) BB Pipeline	350	150.003	444	150.000	503	120.000
iv) VS-3 Pipeline	150	157.070	702	157.000	432	135.000
v) A-M Pipeline	450	401.077	440	442.000	372	401.000
Total Delivery from AGMS (i...v)		774.210		765.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line :						
	450	0.000	534	0.000	405	0.000
- Through VS-3 Pipeline	150	157.070	702	157.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	01.000	444	82.000	503	83.000
- Through A-M Line	450	401.077	448	442.000	372	401.000
Total Delivery To TGTDC		542.077		524.000		484.000
iii) To PGCL and SGCL System						
		107.400		109.400		172.480
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		650.030		650.400		791.480
D. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		235.123	357	230.123	573	240.123
ii) Bangora Gas Field		37.580	330	37.580	330	37.580
iii) Titus Gas Field Location G		30.212	590	30.212	590	30.212
iv) Titus Gas Field Location A2		10.075	600	10.075	600	10.075
v) Srikail Gas Field		27.691	357	27.691	357	27.691
vi) Bakhrabad Gas Field		20.770	430	30.570		0.000
vii) Saida Gas Field		2.045		3.545		3.890
viii) Meghna Gas Field		4.178		4.778		3.500
Total In-take (i ... viii) :		392.080		395.180		387.671
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	534	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		8.442		8.442		8.442
iii) To TGTDC through BKB-Demra line		120.000	534	121.000	405	125.000
iv) To TGTDC through BKB-Siddirganj line		203.038	530	205.733	400	234.210
Total Off-take (i ... iv) :		392.080		395.180		387.671
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDC) :						
i) Ashulla CGS		07.050		07.709		07.759
ii) Aminbazar CGS		70.020		69.000		69.000
iii) Dhanua GMS from BD pipeline		388.712	403	388.000	532	388.000
Total Gas Consumption by TGTDC through GTCL		1314.427		1316.427		1316.427
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		375.497	534	375.497	405	375.497
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		375.497		375.497		375.497
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		140.374		141.374		145.374
iii) To TGTDC		235.123		230.123		240.123
Total Off-take (i ... iii) :		375.497		377.497		385.497
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		606.197	609.000	604.000	660	602.000
Total In-take (i ... i) :		606.197		604.000		604.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		230.700	537/160	234.000	595/174	235.000
ii) Through Anowara - Fouzdarhat Pipeline (RLNG)		375.497		375.497		375.497
Total Off-take (i ... ii) :		606.197		606.197		606.197
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		34.203	05/55	20.400	110/80	28.800
ii) Gouripur TBS to BGDCL (Provisional)		8.442		8.442		8.442
iii) Others (Hori. 100MW; etc.)		85.707		94.000		96.200
Total (i ... iii) :		128.442		129.442		133.442

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Jul-2024		20:00 Hr on 7-Jul-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		167.489		116.214		112.009
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.371		17.545		17.720
ii) Bogra TBS (Power+Others)		11.509	329/255	11.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	335/329		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		85.869		85.869		85.869
vi) Bheramara CGS		51.930				
Total Off-take (i ... vi) :		167.489		116.214		112.009
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2051.763		2202.638		1954.518
Total Gas Delivery		2051.761		2202.638		1954.518
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	51.699		36.000		216.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	65.406		52.800	445	6.120
Meghnaghat 450 MW P.P.	100.000	66.636		55.200	435	43.200
Summit Meghnaghat 335 MW	75.000	25.087		30.087	435	33.600
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	0.376		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.583		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.792		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.745		2.772		2.800
Gazipur Summit Northern 33 MW SIPP	8.000	4.427		4.471		4.516
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		33.600
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	229.731		192.131		357.263
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.124		1.135		1.146
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.084		4.125		4.166
Alpha Power 10MW	2.000	1.726		1.743		1.761
Shah Cement 10MW	2.500	0.455		0.460		0.464
B Paper+U' Cement+Sung Sung+MppI	7.000	42.164		42.586		43.007
CITY Sugar Power 10 MW	2.000	8.088		8.169		8.250
Malancha Holding 35 MW	7.000	9.699		9.796		9.893
ASM PS (10 MW)	3.000	0.823		0.831		0.839
Partex Engy. 10 MW	3.000	1.076		1.087		1.098
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	6.811		6.879		6.947
Sub-total (ii) :	47.000	76.050		76.811		77.571
Total A(i+ii)	1254.000	305.781		268.941		434.834
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.829		37.000		36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	36.829		37.000		36.000
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.800		9.898		9.996
Sub-total (ii) :	15.000	9.800		9.898		9.996
Total B(i+ii)	209.000	46.629		46.898		45.996
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	37.567		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	40.562		0.000		42.562
Ashuganj North 450 MW CCPP	65.000	88.803		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.046		0.000		
Comilla REB (11+13.5) MW	6.000	2.411		2.435		2.459
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	11.291		11.404		11.517
Midland PS 51 MW	12.000	8.729		8.719		8.739
Sub-total (C) :	416.500	201.409		22.558		93.245

Lawson
 Moin Ahmed

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Station/System	Capacity MMSCF	Supply in MMSCF	8-Jul-2024		7-Jul-2024	
			06:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	17,473		17,648		17,822
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 66 MW Rental	20,000	0,000		0,000		0,000
Fenchuganj CC1 90 MW	17,000	9,091		9,182		9,273
Fenchuganj CC2 90 MW	18,000	16,666		16,532		16,999
Fenchuganj 51 MW BPL	13,000	11,572		11,687		11,803
Khusiara 163 MW (Max)	28,000	27,720		27,997		28,274
Fenchuganj 50 MW Rental (Prima)	10,000	6,793		6,861		6,929
Summit Bibiyana-2 (341 MW)	62,000	13,904		0,000		14,182
Bibiyana-3 CC (400 MW)	45,000	59,939		0,000		
Bibiyana South (400 MW)	45,000	52,595		0,000		52,595
Kumargaon 20 MW P.S	2,000	4,683		4,730		4,776
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	0,000		0,000		0,000
Kumargaon United power 25 MW	5,700	2,605		2,631		2,657
Kumargaon 150 MW CCPP	36,000	37,596		37,972		38,348
Hobiganj 11 MW Energypac SIPP	3,000	1,122		1,133		1,144
Sub-total (D) :	396,700	261,757		136,672		204,803
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	329	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	255	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ulahpara 11 MW Summit SIPP	2,600	1,065		1,115		1,120
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	30,206		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	55,663		0,000		56,163
Sub-total (E) :	240,900	86,934		1,115		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	1,810		1,828		1,846
Bhola 225 MW CCPP	35,000	33,140		35,450		36,590
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		18,630				
Bheramara 410 MW CCPP NWPGCL	72,000	51,930		52,449		52,969
Sub-total (F)	143,000	105,510		89,727		91,405
H) Gas Consumption for Power						
i) Grid Power	2454,100	922,170		922,170		922,170
ii) Non Grid Power	62,000	85,850		86,709		87,567
Total Gas Consumption for Power (A..F)	2516,100	1008,020		1008,879		1009,737
I. Fertilizer : I) TFA :						
JFCL	45,000	2,281		6,000	290	6,000
GPFPLC	45,000	68,135		68,135		28,800
PUFF	14,000	0,000		0,000		0,000
Sub-total (I) :	104,000	70,416		74,135		34,800
ii) KFA :						
KAFCO	63,000	42,703		44,000		45,000
CUFL	52,000	4,192		4,600		4,000
Sub-total (II) :	115,000	46,895		48,600		49,000
iii) BFA : AFCCL						
	52,000	0,000		0,000	605	0,000
iv) JFA : Shahjalal Fertilizer						
	45,000	3,710		3,748		3,748
Total Fertilizer Consump. (I... IV) :	264,000	121,021		126,483		87,548
J. Others Consumptions :						
i) TFA	600,000	1025,693		975,000		970,000
ii) KFA		182,650		176,102		154,000
iii) BFA		102,058		103,078		104,099
iv) JFA	38,000	101,108		102,119		103,130
v) SFA	2,000	6,440		6,560		6,750
vi) PFA (Estimated)	12,000	28,625		27,430		24,100
Total Others Consumption (I... v) :	652,000	1446,574		1390,289		1362,079
Total Gas Consumption (A... I) :		2575,615		2525,650		2459,364

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1401,890
KGDCCL	276,174
BGDCL	303,467
JGTDSL	366,576
PGCL	115,559
SGCL	111,950
Total Consumption :	2575,615

Difference between production and consumption = 21,032 MMSCFD

Kawsar Islam Ahmed

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 07-Jul-24 to 08:00 Hrs of 08-Jul-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (In Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	459632.00
	b) Beanibazar Gas Field	2		
	c) Kallashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			459632.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			459732.00

Kawsar

S. Faruk Ahmed

M. Chan

General Manager (Operation)