



Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
 (From 08:00 Hrs of 05-Nov-23 to 08:00 Hrs of 06-Nov-23)

Reporting Date: 6-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	386.1190			
Hobiganj Gas Field	7	225.000	120.7970			
Bakhrabad Gas Field	6	43.000	31.9630			
Narsingdi Gas Field	2	30.000	24.5720			
Meghna Gas Field	1	11.000	3.0650			
Sub-total (A) :	42	851.000	566.5160			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.2334			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.8687			
Rashidpur Gas Field	5	60.000	46.2984			
Horipur Gas Field (Sylhet)	1	6.000	5.4693			
Sub-total (B) :	12	149.000	91.8698			
C. BAPEX :						
Salda Gas Field	1	3.000	3.0938			
Fenchuganj Gas Field	2	26.000	12.1323			
Shahbazpur Gas Field	3	50.000	76.5246			
Semutang Gas Field	2	3.000	0.9272			
Sundalpur Gas Field	1	10.000	7.9685			
Srikail Gas Field	3	40.000	37.8348			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1434			
Sub-total (C) :	14	150.000	146.6246			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	168.6750	441.3730	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.2340			
Bibyana Gas Field	26	1200.000	1065.1980			
Sub-total (E)	39	1512.000	1249.1070			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.1900			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	501.7840			
2. Total Production (A ... H)	112	3765.000	2599.0914			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In	08:00 Hr on 6-Nov-2023		20:00 Hr on 5-Nov-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	12.014	505	11.000	494	10.000	
iii) Jalalabad Gas Field	111.979	523	113.168	512	111.168	
iv) Fenchuganj Gas Field	12.122	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.176	502	16.000	550	19.000	
vi) Rashidpur Gas Field	45.059	515	45.000	510	43.000	
vii) Bibyana Gas Field	446.454	610	588.000	595	537.691	
viii) Hobiganj Gas Field	58.813		57.000		0.000	
ix) Titas Gas Field Loc.- C	39.278	675	39.671		40.064	
ix) Titas Gas Field Loc.- E	34.813	645	35.161		35.509	
ix) Titas Gas Field Loc.- i	25.041	650	25.291		25.542	
ix) Titas Gas Field Loc.- j	41.076	655	41.487		41.898	
Total In-take To N-S/R-A (I ... Ix) :	841.825				875.871	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 6-Nov-2023		20:00 Hr on 5-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	562.000	477/728	563.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDLSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.011		17.181		17.351
ii) SFCL		40.101				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.246		3.030		3.060
v) RoghunondonPur (VS-P)	60	23.077		23.308		23.539
Sub-total (i - ii) :		82.435		43.519		43.949

Kawsar A Ruz M Chow

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 6-Nov-2023		20:00 Hr on 5-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.400		10.400		10.900
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.400		10.410		10.920
Gas In-take At AGMS (a less c & d) :		749.990	581	940.259	607	831.922
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		13.219		14.219		14.719
ii) KTL-II Off-take (Beanibazar GF)		14.869		14.849		15.369
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	749.989	614	769.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	164.306	562	164.000	563	128.000
iv) VS-3 Pipeline	150	120.430	417	135.000	432	135.000
v) A-M Pipeline	450	465.253	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		749.989		769.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	277	0.000	560	0.000
- Through VS-3 Pipeline	150	120.430	417	135.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	304.267	573	275.906
- Through B-B Pipeline	350	79.576	562	84.576	563	89.576
- Through A-M Line	450	465.253	397	470.000	372	401.000
Total Delivery To TGTDCCL		544.829		858.843		766.482
iii) To PGCL and SGCL System		84.730		86.730		89.730
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		749.989		1080.573		991.212
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		120.938	357	121.938	573	125.938
ii) Bangora Gas Field		42.280	336	42.280	336	42.280
iii) Titas Gas Field Location G		40.313	590	40.313	590	40.313
iv) Titas Gas Field Location A2		22.243	600	22.243	600	22.243
v) Srikail Gas Field		37.742	367	37.742	367	37.742
vi) Bakhrabad Gas Field		31.500	436	32.300		0.000
vii) Salda Gas Field		3.089		3.789		3.890
viii) Meghna Gas Field		3.062		3.662		3.500
Total In-take (i ... viii) :		301.167		304.267		275.906
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	277	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.368		7.373		7.378
iii) To TGTDCCL through BKB-Demra line		120.000	277	121.000	560	125.000
iv) To TGTDCCL through BKB-Siddirganj line		173.799	275	174.894	550	138.528
Total Off-take (i ... iv) :		301.167		304.267		275.906
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		75.792		75.842		75.892
ii) Aminbazar CGS		84.330		88.000		88.000
iii) Dhanua GMS from BD pipeline		441.373	537	468.000	532	468.000
Total Gas Consumption by TGTDCCL through GTCL		1280.001		1282.001		1282.001
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		246.794	277	246.794	560	246.794
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		246.794		247.794		251.794
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.856		126.856		130.856
iii) To TGTDCCL		120.938		121.938		125.938
Total Off-take (i ... ii) :		246.794		248.794		256.794
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		501.784	660.000	498.000	660	500.000
Total In-take (i ... i) :		501.784		498.000		498.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		254.990	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		246.794		246.794		246.794
Total Off-take (i ... ii) :		501.784		501.784		501.784
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		1.977	95/60	1.920	110/80	110.400
ii) Gouripur TBS to BGDCL (Provisional)		7.368		7.368		7.368
iii) Others (Hori.100MW; etc.)		118.023		119.080		14.600
Total (i ... iii) :		127.368		128.368		132.368

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		6-Nov-2023		20:00 Hr on		5-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
G. Gas In-take & Off-take of Western Zone Pipelines :										
a) In-take at Elenga (Western zone pipeline) :		84.730			88.475				89.282	
b) Off-take Condition :										
i) Sadanandanpur & Ullapara (Estimated)		18.548			18.734				18.921	
ii) Bogra TBS (Power+Others)		7.431		85/78	7.000		85/78		7.600	
iii) Baghabari CGS (Power)		0.000		115/110	4.000		115/110		4.000	
iv) Rajshahi CGS from B-R pipeline		0.810			0.800				0.820	
v) North-West Power Unit 1- 4 (1088 MW)		57.941			57.941				57.941	
vi) Bheramara CGS		0.000								
Total Off-take (i ... vi) :		84.730			88.475				89.282	
Total Gas In-take & Delivery of GTCL Operated Pipelines :										
Total Gas In-take		1980.079			2161.175				2021.927	
Total Gas Delivery		1980.078			2161.175				2021.927	
Gas Consumption Scenario :										
A) i) Titas Franchise Area (TFA) : Grid Power										
Siddirganj 210 MW P.S	61.000	0.000			0.000				0.000	
Siddirganj (120 x 2) MW P.S.	65.000	0.000			0.000				0.000	
Siddirganj 335 MW P.S. (EGCB)	54.000	31.760			33.600				336.000	
Horipur 100MW P.S.	25.000	0.000			0.000				0.000	
Tongl 80 MW P.S	38.000	0.000			0.000				0.000	
Horipur 360 MW P.P.	70.000	38.474			38.400		525		38.400	
Horipur 412 MW P.P. (EGCB)	63.500	58.147			50.400		445		57.600	
Meghnaghat 450 MW P.P.	100.000	35.473			33.600		435		57.600	
Summit Meghnaghat 335 MW	75.000	23.292			28.292		435		19.200	
Summit Meghnaghat 584 MW	100.000	0.000								
Unic Meghnaghat 584 MW	100.000	8.181								
RPCL 210 MW P.P.	42.000	14.894			16.800		215		17.328	
Madabdi REB Summit (11+27) MW	8.000	2.799			0.000				0.050	
Ashulia REB Summit (11+34) MW	11.500	5.108			0.000				0.050	
Doreen Tangail 22 MW SIPP	5.000	3.907			0.000				3.985	
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.505			5.560				5.615	
Gazipur Summit Northern 33 MW SIPP	8.000	6.442			6.506				6.571	
Norsingdi Dorin 22 MW SIPP	5.000	3.881			3.920				3.959	
Ghorashal (Unit-1-2) 110 MW	34.000	0.000					270			
Ghorashal (Unit-3) 416 MW	68.000	0.000								
Ghorashal (Unit-4) 409 MW	75.000	44.793			0.000				42.000	
Ghorashal (Unit-5) 210 MW	51.500	0.000								
Ghorashal (Unit-6) 210 MW	51.500	0.000								
Ghorashal (Unit-7) 365 MW	65.000	0.000								
Ghorashal Regent Power 108 MW	25.000	17.511			17.686				17.861	
Ghorashal Max 79 MW Rental	20.000	0.000			0.000				0.000	
Sub-total (i) :	1207.000	298.173			234.764				606.219	
ii) Titas Franchise Area (TFA) : Non-Grid Power										
Meghna Energy 10MW	2.000	1.008			1.018				1.028	
Rahim Energy 30MW	7.000	0.893			0.902				0.911	
Unic Power ,Unit 1 & 2- 40MW	7.000	4.409			4.453				4.497	
Alpha Power 10MW	2.000	0.763			0.771				0.778	
Shah Cement 10MW	2.500	0.002			0.002				0.002	
B Paper+U' Cement+Sung Sung+Mpl	7.000	47.216			47.688				48.160	
CITY Sugar Power 10 MW	2.000	8.570			8.656				8.741	
Malancha Holding 35 MW	7.000	8.496			8.581				8.666	
ASM PS (10 MW)	3.000	0.348			0.351				0.355	
Partex Engy. 10 MW	3.000	0.300			0.303				0.306	
AM Energy Ltd. 10 MW	2.000	0.000			0.000				0.000	
Everest Power (25 MW)	2.500	5.467			5.522				5.576	
Sub-total (ii) :	47.000	77.472			78.247				79.021	
Total A(i+ii)	1254.000	375.645			313.011				685.240	
B) i) Karnafuli Franchise Area (KFA) : Grid Power										
Rawzan P.S (210+210 MW)	100.500	26.696			0.000				0.000	
Shikalbaha P.S (225+150+60 MW)	88.000	0.000			32.000				37.000	
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.905			0.000				2.963	
Sub-total (i) :	194.000	29.601			32.000				39.963	
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power										
United Malancha Hold. 63 MW,CEPZ	15.000	7.563			7.639				7.714	
Sub-total (ii) :	15.000	7.563			7.639				7.714	
Total B(i+ii)	209.000	37.164			39.639				47.677	
C) Bakhrabad Franchise Area (BFA) : Grid Power										
Ashuganj APSCl (1-2) 178 MW	48.000	0.000			0.000				2.000	
APSCl (3-5) 450 MW	100.000	0.000			0.000					
APSCl 225 MW CCPP	40.000	36.379			0.000				0.000	
United 200MW Modular Power Plant	40.000	10.389			0.000				12.389	
Ashuganj South 450 MW CCPP	65.000	46.491			0.000				48.491	
Ashuganj North 450 MW CCPP	65.000	55.485			0.000				23.968	
Ashuganj Precision Rental 55 MW	12.000	10.445			0.000					
Cornilla REB (11+13.5) MW	6.000	2.509			2.534				2.559	
Jangalia PS 33 MW Summit Rental	8.000	6.522			6.587				6.652	
Feni Dorin 22 MW SIPP	5.000	3.598			3.634				3.670	
Feni Mohipal 11 MW SIPP	2.500	1.872			1.891				1.909	
Chandpur Power 150 MW CCPP	12.000	0.000			0.000				0.000	
Midland PS 51 MW	12.000	9.400			9.390				9.410	
Sub-total (C) :	415.500	183.090			24.036				111.049	





Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 6-Nov-2023		20:00 Hr on 5-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.864		18.043		18.221
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.816		0.824		0.832
Fenchuganj CC1 90 MW	17.000	0.000		0.000		0.000
Fenchuganj CC2 90 MW	18.000	5.602		5.658		5.714
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	11.408		11.522		11.636
Summit Bibiyana-2 (341 MW)	62.000	47.122		0.000		48.065
Bibiyana-3 CC (400 MW)	45.000	61.688		0.000		
Bibiyana South (400 MW)	45.000	59.309		0.000		59.309
Kumargaon 20 MW P.S	2.000	5.981		6.040		6.100
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.211		2.233		2.255
Kumargaon United power 25 MW	5.700	1.723		1.740		1.757
Kumargaon 150 MW CCPP	36.000	36.145		36.507		36.868
Hobiganj 11 MW Energypac SIPP	3.000	1.234		1.246		1.259
Sub-total (D) :	396.700	251.103		83.814		192.017
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.046		2.096		2.101
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.941		0.000		58.441
Sub-total (E) :	240.900	59.987		2.096		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.740		6.807		6.875
Bhola 225 MW CCPP	35.000	31.720		34.030		35.170
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.950				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	73.410		40.837		42.045
H) Gas Consumption for Power						
i) Grid Power	2454.100	895.364		895.364		895.364
ii) Non Grid Power	62.000	85.035		85.885		86.736
Total Gas Consumption for Power (A..F)	2516.100	980.399		981.249		982.099
I. Fertilizer : i) TFA :						
JFCL	45.000	3.369		0.000	290	55.200
GPFPLC	45.000	0.520		0.520		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	3.889		0.520		55.200
ii) KFA :						
KAFCO	63.000	43.400		44.000		44.000
CUFL	52.000	42.286		37.000		40.000
Sub-total (ii) :	115.000	85.686		81.000		84.000
iii) BFA : AFCCL						
iv) JFA : Shahjalal Fertilizer	45.000	40.101		40.502	605	40.502
Total Fertilizer Consump. (i ... iv) :	264.000	129.676		122.022		179.702
J. Others Consumptions :						
i) TFA	600.000	1091.711		-6.000		-6.120
ii) KFA		176.623		156.361		5.955
iii) BFA		94.790		95.738		96.686
iv) JFA	38.000	95.655		96.611		97.568
v) SFA	2.000	6.040		6.160		6.350
vi) PFA (Estimated)	12.000	24.743		23.638		24.320
Total Others Consumption (i ... v) :	652.000	1489.562		372.508		224.759
Total Gas Consumption (A ... I) :		2599.636		1475.779		1386.559

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1471.245
KGDCCL	299.473
BGDCL	277.880
JGTDSL	386.858
PGCL	84.730
SGCL	79.450
Total Consumption :	2599.636

Difference between production and consumption = -0.544 MMSCFD

Kawsar A. Khan *M. Khan*

[Signature]

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08.00 Hrs of 05-Nov-23 to 08.00 Hrs of 06-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	788577.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			788577.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			788730.00

Handwritten signatures and initials: Hossain, Ashugonj, AP, m/Ena

General Manager (Operation)