



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.132119.25

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**

( From 08:00 Hrs of 17-Feb-25 to 08:00 Hrs of 18-Feb-25)

**Reporting Date: 18-Feb-2025**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	342.1960			
Hobiganj Gas Field	7	225.000	96.0830			
Bakhrabad Gas Field	6	43.000	28.2050			
Narsingdi Gas Field	2	30.000	22.0000			
Meghna Gas Field	1	11.000	3.9990			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>492.4830</b>			
<b>B. SGFL :</b>						
Kailashtilla (MSTE) Gas Field	3	55.000	39.8126			
Kailashtilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.6305			
Rashidpur Gas Field	5	60.000	69.1016			
Horipur Gas Field (Sylhet)	1	6.000	12.0151			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>135.5598</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.8232			
Fenchuganj Gas Field	2	26.000	8.5039			
Shahbazpur Gas Field	3	50.000	72.9322			
Semutang Gas Field	2	3.000	1.2385			
Sundalpur Gas Field	1	10.000	3.3320			
Srikail Gas Field	3	40.000	17.8613			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.2071			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>113.8982</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	134.8110	437.1830	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.0750			
Bibyana Gas Field	26	1200.000	965.2950			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1116.1810</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	36.6400			
<b>H. RLNG Intake: a) MLNG</b>						
		600.000	523.5330			
<b>b) SLNG</b>						
		600.000	294.4690			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3965.000</b>	<b>2712.7640</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 18-Feb-2025		20:00 Hr on 17-Feb-2025		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	31.518	493	37.790	494	38.140	
iii) Jalalabad Gas Field	131.908	515	130.712	511	131.457	
iv) Fenchuganj Gas Field	8.493	478	8.427	477	8.524	
v) Moulvibazar Gas Field	16.027	411	16.170	411	16.330	
vi) Rashidpur Gas Field	67.795	479	68.180	478	68.020	
vii) Bibyana Gas Field	415.855	564	537.000	563	481.055	
viii) Hobiganj Gas Field	46.512		55.000		0.000	
ix) Titas Gas Field Loc.- C	17.200	670	17.372		17.544	
ix) Titas Gas Field Loc.- E	31.239	660	31.551		31.864	
ix) Titas Gas Field Loc.- i	26.238	660	26.500		26.763	
ix) Titas Gas Field Loc.- j	43.937	655	44.376		44.816	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>878.722</b>				<b>864.511</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Feb-2025		20:00 Hr on 17-Feb-2025	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	556.280	448/639	558.000	448/633	564.851
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		20.160		20.361		20.563
ii) SFCL		39.460				
iii) Kusiara 163 MW		27.964				
iv) Munshibazar DRS (Estimated)	3	1.938		3.030		3.060
v) RoghunondonPur (VS-P)	60	47.857		48.336		48.814
<b>Sub-total (i - ii) :</b>		<b>137.379</b>		<b>71.727</b>		<b>72.437</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	18-Feb-2025	20:00 Hr on	17-Feb-2025
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.432		10.432		10.932
ii) AFCCCL		5.220		5.230	605	5.240
Sub-total (i - ii) :		14.652		15.662		16.172
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>726.692</b>	<b>553</b>	<b>901.352</b>	<b>598</b>	<b>792.074</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		8.294		9.294		9.794
ii) KTL-II Off-take (Beanibazar GF)		14.631		14.611		15.131
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
		2.156				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	726.692	576	726.000	598	738.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	575	0.000	596	0.000
ii) A-B-2 (New) Pipeline	450	0.000	576	0.000	598	0.000
iii) BB Pipeline	350	118.618	456	118.000	484	116.000
iv) VS-3 Pipeline	150	108.705	568	107.000	590	112.000
v) A-M Pipeline	450	499.369	568	501.000	590	510.000
<b>Total Delivery from AGMS (i...v)</b>		<b>726.692</b>		<b>726.000</b>		<b>738.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	565	0.000	509	0.000
- Through VS-3 Pipeline	150	108.705	568	107.000	590	112.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000	575	0.000	596	0.000
- Through B-B Pipeline	350	109.800	456	110.800	484	111.800
- Through A-M Line	450	499.369	568	501.000	590	510.000
Total Delivery To TGTDSL		609.169		611.800		621.800
iii) To PGCL and SGCL System		170.557		172.557		175.557
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>888.431</b>		<b>891.357</b>		<b>909.357</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		436.494	575	437.494	596	441.494
ii) Bangora Gas Field		35.720	640	35.720	640	35.720
iii) Titas Gas Field Location G		24.478	645	24.478	645	24.478
iv) Titas Gas Field Location A2		17.813	625	17.813	625	17.813
v) Srikanil Gas Field		17.772	658	17.772	658	17.772
vi) Bakhrabad Gas Field		27.836	442	28.636		0.000
vii) Salda Gas Field		2.818		3.518		3.890
viii) Meghna Gas Field		3.938		4.538		3.500
<b>Total In-take (i ... viii) :</b>		<b>566.869</b>		<b>569.969</b>		<b>544.667</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	565	0.000	509	0.000
ii) To BGDCL through BKB-Demra Line		8.960		8.965		8.970
iii) To TGTDSL through BKB-Demra line		180.000	565	181.000	509	185.000
iv) To TGTDSL through BKB-Siddirganj line		377.909	515	380.004	459	350.697
<b>Total Off-take (i ... iv) :</b>		<b>566.869</b>		<b>569.969</b>		<b>544.667</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDSL) :</b>						
i) Ashulia CGS		89.603		89.653		89.703
ii) Aminbazar CGS		77.280		75.000		75.000
iii) Dhanua GMS from BD pipeline		437.183	517	417.000	539	417.000
<b>Total Gas Consumption by TGTDSL through GTCL</b>		<b>1604.261</b>		<b>1606.261</b>		<b>1606.261</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGDCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		584.692	565	584.692	509	584.692
ii) Through AB line		0.000		0.000		0.000
<b>Total In-take (i ... i) :</b>		<b>584.692</b>		<b>584.692</b>		<b>584.692</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		149.098		150.098		154.098
iii) To TGTDSL		435.594		436.594		440.594
<b>Total Off-take (i ... ii) :</b>		<b>584.692</b>		<b>586.692</b>		<b>594.692</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		818.002	840.000	817.000	871	818.000
<b>Total In-take (i ... i) :</b>		<b>818.002</b>		<b>817.000</b>		<b>817.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDSL		233.310	763/237	230.160	721/251	243.120
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		584.692		584.692		584.692
<b>Total Off-take (i ... ii) :</b>		<b>818.002</b>		<b>818.002</b>		<b>818.002</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDSL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		79.178	130/103	0.000	145/119	1.773
ii) Gouripur TBS to BGDCL (Provisional)		8.960		8.960		8.960
iii) Others (Hori.100MW; etc.)		100.822		181.000		183.227
<b>Total (i ... iii) :</b>		<b>188.960</b>		<b>189.960</b>		<b>193.960</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	18-Feb-2025	20:00 Hr on	17-Feb-2025
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga (Western zone pipeline) :</b>		<b>170.557</b>		<b>121.014</b>		<b>121.619</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		19.392		19.586		19.782
ii) Bogra TBS (Power+Others)		11.752	269/214	11.935	319/257	12.324
iii) Baghabari CGS (Power)		0.000	284/278		323/317	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		88.693		88.693		88.693
vi) Bheramara CGS		49.910				
<b>Total Off-take (i ... vi) :</b>		<b>170.557</b>		<b>121.014</b>		<b>121.619</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2278.913</b>		<b>2363.458</b>		<b>2226.609</b>
<b>Total Gas Delivery</b>		<b>2278.913</b>		<b>2363.458</b>		<b>2226.609</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	65.168		50.400	445	36.000
Meghnaghat 450 MW P.P.	100.000	38.210		52.800	435	50.400
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	82.878				
RPCL 210 MW P.P.	42.000	11.006		6.000	215	9.600
Madabdi REB Summit (11+27) MW	8.000	5.428		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.698		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.541		6.606		6.672
Gazipur Summit Northern 33 MW SIPP	8.000	3.464		3.499		3.533
NSD Dorin 22 MW SIPP+RELIANCE	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	53.408		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.022				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>270.823</b>		<b>124.305</b>		<b>106.305</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.514		1.529		1.544
Rahim Energy 30MW	7.000	1.680		1.697		1.714
Unic Power ,Unit 1 & 2- 40MW	7.000	7.725		7.802		7.880
Alpha Power 10MW	2.000	1.275		1.288		1.301
Shah Cement 10MW	2.500	0.852		0.861		0.869
B Paper+U' Cement+Sung Sung+MppI	7.000	47.506		47.981		48.456
CITY Sugar Power 10 MW	2.000	9.524		9.619		9.714
Malancha Holding 35 MW	7.000	9.535		9.630		9.726
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	1.186		1.198		1.210
AM Energy Ltd. 10 MW	2.000	2.798		2.826		2.854
Everest Power (25 MW)	2.500	7.948		8.027		8.107
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>91.543</b>		<b>92.458</b>		<b>93.374</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>362.366</b>		<b>216.763</b>		<b>199.679</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	38.028		34.849		37.717
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>38.028</b>		<b>34.849</b>		<b>37.717</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	11.606		11.722		11.838
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>11.606</b>		<b>11.722</b>		<b>11.838</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>49.634</b>		<b>46.571</b>		<b>49.555</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	34.145		0.000		0.000
United 200MW Moduler Power Plant	40.000	37.895		0.000		39.895
Ashuganj South 450 MW Ccpp	65.000	49.338		0.000		51.338
Ashuganj North 450 MW Ccpp	65.000	0.000		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.997		0.000		
Comilla REB (11+13.5) MW	6.000	3.761		3.799		3.836
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	10.800		10.908		11.016
Midland PS 51 MW	12.000	9.432		9.422		9.442
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>158.368</b>		<b>24.129</b>		<b>141.495</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	18-Feb-2025	20:00 Hr on	17-Feb-2025
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	9.407		9.501		9.595
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.052		18.233		18.413
Fenchuganj CC1 90 MW	17.000	9.089		9.180		9.271
Fenchuganj CC2 90 MW	18.000	3.201		3.233		3.265
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.964		28.244		28.523
Fenchuganj 50 MW Rental (Prima)	10.000	7.869		7.948		8.027
Summit Bibiyana-2 (341 MW)	62.000	49.397		0.000		50.385
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	50.945		0.000		50.945
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.493		4.538		4.583
Kumargaon 150 MW CCPP	36.000	0.000		0.000		0.000
Hobiganj 11 MW Energypac SIPP	3.000	0.546		0.551		0.557
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>180.965</b>		<b>81.429</b>		<b>183.565</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	328	0.000		0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	255	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.719		0.769		0.774
NWPGCL Unit-1 (225 MW)	35.000	32.763		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.930		0.000		56.430
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>89.412</b>		<b>0.769</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	1.360		1.374		1.387
Bhola 225 MW CCPP	35.000	31.220		33.530		34.670
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.700				
Bheramara 410 MW CCPP NWPGCL	72.000	49.910		50.409		50.908
<b>Sub-total (F)</b>	<b>143.000</b>	<b>117.190</b>		<b>85.313</b>		<b>86.965</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	854.786		854.786		854.786
ii) Non Grid Power	62.000	103.149		104.180		105.212
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>957.934</b>		<b>958.966</b>		<b>959.997</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	18.732		0.000	290	6.000
GPFFPLC	45.000	0.000		0.000		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>18.732</b>		<b>0.000</b>		<b>6.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	45.680		44.995		46.051
CUFL	52.000	7.339		7.056		8.112
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>53.019</b>		<b>52.051</b>		<b>54.163</b>
<b>iii) BFA : AFCCCL</b>	52.000	5.220		5.220	605	0.000
<b>iv) JFA : Shahjalal Fertilizer</b>	45.000	39.460		39.855		39.855
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>116.431</b>		<b>97.126</b>		<b>100.018</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1282.989		975.000		970.000
ii) KFA		181.133		170.341		154.000
iii) BFA		109.753		110.851		111.948
iv) JFA	38.000	97.172		98.144		99.115
v) SFA	2.000	7.260		7.380		7.570
vi) PFA (Estimated)	12.000	31.235		30.752		31.232
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1709.542</b>		<b>1392.467</b>		<b>1373.865</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2783.908</b>		<b>2448.559</b>		<b>2433.880</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1664.087
KGDCL	283.786
BGDCL	273.341
JGTDSL	317.597
PGCL	120.647
SGCL	124.450
<b>Total Consumption :</b>	<b>2783.908</b>

Difference between production and consumption = =71.144 MMSCFD



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

### Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 17-Feb-25 to 08:00 Hrs of 18/Feb/25)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

General Manager (Operation)