



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13824.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 15-May-23 to 08:00 Hrs of 16-May-23)

Reporting Date: 16-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	393.3230			
Hobiganj Gas Field	7	225.000	140.0240			
Bakhrabad Gas Field	6	43.000	32.5520			
Narsingdi Gas Field	2	30.000	25.9750			
Meghna Gas Field	1	11.000	3.7400			
Sub-total (A) :	42	851.000	595.6140			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.1692			
Kailashilla Gas Field # 1	2	13.000	2.2399			
Beanibazar Gas Field	1	15.000	14.2007			
Rashidpur Gas Field	5	60.000	44.2367			
Horipur Gas Field (Sylhet)	1	6.000	5.8846			
Sub-total (B) :	12	149.000	92.7311			
C. BAPEX :						
Salda Gas Field	1	3.000	5.8984			
Fenchuganj Gas Field	2	26.000	13.0844			
Shahbazpur Gas Field	3	50.000	39.4381			
Semutang Gas Field	2	3.000	0.9952			
Sundalpur Gas Field	1	5.000	8.3069			
Srikail Gas Field	3	40.000	42.6083			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0919			
Sub-total (C) :	14	145.000	118.4232			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	171.9430	493.6390	MMSCF supply through BD Pipeline	
Mouloubazar Gas Field	6	42.000	17.4970			
Bibyana Gas Field	26	1200.000	1110.5010			
Sub-total (E)	39	1512.000	1299.9410			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	48.0200			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	281.4010			
2. Total Production (A ... H)	112	3760.000	2436.1303			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 16-May-2023		20:00 Hr on 15-May-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.329	532	16.950	558	17.128	
iii) Jalalabad Gas Field	111.210	522	113.028	544	111.613	
iv) Fenchuganj Gas Field	13.074	517	12.625	534	11.508	
v) Mouloubazar Gas Field	17.439	504	17.680	625	18.300	
vi) Rashidpur Gas Field	42.888	524	42.940	625	42.410	
vii) Bibyana Gas Field	442.937	596	612.000	534	548.750	
viii) Hobiganj Gas Field	67.278		65.000		0.000	
ix) Titas Gas Field Loc.- C	10.446	705	10.550		10.655	
ix) Titas Gas Field Loc.- E	36.089	675	36.450		36.811	
ix) Titas Gas Field Loc.- i	18.461	530	18.646		18.830	
ix) Titas Gas Field Loc.- j	39.736	690	40.133		40.531	
Total In-take To N-S/R-A (i ... ix) :	816.887				856.536	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 16-May-2023		20:00 Hr on 15-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	552.000	481/710	558.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		41.246		41.658		42.071
ii) SFCL		29.744				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	46.510		46.975		47.440
Sub-total (i - ii) :		120.499		91.663		92.571

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		16-May-2023		20:00 Hr on		15-May-2023	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		8.096		0		9.096				9.596
ii) AFCCCL		0.000		0		0.010		580		0.020
Sub-total (i - ii) :		8.096				9.106				9.616
Gas In-take At AGMS (a less c & d) :										
		688.292		660		894.339		592		763.965
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		8.840				9.840				10.340
ii) KTL-II Off-take (Beanibazar GF)		14.201				14.181				14.701
e. 2) To JGTDSL from Jalalabad gas field through spur line										
		59.725								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	688.377		660		660.000		626		686.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000		422		0.000		292		0.000
ii) A-B-2 (New) Pipeline	450	0.000		411		0.000		308		0.000
iii) BB Pipeline	350	261.331		603		255.000		620		263.000
iv) VS-3 Pipeline	150	100.680		532		105.000		455		147.000
v) A-M Pipeline	450	326.366		398		300.000		455		276.000
Total Delivery from AGMS (i...v)		688.377				660.000				686.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		175		0.000		175		0.000
- Through VS-3 Pipeline	150	100.680		532		105.000		455		147.000
ii) To TGTDSL System :										
- Through A-B (1+2)	450	0.000		422		310.993		292		280.592
- Through B-B Pipeline	350	118.308		603		123.308		620		128.308
- Through A-M Line	450	326.366		398		300.000		455		276.000
Total Delivery To TGTDSL		444.674				734.301				684.900
iii) To PGCL and SGCL System		143.023				145.023				148.023
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		688.377				984.324				979.923
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CHT & CFB Pipeline		113.541		422		114.541		292		118.541
ii) Bangora Gas Field		47.020		336		47.020		336		47.020
iii) Titas Gas Field Location G		41.725		415		41.725		415		41.725
iv) Titas Gas Field Location A2		23.400		285		23.400		285		23.400
v) Srikanil Gas Field		42.516		367		42.516		367		42.516
vi) Bakhrabad Gas Field		32.089		173		32.889		0		0.000
vii) Salda Gas Field		3.865		0		4.565				3.890
viii) Meghna Gas Field		3.737				4.337				3.500
Total In-take (i ... viii) :		307.893				310.993				280.592
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		175		1.000		175		5.000
ii) To BGDCL through BKB-Demra Line		7.278				7.283				7.288
iii) To TGTDSL through BKB-Demra line		80.000		175		81.000		175		85.000
iv) To TGTDSL through BKB-Siddirganj line		220.615		170		221.710		170		183.304
Total Off-take (i ... iv) :		307.893				310.993				280.592
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :										
i) Ashulia CGS		159.253		0.000		159.303		160/60		159.353
ii) Aminbazar CGS		98.970		0.000		80.000				80.000
iii) Dhanua GMS from BD pipeline		493.639		553		483.000		518		483.000
Total Gas Consumption by TGTDSL through GTCL		1238.928				1240.928				1240.928
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDSL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		186.271		175		186.271		175		186.271
ii) Through AB line		0.000				1.000				5.000
Total In-take (i ... i) :		186.271				187.271				191.271
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000		0		0.000		0		0.000
ii) Others (BGDCL & KGDCL)		72.730				73.730				77.730
iii) To TGTDSL		113.541				114.541				118.541
Total Off-take (i ... ii) :		186.271				188.271				196.271
E. Gas In-take & Off-take of Maheskhal-Anowara-Fouzdarhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		281.401		566.000		285.000		566		276.000
Total In-take (i ... i) :		281.401				285.000				285.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDSL		95.130		537/174		103.000		551/203		116.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		186.271				186.271				186.271
Total Off-take (i ... ii) :		281.401				281.401				281.401
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		3.256		50/20		0.624		50/20		3.000
ii) Gouripur TBS to BGSL (Provisional)		7.278				7.278				7.278
iii) Others (Hori.100MW; etc.)		76.744				80.376				82.000
Total (i ... iii) :		87.278				88.278				92.278

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	16-May-2023	20:00 Hr on	15-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		143.023	0	147.291		145.178
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.540		16.705		16.872
ii) Bogra TBS (Power+Others)		16.187	127/112	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	137/133	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		109.486		109.486		109.486
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		143.023		147.291		145.178
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1809.320		1974.476		1811.628
Total Gas Delivery		1809.406		1974.476		1811.628
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	45.714		43.200	140	44.808
Horipur 412 MW P.P. (EGCB)	63.500	0.000		0.000	145	0.000
Meghnaghat 450 MW P.P.	100.000	37.504		24.264	145	38.400
Summit Meghnaghat 335 MW	75.000	0.000		5.000	145	0.000
RPCL 210 MW P.P.	42.000	14.906		7.728	250	14.400
Madabdi REB Summit (11+27) MW	8.000	6.338		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.066		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.361		0.000		3.428
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.945		6.004		6.064
Gazipur Summit Northern 33 MW SIPP	8.000	7.357		7.431		7.504
Norsingdi Dorin 22 MW SIPP	5.000	3.726		3.763		3.801
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	34.747				
Ghorashal (Unit-5) 210 MW	51.500	46.329		0.000		81.600
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	210.993		97.390		200.105
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.782		0.790		0.798
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	1.784		1.802		1.820
Alpha Power 10MW	2.000	1.210		1.222		1.234
Shah Cement 10MW	2.500	0.000		0.000		0.000
B Paper+U' Cement+Sung Sung+Mppi	7.000	36.615		36.981		37.347
CITY Sugar Power 10 MW	2.000	8.633		8.719		8.806
Malancha Holding 35 MW	7.000	8.220		8.302		8.384
ASM PS (10 MW)	3.000	0.121		0.122		0.123
Partex Engy. 10 MW	3.000	0.562		0.568		0.573
AM Energy Ltd. 10 MW	2.000	1.893		1.912		1.931
Everest Power (25 MW)	2.500	2.200		2.222		2.244
Sub-total (ii) :	47.000	62.020		62.640		63.260
Total A(i+ii)	1054.000	273.013		160.030		263.365
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000	0	0.000	0	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	0	0.000	0	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.292		0.000		0.298
Sub-total (i) :	194.000	0.292		0.000		0.298
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	5.107		5.158		5.209
Sub-total (ii) :	15.000	5.107		5.158		5.209
Total B(i+ii)	209.000	5.399		5.158		5.507
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	37.359		0.000		0.000
United 200MW Moduler Power Plant	40.000	36.236		0.000		38.236
Ashuganj South 450 MW CAPP	65.000	0.000		0.000		2.000
Ashuganj North 450 MW CAPP	65.000	54.120		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.705		0.000		
Comilla REB (11+13.5) MW	6.000	0.000		0.000		0.000
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.032		0.032		0.032
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.096	0	8.086		8.106
Sub-total (C) :	415.500	144.548		8.118		74.342

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	16-May-2023	20:00 Hr on	15-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.635		18.821		19.008
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.635		18.821		19.008
Fenchuganj CC1 90 MW	17.000	9.188		9.280		9.372
Fenchuganj CC2 90 MW	18.000	9.124		9.215		9.306
Fenchuganj 51 MW BPL	13.000	11.707		11.824		11.941
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	11.227		11.339		11.451
Summit Bibiyana-2 (341 MW)	62.000	46.668		0.000		47.601
Bibiyana-3 CC (400 MW)	45.000	60.888		0.000		
Bibiyana South (400 MW)	45.000	58.250		0.000		58.250
Kumargaon 20 MW P.S	2.000	5.873		5.932		5.990
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.230		2.252		2.274
Kumargaon United power 25 MW	5.700	1.716		1.733		1.750
Kumargaon 150 MW CCPP	36.000	35.671		36.027		36.384
Hobiganj 11 MW Energypac SIPP	3.000	1.090		1.101		1.112
Sub-total (D) :	396.700	290.900		126.346		233.448
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	133	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.349	112	4.249	86	4.449
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.760		1.810		1.815
NWPGCL Unit-1 (225 MW)	35.000	29.796		0.000		
NWPGCL Unit-2 (225 MW)	35.000	10.351		0.000		
NWPGCL Unit-3 (225 MW)	35.000	18.609		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.730		0.000		51.230
Sub-total (E) :	240.900	115.595		6.059		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.560		6.626		6.691
Bhola 225 MW CCPP	35.000	27.440		29.750		30.890
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	34.000		36.376		37.581
H) Gas Consumption for Power						
i) Grid Power	2254.100	796.328		796.328		796.328
ii) Non Grid Power	62.000	67.127		67.798		68.469
Total Gas Consumption for Power (A..F)	2316.100	863.455		864.126		864.797
I. Fertilizer : i) TFA :						
JFCL	45.000	26.855	0	36.000	180	28.776
GPFFPLC	45.000	7.783		7.783	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	34.638		43.783		28.776
ii) KFA :						
KAFCO	63.000	0.012	0	0.062	0	0.000
CUFL	52.000	0.000	0	0.000	0	0.000
Sub-total (ii) :	115.000	0.012		0.062		0.000
iii) BFA : AFCCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	29.744		30.041		30.041
Total Fertilizer Consump. (i ... iv) :	264.000	64.394		73.886		58.817
J. Others Consumptions :						
i) TFA	600.000	988.500		-6.000		-6.120
ii) KFA		109.120		10.842		8.460
iii) BFA		81.142		81.953		82.765
iv) JFA	38.000	98.851		99.839		100.828
v) SFA	2.000	4.920		5.040		5.230
vi) PFA (Estimated)	12.000	27.428		25.946		24.608
Total Others Consumption (i ... v) :	652.000	1309.961		217.621		215.771
Total Gas Consumption (A ... I) :		2237.810		1155.634		1139.386

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

198.321

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1296.151
KGDCL	114.531
BGDCL	225.690
JGTDCL	419.495
PGCL	143.023
SGCL	38.920
Total Consumption :	2237.810

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

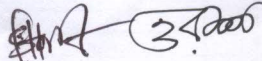

Agargaon, Dhaka-1207.

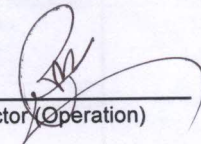
To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13824.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	16-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 15-May-23 to 08:00 Hrs of 16-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawsan  34000 


Director (Operation)