



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13498.22

<b>To :</b> Managing Director, GTCL	<b>From :</b> Director (Operation), GTCL
<b>C.C.</b> 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDC	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.**

( From 08:00 Hrs of 06-Jun-22 to 08:00 Hrs of 07-Jun-22)

**Reporting Date: 7-Jun-2022**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	407.3480			
Hobiganj Gas Field	7	225.000	151.8020			
Bakhrabad Gas Field	6	43.000	35.2320			
Narsingdi Gas Field	2	30.000	26.8220			
Meghna Gas Field	1	11.000	5.2840			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>626.4880</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	35.7478			
Kailashilla Gas Field # 1	2	13.000	4.1021			
Beanibazar Gas Field	1	15.000	7.1572			
Rashidpur Gas Field	5	60.000	43.8102			
Horipur Gas Field (Sylhet)	1	6.000	5.8504			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>96.6677</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	4.7044			
Fenchuganj Gas Field	2	26.000	14.7982			
Shahbazpur Gas Field	3	50.000	62.2349			
Semutang Gas Field	2	3.000	0.7080			
Sundalpur Gas Field	1	5.000	7.8394			
Srikail Gas Field	3	40.000	44.1730			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0915			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>142.5494</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	186.5580	523.2330 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.4780			
Bibyana Gas Field	26	1200.000	1255.3780			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1460.4140</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	52.9700			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	504.2230			
<b>b) SLNG</b>						
		500.000	120.2690			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>3003.5811</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	7-Jun-2022 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-Jun-2022 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.582	558	19.000	545	18.000	
iii) Jalalabad Gas Field	133.012	709	127.198	713	135.198	
iv) Fenchuganj Gas Field	14.786	560	14.000	549	14.000	
v) Moulvibazar Gas Field	18.414	551	19.000	553	18.000	
vi) Rashidpur Gas Field	42.679	570	43.000	560	42.000	
vii) Bibyana Gas Field	552.573	695	725.000	687	679.716	
viii) Hobiganj Gas Field	74.371		0.000		0.000	
ix) Titas Gas Field Loc.- C	3.619	780	3.655		3.691	
ix) Titas Gas Field Loc.- E	36.119	775	36.480		36.841	
ix) Titas Gas Field Loc.- i	17.419	760	17.593		17.767	
ix) Titas Gas Field Loc.- j	41.918	760	42.337		42.756	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>952.492</b>		<b>1047.264</b>		<b>1007.971</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	7-Jun-2022 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-Jun-2022 Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	673.500	550/856	686.000	538/865	688.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		23.856		24.094		24.333
ii) SFCL		41.086				
iii) Kusiara 163 MW		29.453				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	41.780		42.198		42.616
<b>Sub-total (i - ii) :</b>		<b>139.175</b>		<b>69.322</b>		<b>70.008</b>

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*Handwritten signature: Oklam*

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		8.292	710	9.292		9.792
ii) AFCCCL		48.083	740	48.093	730	48.103
Sub-total (i - ii) :		56.375		57.385		57.895
<b>Gas In-take At AGMS (a less c &amp; d) :</b>						
		756.942	693	977.942	687	937.963
<b>e. 1 ) To JGTDCL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		18.166		19.166		19.666
ii) KTL-II Off-take (Beanibazar GF)		7.157		7.137		7.657
<b>e. 2 ) To JGTDCL from Jalalabad gas field through spur line</b>						
		52.802				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	756.943	685/869	716.000	674/852	707.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	444	0.000	393	0.000
ii) A-B-2 (New) Pipeline	450	0.000	429	0.000	411	0.000
iii) BB Pipeline	350	298.258	720	284.000	695	270.000
iv) VS-3 Pipeline	150	69.674	478	70.000	481	69.000
v) A-M Pipeline	450	389.011	499	362.000	522	368.000
<b>Total Delivery from AGMS (i...v)</b>		<b>756.943</b>		<b>716.000</b>		<b>707.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	335	0.000	430	0.000
- Through VS-3 Pipeline	150	69.674	478	70.000	481	69.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	444	414.474	393	415.786
- Through B-B Pipeline	350	100.639	720	105.639	695	110.639
- Through A-M Line	450	389.011	499	362.000	522	368.000
Total Delivery To TGTDCCL		489.650		882.113		894.425
iii) To PGCL and SGCL System		197.619		199.619		202.619
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>756.943</b>		<b>1151.732</b>		<b>1166.044</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		196.816	444	197.816	393	201.816
ii) Bangora Gas Field		51.890	615	51.890	615	51.890
iii) Titas Gas Field Location G		46.435	500	46.435	500	46.435
iv) Titas Gas Field Location A2		27.624	500	27.624	500	27.624
v) Srikail Gas Field		44.090	672	44.090	672	44.090
vi) Bakhrabad Gas Field		34.770	441	35.570	423	29.778
vii) Salda Gas Field		4.468	447	5.168		3.890
viii) Meghna Gas Field		5.281		5.881		10.263
<b>Total In-take (i ... viii) :</b>		<b>411.374</b>		<b>414.474</b>		<b>415.786</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	335	1.000	430	5.000
ii) To BGDCL through BKB-Demra Line		10.000		10.005		10.010
iii) To TGTDCCL through BKB-Demra line		250.000	335	251.000	430	255.000
iv) To TGTDCCL through BKB-Siddirganj line		151.374	330	152.469	413	145.776
<b>Total Off-take (i ... iv) :</b>		<b>411.374</b>		<b>414.474</b>		<b>415.786</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		201.264	312/142	201.314	337/151	201.364
ii) Aminbazar CGS		66.060	301/68	52.000		52.000
iii) Dhanua GMS from BD pipeline		523.233	760	516.000	612	516.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1414.257</b>		<b>1416.257</b>		<b>1416.257</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		366.902	335	366.902	430	366.902
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>366.902</b>		<b>367.902</b>		<b>371.902</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		9.782	438/264	10.176	438/258	10.176
ii) Others (BGDCL & KGDCL)		160.304		161.304		165.304
iii) To TGTDCCL		196.816		197.816		201.816
<b>Total Off-take (i ... iii) :</b>		<b>366.902</b>		<b>369.296</b>		<b>377.296</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		624.492	740.000	748.000	735	743.000
<b>Total In-take (i ... i) :</b>		<b>624.492</b>		<b>748.000</b>		<b>748.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		257.590	699/275	264.480	667/275	258.720
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		366.902		366.902		366.902
<b>Total Off-take (i ... ii) :</b>		<b>624.492</b>		<b>624.492</b>		<b>624.492</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		84.767	110/70	84.767	140/110	62.880
ii) Gouripur TBS to BGSL (Provisional)		10.000		10.000		10.000
iii) Others (Hori.100MW; etc.)		165.233		166.233		192.120
<b>Total (i ... iii) :</b>		<b>260.000</b>		<b>261.000</b>		<b>265.000</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-Jun-2022	20:00 Hr on	6-Jun-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga :		197.619		151.444		148.168
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		17.588		17.763		17.941
ii) Bogra TBS (Power+Others)		15.360	117/79	14.000	135/131	11.830
iii) Baghabari CGS (Power)		0.000	150/142	5.000	171/166	3.696
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		113.881		113.881		113.881
vi) Bheramara CGS		49.980				
<b>Total Off-take (i ... vi) :</b>		<b>197.619</b>		<b>151.444</b>		<b>148.168</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2340.099</b>		<b>2554.226</b>		<b>2513.265</b>
<b>Total Gas Delivery</b>		<b>2340.100</b>		<b>2554.226</b>		<b>2513.265</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000	375	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		51.096		525.600
Horipur 100MW P.S.	25.000	0.000		0.000	130	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	80	0.000
Horipur 360 MW P.P.	70.000	39.617		45.648	210	44.328
Horipur 412 MW P.P. (EGCB)	63.500	48.910		0.000	390	0.000
Meghnaghat 450 MW P.P.	100.000	36.038		37.008	230	36.384
Summit Meghnaghat 335 MW	75.000	26.975		31.975	230	44.448
RPCL 210 MW P.P.	42.000	21.576		28.200	220	26.112
Madabdi REB Summit (11+27) MW	8.000	5.985		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.620		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.057		0.000		3.118
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.287		6.350		6.413
Gazipur Summit Northern 33 MW SIPP	8.000	3.803		3.841		3.879
Norsingdi Dorin 22 MW SIPP	5.000	4.542		4.587		4.633
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			320	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	44.058		83.376		84.576
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	40.671				
Ghorashal Regent Power 108 MW	25.000	21.811		22.029		22.247
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>309.950</b>		<b>314.110</b>		<b>801.838</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.662		0.669		0.675
Rahim Energy 30MW	7.000	3.663		3.700		3.736
Unic Power ,Unit 1 & 2- 40MW	7.000	2.549		2.574		2.600
Alpha Power 10MW	2.000	2.706		2.733		2.760
Shah Cement 10MW	2.500	0.464		0.469		0.473
B Paper+U' Cement+Sung Sung+Mppi	7.000	42.184		42.606		43.028
CITY Sugar Power 10 MW	2.000	8.780		8.868		8.956
Malancha Holding 35 MW	7.000	11.010		11.120		11.230
ASM PS (10 MW)	3.000	1.456		1.471		1.485
Partex Engy. 10 MW	3.000	1.442		1.456		1.471
AM Energy Ltd. 10 MW	2.000	2.793		2.821		2.849
Everest Power (25 MW)	2.500	7.478		7.553		7.628
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>85.187</b>		<b>86.039</b>		<b>86.891</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>395.137</b>		<b>400.149</b>		<b>888.729</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	29.731	248	29.717	247	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	249	0.000	248	29.506
Barabkunda 23.22 MW SIPP (Regent)	5.500	4.955		5.005		5.054
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>34.686</b>		<b>34.722</b>		<b>34.560</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	8.653		8.739		8.826
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>8.653</b>		<b>8.739</b>		<b>8.826</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>43.339</b>		<b>43.461</b>		<b>43.386</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	34.904		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.991		0.000		3.991
Ashuganj South 450 MW CCPP	65.000	48.839		0.000		50.839
Ashuganj North 450 MW CCPP	65.000	0.000		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	20.233		0.000		
Comilla REB (11+13.5) MW	6.000	4.665		4.712		4.758
Jangalia PS 33 MW Summit Rental	8.000	5.398		5.452		5.506
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.385		1.399		1.413
Chandpur Power 150 MW CCPP	12.000	29.450		29.745		30.039
Midland PS 51 MW	12.000	8.292	710	8.282		8.302
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>155.157</b>		<b>49.589</b>		<b>130.816</b>

V.A. Khan

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-Jun-2022	20:00 Hr on	6-Jun-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.162		18.344		18.525
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.278		17.451		17.624
Fenchuganj CC1 90 MW	17.000	9.250		9.343		9.435
Fenchuganj CC2 90 MW	18.000	9.111		9.202		9.293
Fenchuganj 51 MW BPL	13.000	2.425		2.449		2.473
Khusiara 163 MW (Max)	28.000	29.453		29.747		30.042
Fenchuganj 50 MW Rental (Prima)	10.000	3.069		3.100		3.131
Summit Bibiyana-2 (341 MW)	62.000	48.537		0.000		49.508
Bibiyana-3 CC (400 MW)	45.000	61.163		0.000		
Bibiyana South (400 MW)	45.000	60.284		0.000		60.284
Kumargaon 20 MW P.S	2.000	6.123		6.184		6.246
Kumargaon 50 MW P.S Rental (Prima)	12.000	1.797		1.815		1.833
Kumargaon 10 MW P.S	3.000	2.424		2.448		2.472
Kumargaon United power 25 MW	5.700	5.042		5.092		5.143
Kumargaon 150 MW CCPP	36.000	29.059		29.349		29.640
Hobiganj 11 MW Energypac SIPP	3.000	1.814		1.832		1.850
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>304.991</b>		<b>136.356</b>		<b>247.499</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	142	0.000	0	0.000
Bogura GBB 20 MW PS Rental	3.800	3.996	79	3.896	142	4.096
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.501		1.551		1.556
NWPGCL Unit-1 (225 MW)	35.000	29.446		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	29.764		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.671		0.000		55.171
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>119.378</b>		<b>5.447</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	8.050		8.131		8.211
Bhola 225 MW CCPP	35.000	17.050		19.360		20.500
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.380				
Bheramara 410 MW CCPP NWPGCL	72.000	49.980		50.480		50.980
<b>Sub-total (F)</b>	<b>143.000</b>	<b>109.460</b>		<b>77.970</b>		<b>79.691</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1033.622		1033.622		1033.622
ii) Non Grid Power	62.000	93.840		94.778		95.716
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1127.461</b>		<b>1128.399</b>		<b>1129.338</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	41.656	480	38.904	190	40.776
GUFF	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>41.656</b>		<b>38.904</b>		<b>40.776</b>
<b>ii) KFA :</b>						
KAFCO	63.000	51.766	247	51.238	246	51.473
CUFL	52.000	40.830	244	40.848	243	40.896
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>92.596</b>		<b>92.086</b>		<b>92.369</b>
iii) BFA : AFCCL	52.000	48.083	740	48.083	730	48.168
iv) JFA : Shahjalal Fertilizer	45.000	41.086		41.497		41.497
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>223.421</b>		<b>220.570</b>		<b>222.810</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1263.458		1257.458		1282.607
ii) KFA		179.142		183.799		149.141
iii) BFA		100.632		101.638		102.645
iv) JFA	38.000	98.342		99.325		100.309
v) SFA	2.000	3.450		3.570		3.760
vi) PFA (Estimated)	12.000	28.261		26.316		24.119
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1673.285</b>		<b>1672.107</b>		<b>1662.581</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>3024.168</b>		<b>3021.077</b>		<b>3014.729</b>

Daily Gas Consumption by the Marketing Companies :		Remarks :			
Company Name	Consumption	The following gas fields and the end users are temporarily shut down : Gas Fields :Roopgonj,, Sangu, Feni.			
TGTDCL	1700.251	Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,  Fertilizer :GUFFL,PUFF. Other: Difference between production and consumption= -20.587			
KGDCL	315.077				
BGDCL	303.872				
JGTDSL	444.419				
PGCL	147.639				
SGCL	112.910				
<b>Total Consumption :</b>	<b>3024.168</b>				

*A. Khan*

*Islam*

Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13498.22
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	7-Jun-2022 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 06-Jun-22 to 08:00 Hrs of 07-Jun-22)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	456611.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>456611.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>456656.00</b>

*A. Hossain*

*[Signature]*

*[Signature]*

Director (Operation)