



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-16/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref: 26.14.0000.134.01.13979.23

To: Managing Director, GTCL	
C.C. 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject: DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 24-Oct-23 to 08:00 Hrs of 25-Oct-23)

Reporting Date: 25-Oct-2023

1. Gas Production Scenario:						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL:						
Titas Gas Field	26	542,000	383,8540			
Hobiganj Gas Field	7	225,000	120,8730			
Bakhrabad Gas Field	6	43,000	31,4780			
Narsingdi Gas Field	2	30,000	24,8180			
Meghna Gas Field	1	11,000	3,3950			
Sub-total (A):	42	851,000	564,4180			
B. SGFL:						
Kailashtila (MSTE) Gas Field	3	55,000	25,0241			
Kailashtila Gas Field # 1	2	13,000	0,0000			
Beanibazar Gas Field	1	15,000	15,1097			
Rashidpur Gas Field	5	60,000	46,4166			
Horipur Gas Field (Sylhet)	1	6,000	5,5421			
Sub-total (B):	12	149,000	92,0925			
C. BAPEX:						
Salda Gas Field	1	3,000	3,2032			
Fenchuganj Gas Field	2	26,000	11,7810			
Shahbazpur Gas Field	3	50,000	73,0634			
Semutang Gas Field	2	3,000	0,9522			
Sundalpur Gas Field	1	10,000	7,7819			
Snkail Gas Field	3	40,000	36,7284			
Roopganj Gas Field	1	8,000	0,0000			
Begumgonj Gas Field	1	10,000	8,0972			
Sub-total (C):	14	150,000	141,6273			
D. Santos: Sangu Gas Field						
	0	0,000	0,0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd.:						
Jalalabad Gas Field	7	270,000	161,7110			
Moulvibazar Gas Field	6	42,000	12,7300			
Bibyana Gas Field	26	1200,000	1044,0580	452,0200 MMSCF supply through BD Pipeline		
Sub-total (E)	39	1512,000	1218,4990			
F. NIKO RESOURCES: Feni Gas Field						
	0	0,000	0,0000			
G. Tullow BD. Ltd.: Bangora Gas Field						
	5	103,000	43,1100			
H. RLNG Intake: a) MLNG						
		500,000	399,1430			
b) SLNG						
		500,000	203,6050			
2. Total Production (A ... H)	112	3765,000	2662,4948			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS:						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS:						
a) Gas In-take To N-S & R-A Pipelines:						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 25-Oct-2023		20:00 Hr on 24-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0,000		0,000		0,000	
ii) Kailashtila Gas Field	17,403	505	18,000	494	17,000	
iii) Jalalabad Gas Field	130,107	523	142,231	512	144,231	
iv) Fenchuganj Gas Field	11,771	512	12,000	503	12,000	
v) Moulvibazar Gas Field	12,675	502	5,000	550	19,000	
vi) Rashidpur Gas Field	45,230	515	45,000	510	43,000	
vii) Bibyana Gas Field	429,430	610	599,000	595	541,693	
viii) Hobiganj Gas Field	58,172		57,000		0,000	
ix) Titas Gas Field Loc.- C	16,278	675	16,441		16,604	
ix) Titas Gas Field Loc.- E	34,519	645	34,864		35,209	
ix) Titas Gas Field Loc.- I	25,680	650	25,937		26,194	
ix) Titas Gas Field Loc.- J	40,374	655	40,778		41,181	
Total In-take To N-S/R-A (i ... ix):	821,639				896,112	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 25-Oct-2023		20:00 Hr on 24-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai:						
Suction/Discharge	1210,000	563,000	477/728	563,000	477/708	550,000
c) Gas Off-take From N-S Pipeline to JGTDSL:						
i) Fenchuganj 90 MW P.S (FPS)		20,589		20,794		21,000
ii) SFCL		6,672				
iii) Kusiara 163 MW		26,414				
iv) Munshibazar DRS (Estimated)	3	2,790		3,030		3,060
v) RoghunondonPur (VS-P)	60	26,440		26,704		26,869
Sub-total (i - ii):		82,904		50,529		51,029

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	25-Oct-2023	20:00 Hr on	24-Oct-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		5.127		6.127		6.627
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		5.127		6.137		6.647
Gas In-take At AGMS (a less c & d) :		733.608	619	945.722	607	845.083
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		7.621		8.621		9.121
ii) KTL-II Off-take (Beanibazar GF)		15.110		15.090		15.610
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		30.769				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	733.672	619	675.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	166.824	562	164.000	563	215.000
iv) VS-3 Pipeline	150	138.171	417	157.000	432	112.000
v) A-M Pipeline	450	428.677	397	354.000	372	303.000
Total Delivery from AGMS (I...v)		733.672		675.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	357	0.000	560	0.000
- Through VS-3 Pipeline	150	138.171	417	157.000	432	112.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	416.832	573	388.519
- Through B-B Pipeline	350	71.307	562	76.307	563	81.307
- Through A-M Line	450	428.677	397	354.000	372	303.000
Total Delivery To TGTDC		499.984		847.139		772.826
iii) To PGCL and SGCL System		95.517		97.517		100.517
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		733.672		1101.656		985.343
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		235.420	357	236.420	573	240.420
ii) Bangora Gas Field		42.210	336	42.210	336	42.210
iii) Titas Gas Field Location G		40.440	590	40.440	590	40.440
iv) Titas Gas Field Location A2		21.422	600	21.422	600	21.422
v) Srikail Gas Field		36.637	367	36.637	367	36.637
vi) Bakhrabad Gas Field		31.013	436	31.813		0.000
vii) Salda Gas Field		3.198		3.898		3.890
viii) Meghna Gas Field		3.392		3.992		3.500
Total In-take (I ... viii) :		413.732		416.832		388.519
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	357	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.677		7.682		7.687
iii) To TGTDC through BKB-Demra line		120.000	357	121.000	560	125.000
iv) To TGTDC through BKB-Siddirganj line		286.055	355	287.150	550	250.832
Total Off-take (I ... iv) :		413.732		416.832		388.519
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		68.166		68.216		68.266
ii) Aminbazar CGS		80.160		79.000		79.000
iii) Dhanua GMS from BD pipeline		452.020	537	452.000	532	452.000
Total Gas Consumption by TGTDC through GTCL		1358.059		1360.059		1360.059
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		360.768	357	360.768	560	360.768
ii) Through AB line		0.000		1.000		5.000
Total In-take (I ... ii) :		360.768		361.768		365.768
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.348		126.348		130.348
iii) To TGTDC		235.420		236.420		240.420
Total Off-take (I ... iii) :		360.768		362.768		370.768
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		602.748	660.000	602.000	660	600.000
Total In-take (I ... i) :		602.748		602.000		602.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		241.980	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		360.768		360.768		360.768
Total Off-take (I ... ii) :		602.748		602.748		602.748
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		34.739	90/65	31.200	110/80	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.677		7.677		7.677
iii) Others (Hori.100MW; etc.)		85.261		89.800		14.600
Total (I ... iii) :		127.677		128.677		132.677

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Station/System	Capacity MMSCF	Supply in MMSCF	08.00 Hr on 24 Oct 2023		20.00 Hr on 24 Oct 2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		95.517		100.812		98.418
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.401		18.585		18.771
ii) Bogra TBS (Power+Others)		9.079	78/57	10.000	182/167	7.600
iii) Baghaban CGS (Power)		0.000	124/118	4.000	212/206	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		67.227		67.227		67.227
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		95.517		100.812		98.418
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2077.450		2254.374		2122.942
Total Gas Delivery		2077.514		2254.374		2122.942
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.770		40.800		408.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	47.041		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	55.173		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	35.309		33.600	435	64.800
Summit Meghnaghat 335 MW	75.000	75.882		80.882	435	19.200
RPCL 210 MW P.P.	42.000	10.234		14.400	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.482		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.690		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.699		0.000		3.773
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.651		2.678		2.704
Gazipur Summit Northern 33 MW SIPP	8.000	5.499		5.554		5.609
Norsingdi Dorin 22 MW SIPP	5.000	3.649		3.685		3.722
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	37.843		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	333.922		277.599		677.924
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.271		1.284		1.296
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power Unit 1 & 2- 40MW	7.000	4.128		4.169		4.211
Alpha Power 10MW	2.000	0.696		0.703		0.710
Shah Cement 10MW	2.500	0.010		0.010		0.010
B Paper+U Cement+Sung Sung+MppI	7.000	43.490		43.925		44.360
CITY Sugar Power 10 MW	2.000	9.161		9.253		9.344
Malancha Holding 35 MW	7.000	8.288		8.371		8.454
ASM PS (10 MW)	3.000	1.037		1.047		1.058
Partex Engy. 10 MW	3.000	1.475		1.490		1.505
AM Energy Ltd. 10 MW	2.000	2.832		2.860		2.889
Everest Power (25 MW)	2.500	5.817		5.875		5.933
Sub-total (ii) :	47.000	78.205		78.987		79.769
Total A(i+ii)	1054.000	412.127		356.586		757.693
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	32.585		32.000		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.598		0.000		2.650
Sub-total (i) :	194.000	35.183		32.000		39.650
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	47.733		44.676		52.451
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CAPP	40.000	28.725		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	42.751		0.000		44.751
Ashuganj North 450 MW CAPP	65.000	87.692		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	5.147		0.000		
Comilla REB (11+13.5) MW	6.000	2.602		2.628		2.654
Jangalia PS 33 MW Summit Rental	8.000	6.428		6.492		6.557
Feni Dorin 22 MW SIPP	5.000	3.878		3.917		3.956
Feni Mohipal 11 MW SIPP	2.500	2.039		2.059		2.080
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	5.127		5.117		5.137
Sub-total (C) :	415.500	184.389		20.213		93.101

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 25-Oct-2023		20:00 Hr on 24-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jatalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	10.990		17.166		17.336
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	11.085		11.196		11.307
Fenchuganj CC1 90 MW	17.000	8.988		9.076		9.166
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	4.562		4.607		4.653
Khusiara 163 MW (Max)	28.000	26.414		26.678		26.942
Fenchuganj 50 MW Rental (Prima)	10.000	7.041		7.112		7.182
Summit Bibiyana-2 (341 MW)	62.000	45.755		0.000		46.670
Bibiyana-3 CC (400 MW)	45.000	55.218		0.000		
Bibiyana South (400 MW)	45.000	55.307		0.000		55.307
Kumargaon 20 MW P.S	2.000	6.180		6.241		6.303
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.104		2.125		2.146
Kumargaon United power 25 MW	5.700	3.070		3.101		3.132
Kumargaon 150 MW CCPP	36.000	4.604		4.650		4.696
Hobiganj 11 MW Energypac SIPP	3.000	1.411		1.425		1.439
Sub-total (D) :	396.700	246.732		93.377		196.279
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	118	0.000	206	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	57	0.000	167	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.049		2.099		2.104
NWPGCL Unit-1 (225 MW)	35.000	27.596		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	39.631		0.000		40.131
Sub-total (E) :	240.900	69.276		2.099		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.590		6.656		6.722
Bhola 225 MW CCPP	35.000	28.080		31.290		32.430
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.010				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	69.680		37.946		39.152
H) Gas Consumption for Power						
i) Grid Power	2254.100	941.082		941.082		941.082
ii) Non Grid Power	62.000	90.755		91.663		92.570
Total Gas Consumption for Power (A..F)	2316.100	1031.837		1032.744		1033.652
I. Fertilizer : i) TFA :						
JFCL	45.000	0.383		0.000	290	40.848
GPFPLC	45.000	61.195		61.195		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	61.578		61.195		40.848
ii) KFA :						
KAFCO	63.000	44.335		44.000		44.000
CUFL	52.000	42.261		40.000		40.000
Sub-total (ii) :	115.000	86.596		84.000		84.000
iii) BFA : AFCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.672		6.739		6.739
Total Fertilizer Consump. (i ... iv) :	264.000	154.846		151.934		131.587
J. Others Consumptions :						
i) TFA	600.000	1095.093		-6.000		-6.120
ii) KFA		149.632		159.325		0.868
iii) BFA		98.105		97.066		98.027
iv) JFA	38.000	88.293		89.176		90.059
v) SFA	2.000	4.470		4.590		4.780
vi) PFA (Estimated)	12.000	26.241		26.486		24.167
Total Others Consumption (i ... v) :	652.000	1459.835		370.643		211.781
Total Gas Consumption (A ... J) :		2646.517		1555.321		1377.020

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1568.798
KGDCCL	283.961
BGDCCL	280.494
JGTDSL	343.698
PGCL	95.517
SGCL	74.050
Total Consumption :	2646.517

Difference between production and consumption= 15.978 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13979.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	25-Oct-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 24-Oct-23 to 08:00 Hrs of 25-Oct-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	458201.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			458201.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			458338.00

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General Manager (Operation)